

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

09/03/2025

Submitted Date:

09/04/2025

Document Number:

708907388

FIELD INSPECTION FORM

Loc ID 324395 Inspector Name: Smelser, Wayne On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

ECMC Operator Number: 10844
Name of Operator: QB ENERGY OPERATING LLC
Address: 1001 17TH STREET SUITE 1600
City: DENVER State: CO Zip: 80202

Findings:

- 23 Number of Comments
- 2 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
QB ENERGY		ecmc.inspections@qb-energy.com	
Katz, Aaron		aaron.katz@state.co.us	
Haverkamp, Curtis		curtis.haverkamp@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
274466	WELL	PR	12/28/2005	GW	045-13352	PUCKETT 24B-1	PR

General Comment:

[This is a Field Inspection/Audit of the scout card, related documents and the location.](#)

Location			
Lease Road:			
Type	Access		
comment:			
Corrective ActionL		Date:	
Overall Good: <input type="checkbox"/>			
Signs/Marker:			
Type	TANK LABELS/PLACARDS		
Comment:	Multiple tank labels have previous operators name/not in compliance with CECMC Rule 605		
Corrective Action:		Date:	
Type	OTHER		
Comment:	Separator unit includes attached storage tank. The sight glass located on the side of the unit indicates the storage tank is full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tank.		
Corrective Action:		Date:	
Type	OTHER		
Comment:	Sign at start of spur road Sign at start of spur road to location has previous operators name - please refer to photo log		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Battery sign has previous operators name/not in compliance with CECMC Rule 605 Upon the Director's approval of a Form 9 the Buying Operator will have 60 days to replace or update all signs at the Oil and Gas Location so that the signs comply with Rule 605.		
Corrective Action:		Date:	
Type	BATTERY		
Comment:	Wellhead sign has previous operators name/not in compliance with CECMC Rule 605 Upon the Director's approval of a Form 9 the Buying Operator will have 60 days to replace or update all signs at the Oil and Gas Location so that the signs comply with Rule 605.		
Corrective Action:		Date:	
Emergency Contact Number:			
Comment:	911/970-285-2615		
Corrective Action:		Date:	
Overall Good: <input type="checkbox"/>			
Spills:			
Type	Area	Volume	
In Containment: No			
Comment:			
<input type="checkbox"/> Multiple Spills and Releases?			
Fencing/:			
Type	SEPARATOR		

Comment:	Barbed wire fence		
Corrective Action:			Date:
Type	WELLHEAD		
Comment:	Pipe rail fence		
Corrective Action:			Date:
Type	TANK BATTERY		
Comment:	Barbed wire fence		
Corrective Action:			Date:

Equipment:			corrective date
Type: Other	# 1		
Comment:	Open ended pipe at wellhead/wildlife hazard/available for entry by wildlife		
Corrective Action:	Comply with CECMC Rule 602		Date: 09/11/2025
Type: Bradenhead	# 1		
Comment:	No form of pressure monitoring equipment located on bradenhead, bradenhead valve is accessible		
Corrective Action:			Date:
Type: Horizontal Heated Separator	# 1		
Comment:			
Corrective Action:			Date:
Type: Deadman # & Marked	# 2		
Comment:	Marked		
Corrective Action:			Date:
Type: Plunger Lift	# 1		
Comment:	Well plunger lift		
Corrective Action:			Date:
Type: Gas Meter Run	# 1		
Comment:			
Corrective Action:			Date:
Type: Bird Protectors	# 1		
Comment:			
Corrective Action:			Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	1	300 BBLs	STEEL AST		,
Comment:	Tank not equipped with telemetry				
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		

Other (Type) _____					
Berms					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficent			
Comment: Separate containment					
Corrective Action:					Date:
Contents	#	Capacity	Type	Tank ID	SE GPS
METHANOL	1	<50 BBLs	STEEL AST		,
Comment:					
Corrective Action:					Date:
Paint					
Condition	Adequate				
Other (Content) _____					
Other (Capacity) 500 gal					
Other (Type) _____					
Berms					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate				
Comment: Separate containment					
Corrective Action:					Date:
Venting:					
Yes/No	NO				
Comment:					
Corrective Action:					Date:
Flaring:					
Type					
Comment:					
Corrective Action:					Date:

Inspected Facilities

Facility ID: 274466 Type: WELL API Number: 045-13352 Status: PR Insp. Status: PR

Producing Well

Comment: Producing, well on plunger lift

Well lacks wellbore diagram/not in compliance with CECMC Rule 420

Corrective Action: Comply with CECMC Rule 420 & submit wellbore diagram via FORM 4 SUNDRY or FORM 17

Date: 10/04/2025

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Drains				
Rip Rap						
		Rip Rap				
		Check Dams				
		Sediment Traps				
Berms						
		Culverts				
		Gravel				Sparse to none
		Berms				
		Ditches				
Compaction						Small amount of light compaction
Gravel						Sparse to none in most areas
		Compaction				Small amount of light compaction
Retention Ponds						

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

ECMC Comments

Comment	User	Date
<p>CECMC Inspection/Audit Report Summary On 09/03/2025 at approximately 15:12 hours, I, Compliance Specialist, Wayne Smelser Conducted a follow up inspection/audit at QB ENERGY OPERATING LLC PUCKETT 24B-1 Pad Location # 324395 in Garfield County Colorado. Please refer to inspection/audit 713400616 conducted on 01/07/2025, previous corrective action has been completed. Location is within High Priority/Density/Black Bear Habitat Areas & Greater Sage Grouse Priority Habitat Management Area. While there, I observed normal production operations.</p> <p>During this inspection/audit the following compliance issues were observed:</p> <p>1. Equipment - Open ended pipe at wellhead/wildlife hazard - Comply with rule 602 with a CA date of 09/11/2025</p> <p>2. Inspected Facilities - Well lacks wellbore diagram -Comply with rule 420 with a CA date of 10/04/2025</p> <p>A follow up on this site inspection/audit needs to be conducted to ensure the compliance issues have been corrected to comply with CECMC rules. This is a summary of inspection/audit report.</p>	smelserw	09/04/2025

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
404342644	INSPECTION SUBMITTED	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7219345
708907389	Inspection/Audit 708907388 Stormwater photo log	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7219342
708907390	Inspection/Audit 708907388 photo log	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7219343