

**FORM  
INSP**

Rev  
X/20

**State of Colorado  
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

09/08/2025

Submitted Date:

09/09/2025

Document Number:

708907408

**FIELD INSPECTION FORM**

Loc ID 335693 Inspector Name: Smelser, Wayne On-Site Inspection  2A Doc Num: \_\_\_\_\_

**Status Summary:**

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

**Operator Information:**

ECMC Operator Number: 10844  
Name of Operator: QB ENERGY OPERATING LLC  
Address: 1001 17TH STREET SUITE 1600  
City: DENVER State: CO Zip: 80202

**Findings:**

- 34 Number of Comments
- 6 Number of Corrective Actions
- Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE**

**Contact Information:**

Contact Name	Phone	Email	Comment
Katz, Aaron		aaron.katz@state.co.us	
Haverkamp, Curtis		curtis.haverkamp@state.co.us	
QB ENERGY		ecmc.inspections@qb-energy.com	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
265884	WELL	PR	04/07/2008	GW	045-09075	CHEVRON 275-1	PR
289148	WELL	PR	03/07/2008	GW	045-13680	CHEVRON 6-31D	PR
289149	WELL	SI	05/01/2025	GW	045-13679	CHEVRON 1-8D	SI
289153	WELL	PR	08/04/2008	GW	045-13675	CHEVRON 1-6D	PR

**General Comment:**

This is a Field Inspection/Audit of the scout card, related documents and the location.

Location			
<b>Lease Road:</b>			
	Type Access		
	comment:		
	Corrective ActionL		Date:
Overall Good: <input type="checkbox"/>			
<b>Signs/Marker:</b>			
	Type OTHER		
	Comment: Separator units include attached storage tanks. The sight glass located on the side of the units indicates the storage tanks are full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tanks.		
	Corrective Action:		Date:
	Type OTHER		
	Comment: Sign at start of spur road to location - sign has previous operators name		
	Corrective Action:		Date:
	Type WELLHEAD		
	Comment: CHEVRON 275-1 well lacks required signage  Additionally remaining 3 wellhead signs have previous operators name		
	Corrective Action: <span style="color: red;">Comply with CECMC Rule 605</span>		Date: <u>10/09/2025</u>
	Type TANK LABELS/PLACARDS		
	Comment: Tank labels have previous operators name  Upon the Director's approval of a Form 9 the Buying Operator will have 60 days to replace or update all signs at the Oil and Gas Location so that the signs comply with Rule 605.		
	Corrective Action:		Date:
	Type BATTERY		
	Comment: Battery sign has previous operators name  Upon the Director's approval of a Form 9 the Buying Operator will have 60 days to replace or update all signs at the Oil and Gas Location so that the signs comply with Rule 605.		
	Corrective Action:		Date:
Emergency Contact Number:			
	Comment: <input type="text" value="911/970-285-2615"/>		
	Corrective Action: <input type="text"/>		Date: _____
<b>Good Housekeeping:</b>			
	Type UNUSED EQUIPMENT		
	Comment: Unused equipment on location		
	Corrective Action: <span style="color: red;">Comply with CECMC Rule 606</span>		Date: <u>10/09/2025</u>
Overall Good: <input type="checkbox"/>			
<b>Spills:</b>			
Type	Area	Volume	

In Containment: No

Comment:

Multiple Spills and Releases?

<b>Fencing/:</b>			
Type	WELLHEAD		
Comment:	Hog panels		
Corrective Action:		Date:	

<b>Equipment:</b>			corrective date
Type: Gas Meter Run	# 4		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Chemical tank  Tank is disconnected & not in use/unused equipment - please refer to Housekeeping for CA  Leg on metal stand for chemical tank appears to be starting to buckle		
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Catalytic heater in Enterprise meter house		
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 4		
Comment:			
Corrective Action:		Date:	
Type: Bradenhead	# 4		
Comment:	No form of pressure monitoring equipment located on bradenheads, bradenhead valves are accessible.		
Corrective Action:		Date:	
Type: Bird Protectors	# 4		
Comment:			
Corrective Action:		Date:	
Type: Deadman # & Marked	# 1		
Comment:	1 unmarked deadman - please refer to photo log  All guy line anchors left buried for future use will be identified by a marker of bright color not less than 4 feet in height and not greater than 1 foot east of the guy line anchor.		
Corrective Action:		Date:	
Type: Other	# 2		
Comment:	Open ended piping near wellheads/wildlife hazard/available for entry by wildlife		
Corrective Action:	Comply with CECMC Rule 602	Date:	09/16/2025
Type: Gas Meter Run	# 1		
Comment:	Enterprise		
Corrective Action:		Date:	

Type: Other	# 2	
Comment:	PRV vent line does not comply with CECMC pressure safety device rules Rupture disc vent line does not comply with CECMC pressure safety device rules	
Corrective Action:	Comply with CECMC Rule 608	Date: 09/16/2025
Type: Plunger Lift	# 4	
Comment:	All wells on plunger lift	
Corrective Action:		Date:

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	1	300 BBLS	HEATED STEEL AST		,
Comment:	Tank not equipped with telemetry				
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient		
Comment:	Centralized containment			
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	300 BBLS	HEATED STEEL AST		,
Comment:	Tank not equipped with telemetry				
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient		
Comment:	Centralized containment			
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	1	<100 BBLS	STEEL AST		,
Comment:	Tank not equipped with telemetry Partially buried tank				

Corrective Action:	Date:
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**Paint**

Condition	Adequate	
Other (Content)		
Other (Capacity)	95 bbl	
Other (Type)		

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient		
Comment: <a href="#">Centralized containment</a>				
Corrective Action:				Date:

**Venting:**

Yes/No	NO		
Comment:			
Corrective Action:			Date:

**Flaring:**

Type		
Comment:		
Corrective Action:		Date:

**Inspected Facilities**

Facility ID: 265884 Type: WELL API Number: 045-09075 Status: PR Insp. Status: PR

**Producing Well**

Comment: Producing, well on plunger lift  
Well lacks wellbore diagram/not in compliance with CECMC Rule 420

Corrective Action: Comply with CECMC Rule 420 & submit wellbore diagram via FORM 4 SUNDRY or FORM 17 Date: 10/09/2025

**BradenHead**

Date of Last Brhd Test: 08/05/2025 Annual Brhd Completed? \_\_\_\_\_

Last Brhd Test Results Initial Surf Csg Pressure: 142 Fluid Type: \_\_\_\_\_

End Surf Csg Pressure: 0

Comment: No differential pressure between SC & PC at start of most recent BH test - Well shows possible lack of mechanical integrity/not in compliance with CECMC Rules 417 & 419 02/05/2026  
Additionally it appears operator has tied BH line into flowline/no FORM 4 SUNDRY & no check valve on line

Corrective Action: Comply with CECMC Rules 417 & 419 - Operator shall perform diagnostic testing on the well to demonstrate mechanical integrity. Submit results on a FORM 4 SUNDRY. If a deficiency exists & the Operator is not able to effectively address the deficiency or implement a pressure management plan, the Operator will Plug and Abandon the Well within 6 months of discovering the deficiency. Date: \_\_\_\_\_  
Additionally contact CECMC Engineering Group to discuss observed compliance issues.

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 289148 Type: WELL API Number: 045-13680 Status: PR Insp. Status: PR

**Producing Well**

Comment: Producing, well on plunger lift

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 289149 Type: WELL API Number: 045-13679 Status: SI Insp. Status: SI

**Idle Well**

Purpose:  Shut In  Temporarily Abandoned Reminder: \_\_\_\_\_

Comment: Shut In  
Last produced April 2025

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 289153 Type: WELL API Number: 045-13675 Status: PR Insp. Status: PR

**Producing Well**

Comment: Producing, well on plunger lift

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

**Reclamation - Storm Water - Pit**

**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Compaction				Small amount of light compaction
		Sediment Traps				
		Gravel				Sparse to none
				Material Handling And Spill Prevention		Chemical tank containment
Gravel						Sparse to none in most areas
		Drains				
		Rip Rap				
Compaction						Small amount of light compaction
		Check Dams				
		Culverts				
		Ditches				
Berms						
		Berms				

Comment:

Corrective Action:

Date: \_\_\_\_\_

**Pits:**  NO SURFACE INDICATION OF PIT

**ECMC Comments**

Comment	User	Date
<p>CECMC Inspection/Audit Report Summary                      On 09/08/2025 at approximately 13:26 hours, I, Compliance Specialist, Wayne Smelser Conducted an on-site inspection/audit at QB ENERGY OPERATING LLC CHEVRON I01 697 Pad.                      Location # 335693 in Garfield County Colorado.                      Location is within High Priority/Density/NSO/Black Bear Habitat areas.                      Location is approximately 375 yards from Sheep Kill Gulch.                      While there, I observed normal production operations.</p> <p>During this inspection/audit the following compliance issues were observed:</p> <ol style="list-style-type: none"> <li>1. Signs/Marker - CHEVRON 275-1 well lacks required signage - Comply with rule 605 with a CA date of 10/09/2025</li> <li>2. Housekeeping - Unused equipment on location - Comply with rule 606 with a CA date of 10/09/2025</li> <li>3. Equipment - PRV &amp; rupture disc vent lines do not comply with CECMC pressure safety device rules - Comply with rule 608 with a CA date of 09/16/2025</li> <li>4. Equipment - Open ended piping near wellheads/wildlife hazard - Comply with rule 602 with a CA date of 09/16/2025</li> <li>5. Inspected Facilities - CHEVRON 275-1 well lacks wellbore diagram - Comply with rule 420 with a CA date of 10/09/2025</li> <li>6. Inspected Facilities - CHEVRON 275-1 well shows possible lack of mechanical integrity - Comply with rules 417 &amp; 419 with a CA date of 02/05/2026</li> </ol> <p>A follow up on this site inspection/audit needs to be conducted to ensure the compliance issues have been corrected to comply with CECMC rules.                      This is a summary of inspection/audit report.</p>	smelserw	09/09/2025

**Attached Documents**

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
708907409	Inspection/Audit 708907408 Stormwater photo log	<a href="https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7225903">https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7225903</a>
708907410	Inspection/Audit 708907408 photo log	<a href="https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7225904">https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7225904</a>