

## Daily Operations

Well Name	Surface UWI	Primary Job Typ	Start Date	Summary
WELLS RANCH AA26-14	0512325628	Abandon Well - Permanent	6/2/2025	<p>CTL, HSM AND REVIEW SWC ON MOBILE EQUIPMENT. DROVE RIG FROM WELLS RANCH AA26-12-SPOT IN RIG &amp; EQUIPMENT. HSM (WSEA 2-A VDFJ) AND REVIEW SWC ON MECHANICAL LIFTING AND RIGGING-FILL OUT JOB PACK. PERFORM DROPS INSPECTION. CHECK IWP = 600 SITP/ 600 SICP/0 SIBHP PERFORM 30 MIN BRHD TEST. NO CHANG ON TBG/CSG PRESSURE THROUGH TEST. STUMP TEST BOP AND SRF EQUIPMENT (WSEA 8-A VDFJ) LOW 250 PSI/ HIGH 2000 PSI. BULL HEAD KILL WELL W/ 70 BBLS DN CSG AND 30 BBLS DN TBG-CIRC HOLE UNTIL FREE OF OIL AND GAS W/ 135 BBLS TOTAL. RIG UP RIG-PERFORM FLOW CHECK FOR 15 MIN. ND WH/ NU BOP. TEST RING CONNECTION LOW/ HIGH =GOOD (WSEA 9-A VDFJ). RU WORK FLOOR-POOH TO DERRICK W/ 80 JTS 2-3/8" TBG. SWIFD-DE BRIEF. CREW TO YARD.</p>
WELLS RANCH AA26-14	0512325628	Abandon Well - Permanent	6/3/2025	<p>CTL, HSM (WSEA 2-A VDFJ) AND REVIEW PRE-TASK BRIEF AND FILL OUT SWC ON PRESSURE PUMPING AS WELL AS POTENTIAL WELL CONTROL ISSUES-REINFORCE SWA. CHECK IWP = 0 SITP /0 SICP/ 0 SIBHP OPEN WELL. LOAD HOLE W/ 10 BBLS AND ESTABLISH CIRC-CIRCULATE WELL W/ 10 BBLS. PERFORM 5 MIN FLOW CHECK. POOH LD 140 JTS 2-3/8" TBG SN/NC. HSM W/ AXIS WL (WSEA 2-B VDFJ) MIRU WL. RIH W/ CCL METER AND 4.5 CIBP AND SETTING TOOL RUN CORRELATION STRIP AND SET CIBP @6482' (NIO PLUG). POOH W/ SETTING TOOL. LOAD HOLE W/ 30 BBLS FW-TEST CIBP TO 1500 PSI FOR 15 MIN=GOOD-BLEED OFF PSI-DB 2 SKS CMT TOC @ 6456'. RIH W/ A SAND CIBP AND SETTING TOOL. RUN CORRELATION STRIP AND SET CIBP @2461'. POOH W/ SETTING TOOL. PERFORM 30 MIN INFLOW TEST=NO PRESSURE NO BUBBLES (WSEA 10-A VDFJ). RIH W/ PERF GUN RUN CORRELATION STRIP AND SPOT GUN @ 770'. PERF 6 SPF @ 770'. POOH W/ SPENT GUN RDMO WL. ATTEMPTED TO ESTABLISH CIRCULATION THROUGH SQUEEZE HOLE WITH NO SUCCESS PUMPED 60 BBLS FW. REPORT WITH ADVISOR AND ENGINEER. RIH W/ 2-3/8" MULL SHOE AND 79 JTS 2-3/8" TBG AND 20' OF SUBS TO 2461'. HSM W/ AXIS CMT (WSEA 2-B VDSFJ) MIRU CMT TRUCKS-TEST LINES TO 1500 PSI. MIX AND PUMP 10 SKS 15.8 PPG G NEAT CMT 1.15 YIELD 2 BBL SLURRY. DISPLACE W/ 8.9 BBLS FW TO BALANCE EST CMT TOP@ 2330'. RD CMT CREW-POOH LD 20' OF SUB AND 79 JTS 2-3/8" TBG. GOT STATE APPROVAL TO JET CUT CSG @ 620'. HSM W/ AXIS WL (WSEA 2-D VDFJ) MIRU WL RIH AND JET CUT PRODUCTION CSG @ 620'POOH W/ SPENT CUTTER-RDMO WL. PUMPED 40 BBLS FW AND UNABLE TO ESTABLISH CIRCULATION. BLEED OFF PSI AND WAIT FOR WELL TO STATIC. ND BOP/ ND WH. WORKED ON REMOVING SRF CAP W/ NO SUCCESS. SWIFD-DE BRIEF. CREW TO YARD.</p>

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WELLS RANCH AA26-14	0512325628	Abandon Well - Permanent	6/4/2025	CTL, HSM (WSEA 2-A VDFJ) AND REVIEW PRE-TASK BRIEF AND FILL OUT SWC ON LIFTING AND RIGGING AS WELL AS POTENTIAL WELL CONTROL ISSUES-REINFORCE SWA. CHECK IWP = 0 SIBHP OPEN WELL. REMOVE SRF CSG CAP AND UNLAND PRODUCTION CSG @ 25K. NU PA SPOOL AND BOP. RU WORK FLOOR LD 1 JTS 4.5 CSG AND ATTEMPTED TO ESTABLISH CIRCULATION W/ NO SUCCESS. POOH LD 15 JTS 4.5 CSG. CHANGE HANDLING EQUIPMENT TO 2-3/8". RIH W/ 2-3/8" MULL SHOE AND 20 JTS 2-3/8" TBG. ESTABLISH CIRCULATION AND CONDITION HOLE 2X BOTTOMS UP. FLOW CHECK FOR 15 MIN (WSEA 10-B VDFJ). HSM W/ AXIS CMT CREW (WSEA 2-B) RU CMT CREW-TEST LINES TO 1500 PSI. PUMP 10 BBLs MUD FLUSH 5 BBLs FW SPACER. MIX AND PUMP 378 SKS 15.8 PPG G NEAT CMT 1.15 YIELD 77 BBL SLURRY 45 BBLs MIX WATER AND DID NOT GET CMT TO SRF. REPORT W/ ADVISOR AND ENGINEER. RD CMT CREW. POOH W/ 20 JTS 2-3/8" TBG AND MULL SHOE. WOC FOR 4 HRS SRF SAMPLE HARD ENOUGH TO GET A TAG. TAGGED WELL BORE W/ 300' TAP AND CMT SOFT AT 250 +/- . REPORT W/ ADVISOR AND ENGINEER-PLAN IS TO WAIT OVER NIGH TO TAG CMT. SWIFD. DE-BRIEF. CREW TO YARD
WELLS RANCH AA26-14	0512325628	Abandon Well - Permanent	6/5/2025	CTL, HSM (WSEA 2-A VDFJ) AND REVIEW PRE-TASK BRIEF AND FILL OUT SWC ON LIFTING AND RIGGING AS WELL AS POTENTIAL WELL CONTROL ISSUES-REINFORCE SWA. CHECK IWP = 0 SIBHP INFLOW TEST WELL FOR 30 MIN= NO FLOW (WESA- 10-C VDFJ). OPEN WELL. RIH W/ 2-3/8" MULL SHOE AND 13 JTS 2-3/8" TBG TAG CMT TOP @ 379'. W/ 10' IN ON JT 13. HSM W/ AXIS CMT (WSEA 2-B VDSFJ) MIRU CMT TRUCKS-TEST LINES TO 1500 PSI. MIX AND PUMP 122 SKS 15.8 PPG G NEAT CMT 1.15 YIELD 25 BBL SLURRY TO SRF. RD CMT CREW-POOH LD 10' OF SUB AND 12 JTS 2-3/8" TBG. ND/ BOP AND P&A SPOOL. INSTALL PA CAP AND SECURE WELL. CLEAN WORK TANKS-RD RIG AND EQUIPMENT.
WELLS RANCH AA26-14	0512325628	Abandon Well - Permanent	6/18/2025	PERFORM 30 MINUTE FLOW CHECK ON SURFACE CASING. (WSEA 10-E VDFJ) TAG TOC @ 13'. ALL TESTS PASSED.

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WELLS RANCH AA26-14	0512325628	Slot Recovery	8/11/2025	<p>PRESSURE/BUBBLE TESTED THE WELL FOR 15 MINUTES ON SURFACE CASING ANNULUS. NO PRESSURE AND NO BUBBLES.</p> <p>CEMENT TAGGED AT 0 FT INSIDE WELLBORE-CEMENT WAS TAGGED AT SURFACE AND NO ADDITIONAL CEMENT WAS REQUIRED.</p> <p>CEMENT TAGGED AT 0 FT INSIDE SURFACE CASING ANNULUS AND NO ADDITIONAL CEMENT WAS REQUIRED.</p> <p>CUT AND CAPPED THE WELL 6 FT BELOW GRADE. HAND THE WELL OVER TO RECLAMATION.</p>