

FORM
5

Rev
12/20

State of Colorado

Energy & Carbon Management Commission

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Document Number:

404164018

Date Received:

04/14/2025

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and/or cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type Final completion Preliminary completion

ECMC Operator Number: 10779 Contact Name: Anita Sanford
Name of Operator: SCOUT ENERGY MANAGEMENT LLC Phone: (970) 5518313
Address: 13800 MONTFORT DRIVE SUITE 100 Fax:
City: DALLAS State: TX Zip: 75240 Email: anita.sanford@scoutep.com

API Number 05-103-07402-00 County: RIO BLANCO
Well Name: UNION PACIFIC Well Number: 75 X 32
Location: QtrQtr: SESE Section: 32 Township: 2N Range: 102W Meridian: 6
Footage at surface: Distance: 1210 feet Direction: FSL Distance: 193 feet Direction: FEL
GPS Data: GPS Quality Value: Type of GPS Quality Value: Date of Measurement:
** If directional footage at Top of Prod. Zone Dist: feet Direction: Dist: feet Direction:
** If directional footage at Bottom Hole Dist: feet Direction: Dist: feet Direction:
Field Name: RANGELY Field Number: 72370
Federal, Indian or State Lease Number: 47443

Spud Date: (when the 1st bit hit the dirt) 12/17/1971 Date TD: 01/15/1972 Date Casing Set or D&A:
Rig Release Date: 02/16/1972 Per Rule 308A.b.

Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

Total Depth MD 6275 TVD** Plug Back Total Depth MD 6270 TVD**
Elevations GR 5203 KB 5214 Digital Copies of ALL Logs must be Attached

List All Logs Run:

FLUID VOLUMES USED IN DRILLING OPERATIONS
(Enter "0" if a type of a fluid was not used. Do not leave blank.)
Total Fluids (bbls): 0 Fresh Water (bbls): 0
Recycled or Reused Fluids That Offset the Use of Fresh Water (bbls): 0

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	15	10+3/4	j55	40.5	0	776	525	776	0	VISU
1ST	8+3/4	7	j55	23	0	6275	700	6275	0	CALC

Bradenhead Pressure Action Threshold 233 psig

This threshold is calculated per Rule 308A.b.(2)G. If this well is located in a bradenhead test area (see Rule 207.b) per an Order of the Commission, it may be subject to a different threshold.

Does the casing centralization comply with Rule 317.g? No

If "NO", provide details below.

well drilled in 1971

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to ECMC)
	Top	Bottom	DST	Cored	
NIOBRARA	1,780	2,665	NO	NO	
FRONTIER	2,665	3,034	NO	NO	
DAKOTA	3,034	3,115	NO	NO	
MORRISON	3,115	3,768	NO	NO	
CURTIS	3,768	3,880	NO	NO	
ENTRADA	3,880	4,020	NO	NO	
CARMEL	4,020	4,073	NO	NO	
NAVAJO	4,073	4,668	NO	NO	
CHINLE	4,668	4,800	NO	NO	
SHINARUMP	4,800	4,855	NO	NO	
MOENKOPI	4,855	5,518	NO	NO	
WEBER	5,518	6,275	NO	NO	

Operator Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Anita Sanford

Title: Sr. Regulatory Analyst

Date: 4/14/2025

Email: anita.sanford@scoutep.com

ATTACHMENT LIST

Att Doc Num	Document Name	attached ?	
<u>Attachment Checklist</u>			
	CMT Summary *	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Directional Survey **	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<u>Other Attachments</u>			
404164018	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineering Tech	Added Oil Well Classification to align with the Scout Card and Form 7 Production Reporting Corrected Surface Casing Hole size from 16" to 15" to align with Form 5, Doc #598006 Corrected First String Casing Hole Size from 10-3/4" to 8-3/4" to align with Form 5, Doc #598006 and Operator submitted WBD Form 4, Doc #404163996, WBD Doc #404164000 Form 5, Doc #598006 provided TD date added to this Form Engineering review complete and passed	09/11/2025
Permit	Per operator " Form 5's Completed Interval reports are reporting work completed per an approved Form 4 reporting changes to the wellbore casing or cement configuration or at the request of an ECMC staff to update the well file. (per rule 414.b)" Added 0 to Fluid Volumes Used in Drilling Operations	09/11/2025

Total: 2 comment(s)