

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

09/03/2025

Submitted Date:

09/04/2025

Document Number:

708907382

FIELD INSPECTION FORM

Loc ID 324208 Inspector Name: Smelser, Wayne On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

ECMC Operator Number: 10844
Name of Operator: QB ENERGY OPERATING LLC
Address: 1001 17TH STREET SUITE 1600
City: DENVER State: CO Zip: 80202

Findings:

- 25 Number of Comments
- 3 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Katz, Aaron		aaron.katz@state.co.us	
QB ENERGY		ecmc.inspections@qb-energy.com	
Haverkamp, Curtis		curtis.haverkamp@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
264675	WELL	PR	06/01/2025	GW	045-08931	PUCKETT 31-36	SI

General Comment:

[This is a Field Inspection/Audit of the scout card, related documents and the location.](#)

Location			
Lease Road:			
Type	Access		
comment:			
Corrective Action		Date:	
Overall Good: <input type="checkbox"/>			
Signs/Marker:			
Type	OTHER		
Comment:	Separator unit includes attached storage tank. The sight glass located on the side of the unit indicates the storage tank is full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tank.		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Wellhead sign has previous operators name - please refer to photo log Upon the Director's approval of a Form 9 the Buying Operator will have 60 days to replace or update all signs at the Oil and Gas Location so that the signs comply with Rule 605.		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:	Tank labels have previous operators name - please refer to photo log Upon the Director's approval of a Form 9 the Buying Operator will have 60 days to replace or update all signs at the Oil and Gas Location so that the signs comply with Rule 605.		
Corrective Action:		Date:	
Type	BATTERY		
Comment:	Battery sign has previous operators name - please refer to photo log Upon the Director's approval of a Form 9 the Buying Operator will have 60 days to replace or update all signs at the Oil and Gas Location so that the signs comply with Rule 605.		
Corrective Action:		Date:	
Emergency Contact Number:			
Comment:	911/970-285-2615		
Corrective Action:		Date:	_____
Good Housekeeping:			
Type	WEEDS		
Comment:	Small amount of weeds in secondary containment		
Corrective Action:		Date:	
Type	UNUSED EQUIPMENT		
Comment:	100 bbl production tank is disconnected & not in use/unused equipment		
Corrective Action:	Comply with CECMC Rule 606	Date:	10/04/2025
Overall Good: <input type="checkbox"/>			
Spills:			
Type	Area	Volume	

In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:			
Type	TANK BATTERY		
Comment:	Barbed wire fence		
Corrective Action:			Date:
Type	SEPARATOR		
Comment:	Barbed wire fence		
Corrective Action:			Date:
Type	WELLHEAD		
Comment:	Pipe rail fence		
Corrective Action:			Date:

Equipment:				corrective date
Type: Bird Protectors	# 1			
Comment:				
Corrective Action:				Date:
Type: Bradenhead	# 1			
Comment:	No form of pressure monitoring equipment located on bradenhead, bradenhead valve is accessible			
Corrective Action:				Date:
Type: Horizontal Heated Separator	# 1			
Comment:				
Corrective Action:				Date:
Type: Plunger Lift	# 1			
Comment:	Well on plunger lift			
Corrective Action:				Date:
Type: Gas Meter Run	# 1			
Comment:				
Corrective Action:				Date:

Tanks and Berms:					
Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	1	400 BBLs	STEEL AST		,
Comment:	Tank not equipped with telemetry				
Corrective Action:					Date:

Paint	
Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berm						
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Metal	Adequate	Walls Sufficient				
Comment: Centralized containment with a partition						
Corrective Action:						Date:
Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	1	100 BBLs	STEEL AST			
Comment: Tank not equipped with telemetry Tank is disconnected & not in use/unused equipment - please refer to Housekeeping for CA						
Corrective Action:						Date:

Paint						
Condition	Inadequate					
Other (Content)						
Other (Capacity)						
Other (Type)						

Berm						
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Metal	Adequate					
Comment: Centralized containment with a partition						
Corrective Action:						Date:

Venting:						
Yes/No	NO					
Comment:						
Corrective Action:						Date:

Flaring:						
Type						
Comment:						
Corrective Action:						Date:

Inspected Facilities

Facility ID: 264675 Type: WELL API Number: 045-08931 Status: PR Insp. Status: SI

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

Comment: Shut In
Last produced June 2025
Well lacks wellbore diagram/not in compliance with CECMC Rule 420

Corrective Action: Comply with CECMC Rule 420 & submit wellbore diagram via FORM 4 SUNDRY or FORM 17 Date: 10/04/2025

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Rip Rap				
Sediment Traps						
Gravel						Sparse to none in most areas
Rip Rap						
		Berms				
		Ditches				
Compaction						Small amount of light compaction
		Sediment Traps				
Ditches						
		Check Dams				
		Gravel				Sparse to none
		Culverts	Fail			Culvert needs maintenance
Berms						
		Compaction				Small amount of light compaction
		Drains				

Comment: [1. Culvert needs maintenance](#)

Corrective Action: [Comply with CECMC Rule 1002](#)

Date: 09/19/2025

Pits: NO SURFACE INDICATION OF PIT

ECMC Comments

Comment	User	Date
<p>CECMC Inspection/Audit Report Summary On 09/03/2025 at approximately 16:36 hours, I, Compliance Specialist, Wayne Smelser Conducted a follow up inspection/audit at QB ENERGY OPERATING LLC PUCKETT 31-36 Pad Location # 324208 in Garfield County Colorado. Please refer to inspection/audit 713400366 conducted on 09/30/2024, previous corrective actions have been completed. Location is within High Priority/Density/Black Bear Habitat areas & Greater Sage Grouse Priority Habitat Management Area. While there, I observed normal production operations.</p> <p>During this inspection/audit the following compliance issues were observed:</p> <ol style="list-style-type: none"> 1. Housekeeping - Unused equipment on location - Comply with rule 606 with a CA date of 10/04/2025 2. Inspected Facilities - Well lacks wellbore diagram - Comply with rule 420 with a CA date of 10/04/2025 3. Stormwater - Culvert needs maintenance - Comply with rule 1002 with a CA date of 09/19/2025 <p>A follow up on this site inspection/audit needs to be conducted to ensure the compliance issues have been corrected to comply with CECMC rules. This is a summary of inspection/audit report.</p>	smelserw	09/04/2025

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
404341935	INSPECTION SUBMITTED	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7218747
708907383	Inspection/Audit 708907382 Stormwater photo log	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7218736
708907384	Inspection/Audit 708907382 photo log	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7218737