

**Replug By Other Operator**  
 Document Number:  
 404225039  
 Date Received:  
 06/04/2025

**WELL ABANDONMENT REPORT**

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

ECMC Operator Number: 8960 Contact Name: Kara English  
 Name of Operator: BONANZA CREEK ENERGY OPERATING COMPANY Phone: (303) 312-8790  
 Address: 555 17TH STREET SUITE 3700 Fax: \_\_\_\_\_  
 City: DENVER State: CO Zip: 80202 Email: kenglish@civiresources.com

**For "Intent" 24 hour notice required,** Name: \_\_\_\_\_ Tel: \_\_\_\_\_  
 Email: \_\_\_\_\_

Type of Well Abandonment Report:  Notice of Intent to Abandon  Subsequent Report of Abandonment

API Number 05-123-05209-00  
 Well Name: FURROW Well Number: 1  
 Location: QtrQtr: NESW Section: 29 Township: 6N Range: 61W Meridian: 6  
 County: WELD Federal, Indian or State Lease Number: \_\_\_\_\_  
 Field Name: WILDCAT Field Number: 99999

*Only Complete the Following Background Information for Intent to Abandon*

Latitude: 40.457368 Longitude: -104.235655  
 GPS Data: GPS Quality Value: 0.0 Type of GPS Quality Value: Accuracy in Meters Date of Measurement: 05/13/2025  
 Reason for Abandonment:  Dry  Production Sub-economic  Mechanical Problems  
 Other \_\_\_\_\_  
 Casing to be pulled:  Yes  No Estimated Depth: \_\_\_\_\_  
 Fish in Hole:  Yes  No If yes, explain details below  
 Wellbore has Uncemented Casing leaks:  Yes  No If yes, explain details below  
 Details: \_\_\_\_\_

**Current and Previously Abandoned Zones**

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth

Total: 0 zone(s)

**Casing History**

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	12+1/4	8+5/8	N/A	29	0	256	175	256	0	VISU
OPEN HOLE	7+7/8				256	7001				

## Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. CIBP #2: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
 CIBP #3: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. CIBP #4: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
 CIBP #5: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set	100	sks cmt from	6500	ft. to	6300	ft.	Plug Type: OPEN HOLE	Plug Tagged: <input type="checkbox"/>
Set	100	sks cmt from	6008	ft. to	5808	ft.	Plug Type: OPEN HOLE	Plug Tagged: <input type="checkbox"/>
Set	120	sks cmt from	1460	ft. to	1050	ft.	Plug Type: OPEN HOLE	Plug Tagged: <input checked="" type="checkbox"/>
Set	640	sks cmt from	750	ft. to	380	ft.	Plug Type: OPEN HOLE	Plug Tagged: <input checked="" type="checkbox"/>
Set		sks cmt from		ft. to		ft.	Plug Type: _____	Plug Tagged: <input type="checkbox"/>

Perforate and squeeze at	_____	ft. with	_____	sacks. Leave at least 100 ft. in casing	_____	CICR Depth
Perforate and squeeze at	_____	ft. with	_____	sacks. Leave at least 100 ft. in casing	_____	CICR Depth
Perforate and squeeze at	_____	ft. with	_____	sacks. Leave at least 100 ft. in casing	_____	CICR Depth
Perforate and squeeze at	_____	ft. with	_____	sacks. Leave at least 100 ft. in casing	_____	CICR Depth
Perforate and squeeze at	_____	ft. with	_____	sacks. Leave at least 100 ft. in casing	_____	CICR Depth
Perforate and squeeze at	_____	ft. with	_____	sacks. Leave at least 100 ft. in casing	_____	CICR Depth
Perforate and squeeze at	_____	ft. with	_____	sacks. Leave at least 100 ft. in casing	_____	CICR Depth
Perforate and squeeze at	_____	ft. with	_____	sacks. Leave at least 100 ft. in casing	_____	CICR Depth

(Cast Iron Cement Retainer Depth)

Set 510 sacks half in. half out surface casing from 380 ft. to 0 ft. Plug Tagged:

Set 10 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker:  Yes  No

Set \_\_\_\_\_ sacks in rat hole Set \_\_\_\_\_ sacks in mouse hole

### Additional Plugging Information for Subsequent Report Only

Casing Recovered: \_\_\_\_\_ ft. of \_\_\_\_\_ inch casing  
 Surface Plug Setting Date: 04/23/2025 Cut and Cap Date: 05/13/2025 Number of Days from Setting Surface Plug to Capping or Sealing the Well: 20

\*Wireline Contractor: N/A \*Cementing Contractor: AXIS Energy Services

Type of Cement and Additives Used: G Neat, 1K E-Thixo

Flowline/Pipeline has been abandoned per Rule 1105  Yes  No

Technical Detail/Comments:

Venting health and safety precautions were taken to avoid nuisance and or hazards to the public.  
 Form 42 was submitted prior to plugging operations, Form 42 Doc #404164110. Form 42 was submitted prior to MIRU for plugging operations, Form 42 Doc #404164094.  
 Plugging procedure was modified to meet the COA on the Form 6-NOIA.  
 The wellbore was static prior to placing cement plugs, which are a minimum of 100' in length for all but the surface plugs. A minimum of 25' cement plug was used for mechanical isolation. Circulation was maintained while pumping plugs.  
 Surface casing plug set from 380' - surface. Cement to surface confirmed prior to cut/cap.  
 After cut prior to cap, Operator verified isolation by a 15 minute bubble test and no flow was observed.  
 This form 6-SRA addresses all COA's from the Form 6-NOIA.  
 Operator waited a sufficient amount of time to confirm all plugs achieved to the intended design. There was no pressure or fluid migration.  
 Plugging procedure was modified to meet the COA on the Form 6-NOIA.  
 The GPS data within the form has been updated to reflect as-drilled well location.  
 Operator used secondary containment for all tanks and other liquid containment.

- Attached to this form:
1. Wireline tickets
  2. Cement tickets
  3. Operations summary
  4. Final P&A WBD

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Aubrey Noonan  
 Title: Sr. Regulatory Analyst Date: 6/4/2025 Email: regulatory@civiresources.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with ECMC Rules and applicable orders and is hereby approved.

ECMC Approved: Jacobson, Eric Date: 9/10/2025

**CONDITIONS OF APPROVAL, IF ANY LIST**

<u>COA Type</u>	<u>Description</u>
0 COA	

**ATTACHMENT LIST**

<u>Att Doc Num</u>	<u>Name</u>
404225039	FORM 6 SUBSEQUENT SUBMITTED
404225319	OPERATIONS SUMMARY
404225331	CEMENT JOB SUMMARY
404228312	WELLBORE DIAGRAM

Total Attach: 4 Files

**General Comments**

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)