

**Replug By Other Operator**

Document Number:  
404348698

Date Received:

**WELL ABANDONMENT REPORT**

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

ECMC Operator Number: 10711 Contact Name: Deborah Abrams

Name of Operator: PAINTED PEGASUS PETROLEUM LLC Phone: (303) 8942100

Address: 16820 BARKER SPRINGS RD #521 Fax: \_\_\_\_\_

City: HOUSTON State: TX Zip: 77084 Email: deborah.abrams@state.co.us

**For "Intent" 24 hour notice required,** Name: Medina, Justin Tel: (720) 471-0006

**ECMC contact:** Email: justin.medina@state.co.us

Type of Well Abandonment Report:  Notice of Intent to Abandon  Subsequent Report of Abandonment

API Number 05-001-07332-00

Well Name: CHAMPLIN 75 AMOCO J Well Number: 1 (OWP)

Location: QtrQtr: SWNE Section: 25 Township: 2S Range: 65W Meridian: 6

County: ADAMS Federal, Indian or State Lease Number: \_\_\_\_\_

Field Name: WATTENBERG Field Number: 90750

*Only Complete the Following Background Information for Intent to Abandon*

Latitude: 39.851160 Longitude: -104.608533

GPS Data: GPS Quality Value: 2.7 Type of GPS Quality Value: \_\_\_\_\_ Date of Measurement: 10/26/2010

Reason for Abandonment:  Dry  Production Sub-economic  Mechanical Problems

Other OWP

Casing to be pulled:  Yes  No Estimated Depth: \_\_\_\_\_

Fish in Hole:  Yes  No If yes, explain details below

Wellbore has Uncemented Casing leaks:  Yes  No If yes, explain details below

Details: \_\_\_\_\_

**Current and Previously Abandoned Zones**

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
J SAND	8044	8062			
Total: 1 zone(s)					

**Casing History**

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	12+1/4	8+5/8	UNK	24	0	221	300	221	0	VISU
1ST	7+7/8	5+1/2	UNK	11.6	0	8189	200	8189	7050	CALC

## Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 7969 with 3 sacks cmt on top. CIBP #2: Depth 7115 with 3 sacks cmt on top.  
CIBP #3: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. CIBP #4: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
CIBP #5: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set <u>75</u> sks cmt from <u>1660</u> ft. to <u>1307</u> ft.	Plug Type: <u>ANNULUS</u>	Plug Tagged: <input type="checkbox"/>
Set <u>50</u> sks cmt from <u>1660</u> ft. to <u>1307</u> ft.	Plug Type: <u>CASING</u>	Plug Tagged: <input checked="" type="checkbox"/>
Set <u>75</u> sks cmt from <u>819</u> ft. to <u>473</u> ft.	Plug Type: <u>ANNULUS</u>	Plug Tagged: <input type="checkbox"/>
Set <u>50</u> sks cmt from <u>819</u> ft. to <u>473</u> ft.	Plug Type: <u>CASING</u>	Plug Tagged: <input checked="" type="checkbox"/>
Set _____ sks cmt from _____ ft. to _____ ft.	Plug Type: _____	Plug Tagged: <input type="checkbox"/>

Perforate and squeeze at <u>2550</u> ft. with <u>50</u> sacks. Leave at least 100 ft. in casing <u>2500</u>	CICR Depth _____
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____	CICR Depth _____
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____	CICR Depth _____
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____	CICR Depth _____
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____	CICR Depth _____
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____	CICR Depth _____
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____	CICR Depth _____
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____	CICR Depth _____

(Cast Iron Cement Retainer Depth)

Set 85 sacks half in. half out surface casing from 271 ft. to 0 ft. Plug Tagged:   
Set \_\_\_\_\_ sacks at surface  
Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker:  Yes  No  
Set \_\_\_\_\_ sacks in rat hole Set \_\_\_\_\_ sacks in mouse hole

### Additional Plugging Information for Subsequent Report Only

Casing Recovered: \_\_\_\_\_ ft. of \_\_\_\_\_ inch casing  
Surface Plug Setting Date: \_\_\_\_\_ Cut and Cap Date: \_\_\_\_\_ Number of Days from Setting Surface Plug to Capping or Sealing the Well: \_\_\_\_\_

\*Wireline Contractor: \_\_\_\_\_ \*Cementing Contractor: \_\_\_\_\_

Type of Cement and Additives Used: \_\_\_\_\_

Flowline/Pipeline has been abandoned per Rule 1105  Yes  No

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Deborah Abrams  
Title: OWP Date: \_\_\_\_\_ Email: deborah.abrams@state.co.us

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with ECMC Rules and applicable orders and is hereby approved.

ECMC Approved: \_\_\_\_\_ Date: \_\_\_\_\_

**CONDITIONS OF APPROVAL, IF ANY LIST**

Expiration Date: \_\_\_\_\_

<u>COA Type</u>	<u>Description</u>
0 COA	

**ATTACHMENT LIST**

<u>Att Doc Num</u>	<u>Name</u>
404348817	WELLBORE DIAGRAM

Total Attach: 1 Files

**General Comments**

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)