

State of Colorado Energy & Carbon Management Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number: 403686326 Date Received: 02/13/2024

EARTHEN PIT REPORT / PERMIT

This form is to be used for both reporting and permitting pits. Rule 908 describes when a Permit with prior approval, or a Report within 30 days is required for pits. Submit required attachments and forms.

Form Type: [] PERMIT [X] REPORT ECMC PIT NUMBER: 285092

NOTE: Operator to provide ECMC Pit Number only if available on an existing pit for pit report

ECMC Operator Number: 10705 Contact Name: Andrew Haag
Name of Operator: EVERGREEN NATURAL RESOURCES LLC
Address: 1775 SHERMAN ST. #2775 Phone: (970) 3314533
City: DENVER State: CO Zip: 80203 Email: andrew.haag@enrllc.com

Pit Location Information

Operator's Pit/Facility Name: BIG PINE Operator's Pit/Facility Number: 32-15 TR
API Number (associated well): 05- 071 08604 00
ECMC Location ID (associated location): 280931 Or Form 2A #
Pit Location (QtrQtr, Sec, Twp, Rng, Meridian): SWNE-15-33S-67W-6
Latitude: 37.172076 Longitude: -104.870658 County: LAS ANIMAS

Operation Information

Construction Date: 08/08/2005 Actual or Planned: Actual Pit Type: Unlined
Per rule 405.c: Operators will provide the Commission written notice 2 business days in advance of a Pit liner installation at any facility.
Pit Use/Type (Check all that apply):
[] Drilling: (Ancillary, Completion, Flowback, Reserve Pits) [] Oil-based Mud [] Salt Sections or High Chloride Mud
[X] Production: [] Skimming/Settling [] Produced Water Storage [X] Percolation [X] Evaporation
[] Special Purpose: [] Flare [] Blowdown [] BS&W/Tank Bottoms
[] Multi-Well Pit: [] Check if Rule 909.g.(1-4) applies.
[] Cuttings Trench
[] Form 15 Exception Pit Submitted within 30 Days after Constructing (908.c): [] Emergency [] Workover [] Plugging
Method of treatment prior to discharge into pit: Seperator
Offsite disposal of [] Injection; [] Commercial; [] Reuse/Recycle; [] NPDES; Permit Number:
Other Information:
This Form 15 pit report has been submitted to update the latitude and longitude, Operation Information and Conditions/Design & Construction of the pit as specified in Rule 909.a.(2) and to comply with COAs placed on Form 4 Document # 403508573. The Big Pine 32-15 TR well is not currently producing water, and therefore, information supplied is based off of producing operating conditions.

Site Conditions

Enter 5280 for distance greater than 1 mile.
Distance (in feet) to the nearest surface water: 595 Ground Water (depth): 60 Water Well: 815
Distance (in feet) to nearest Building Unit: 1080
Distance (in feet) to nearest Designated Outside Activity Area: 5280

Pit Design and Construction

Size of Pit (in feet): Length: 63 Width: 41 Depth: 6 Calculated Working Volume (in barrels): 2760
Flow Rates (in bbl/day): Inflow: 7 Outflow: _____ Evaporation: 5 Percolation: 188
Primary Liner. Type: na Thickness (mil): 0
Operational Lifespan, per manufacturer's specs (years): 0
Secondary Liner (if present): Type: na Thickness (mil): 0
Operational Lifespan, per manufacturer's specs (years): 0
Is Pit Fenced? No Is Pit Netted? No Leak Detection? No

Pit Emissions

Attach Pit Emission Calculations.

Estimated tons per year (tpy) of volatile organic compounds (VOCs): 0 (Round to nearest whole ton.)

Other Information:

Based on the 909J sample for wells surrounding the Big Pine 32-15 TR, which are producing from the same CBM formations, results show there are no detectable levels of Benzene, Toluene, Ethylbenzene, Xylenes (BTEX), Total Petroleum Hydrocarbons (TPH), Arsenic, Radium, or Volatile Organic Compounds (VOC's) above the RBSL standards in the water. With no organic compounds in the produced water which may be discharged into pit ID# 285092, there is no potential for volatile organic compounds (VOCs) emissions.

Operator
Comments:


Certification

Rule 909.e.(3): If an Operator allows oil or condensate (free product or sheen) to accumulate in a Pit, then the Director may revoke the Operator's Form 15 and require the Operator to close and remediate the Pit.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Andrew Haag
Title: Environmental Tech Email: andrew.haag@enrllc.com Date: 02/13/2024

Approval

Signed:  Title: Director of ECMC Date: 09/04/2025

Operator Best Management Practices

<u>No</u>	<u>BMP/COA Type</u>	<u>Description</u>

CONDITIONS OF APPROVAL, IF ANY LIST

<u>COA Type</u>	<u>Description</u>
	<p>Production records for Well API 05-071-08604, Big Pine 32-15 TR show water production from May 1, 2025 to present.</p> <p>Per COA in Form 4 document no. 403508573," Once water production has resumed to the pit, the operator will collect samples for water quality analysis as specified in Rule 909.j. Sample collection will occur within 30 days of recommencement of water production and will be reported within 3 months of collection, as specified in Rule 909.j. (3).".</p> <p>Operator shall collect and submit 909.j data in accordance with Rule 909.j.</p>
1 COA	

ATTACHMENT LIST

<u>Att Doc Num</u>	<u>Name</u>
403686326	PIT REPORT SUBMITTED

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Environmental	Approval/Passing of the Form 15 acknowledges that the Energy and Carbon Management Commission has received the current site information. Approval/Passing of the Form 15 does not convey approval of historical pits, the construction of historical pits, and the maintenance of historical pits. The purpose of this Approval/Passing of the Form 15 is to update the COGIS Database and/or the COGIS Maps.	09/04/2025

Total: 1 comment(s)