

State of Colorado Energy & Carbon Management Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



ECMC RECEPTION

Receive Date:

06/17/2024

Document Number:

403364237

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, provide pre-abandonment notices, or report abandonment of Off-Location Flowlines, Flowline Systems, Produced Water Transfer Systems, or Crude Oil Transfer Lines or Systems as required by the 1100 Series Rules. The Form 44 shall also be submitted to register, report realignment, or report abandonment of Domestic Taps, and to report Grade 1 Gas Leaks from Flowlines per Rules 610 and 906.

Operator Information

ECMC Operator Number: 10633 Contact Person: James Miller
Company Name: CRESTONE PEAK RESOURCES OPERATING LLC Phone: (720) 984-7460
Address: 555 17TH STREET SUITE 3700 Email: jmiller@civiresources.com
City: DENVER State: CO Zip: 80202
Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes [X] No []

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 473184 Location Type: Production Facilities
Name: lone 2N66W/8NWNE Number: Battery
County: WELD
Qtr Qtr: SWSW Section: 5 Township: 2N Range: 66W Meridian: 6
Latitude: 40.159763 Longitude: -104.793930

Description of Corrosion Protection

Crestone pipelines are covered in a protective external coating. Flowlines are subject to thorough inspections and fabrication standards during installation to minimize coating and pipe defects. Crestone maintains a chemical program to reduce internal corrosion. If a flowline is found to lack integrity, Crestone will investigate, report, and remediate any spills in accordance with the 900 series rules.

Description of Integrity Management Program

Crestone flowlines are pressure tested prior to placing flowlines into service. Flowlines are tested on an annual basis in accordance with COGCC 1104 series rules. If a flowline is found to lack integrity, Crestone will investigate the root cause, as well as report and remediate any spills in accordance with the 900 series rules. All repairs will be completed in accordance with COGCC 1102 Series rules.

Description of the construction method used for public by-ways, road crossings, sensitive wildlife habitats, sensitive areas, and natural and manmade watercourses (i.e., open trench, bored and cased, or bored only), if applicable.

N/A

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 473189 Flowline Type: Wellhead Line Action Type: Out of Service

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 317657 Location Type: Well Site
Name: IONE-62N66W Number: 8NENE
County: WELD No Location ID
Qtr Qtr: NENE Section: 8 Township: 2N Range: 66W Meridian: 6
Latitude: 40.157557 Longitude: -104.794390

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000
Bedding Material: Native Materials Date Construction Completed: 04/05/1993
Maximum Anticipated Operating Pressure (PSI): 350 Testing PSI: _____
Test Date: _____

OFF LOCATION FLOWLINE Out of Service

Date: 11/28/2022 Entire Line Removal Partial Line Removal

Description of Out of Service:

The flowline (12307500_FL) servicing the lone 5 (05-123-07500) is now out of service as per rule 1102.O.(2). The most recent successful pressure test was conducted 5/23/2021.

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 473188 Flowline Type: Wellhead Line Action Type: _____

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 331492 Location Type: Well Site
Name: lone 2N66W/8NWNE Number: Battery
County: WELD No Location ID
Qtr Qtr: NWNE Section: 8 Township: 2N Range: 66W Meridian: 6
Latitude: 40.158620 Longitude: -104.799520

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000
Bedding Material: _____ Date Construction Completed: 03/15/2002
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

OFF LOCATION FLOWLINE Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification

Date: _____

Description of Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification:

OPERATOR COMMENTS AND SUBMITTAL

Comments

Form 44 filed to report STATUS CHANGE notification. The following flowline(s) are now out of service:
12307500_FL: services the lone 5 (05-123-07500)

Pressure test(s) attached.
All other flowlines will remain as previously reported.
Updated GIS data attached.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 06/17/2024 Email: flowlines@civiresources.com

Print Name: Stephany Olsen Title: Sr. Regulatory Analyst

Based on the information provided herein, this Flowline Report complies with ECMC Rules and applicable orders and is hereby approved.

ECMC Approved: _____ **Director of ECMC** Date: _____

CONDITIONS OF APPROVAL, IF ANY LIST

COA Type

Description

--	--

ATTACHMENT LIST

Att Doc Num

Name

403481479	OFF-LOCATION FLOWLINE GIS SHP
403777534	PRESSURE TEST

Total Attach: 2 Files

General Comments

User Group

Comment

Comment Date

		Stamp Upon Approval
--	--	------------------------

Total: 0 comment(s)