

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

09/02/2025

Submitted Date:

09/03/2025

Document Number:

716301456

FIELD INSPECTION FORM

Loc ID 308988 Inspector Name: Beardslee, Tom On-Site Inspection 2A Doc Num: _____

Operator Information:

ECMC Operator Number: 10758
Name of Operator: OGRIS OPERATING LLC
Address: PO BOX 53467
City: MIDLAND State: TX Zip: 79710

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Findings:

- 11 Number of Comments
- 3 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
B WARD, GIENA		gward@ogrisop.com	All Inspections
BACA, DAVE	719-859-4066	dbaca@ogrisop.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
286245	WELL	SI	09/01/2023	CBM	071-08926	APACHE CANYON 24-16	SI
292727	PIT	AC	09/03/2008		-	APACHE CANYON 24-16	AC

General Comment:

"This is a field audit of the scout card, related documents and the location."

Location

Overall Good:

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Good Housekeeping:

Type	OTHER		
Comment:	PHOTO 6: Impacted soil identified at various locations through out location.		
Corrective Action:	Conduct maintenance on equipment, cleanup stained material and review self inspection processes. COMPLY WITH RULE 1002,(2).D.	Date:	09/09/2025
Type	UNUSED EQUIPMENT		
Comment:	PHOTO 4: UNUSED EQUIPMENT (PRIME MOVER ENGINE SKID SOUND WALLS).		
Corrective Action:	REMOVE UNUSED EQUIPMENT PER RULE 606.	Date:	10/03/2025
Type	UNUSED EQUIPMENT		
Comment:	PHOTO 5: UNUSED EQUIPMENT (2- 1" RISERS AND 2-2" RISERS).		
Corrective Action:	REMOVE UNUSED EQUIPMENT PER RULE 606. OR MARK RISER WITH A PERMANENT MARKING.	Date:	10/03/2025

Overall Good:

Spills:

Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

Equipment:

Type					corrective date
Type: Deadman # & Marked	# 5				
Comment:					
Corrective Action:				Date:	
Type: Bradenhead	# 1				
Comment:	IS ACCESSABLE				
Corrective Action:				Date:	
Type: Vertical Separator	# 1				
Comment:					
Corrective Action:				Date:	
Type: Ancillary equipment	# 1				
Comment:					
Corrective Action:				Date:	
Type: Gas Meter Run	# 1				
Comment:	CAL. REPORT INDICATES GAS METER HAS BEEN CALIBRATED WITHIN THE LAST YEAR.				

Corrective Action:		Date:	
Type: Prime Mover	# 1		
Comment:	SEE HOUSEKEEPING FOR CORRECTIVE ACTION.		
Corrective Action:		Date:	
Type: Progressive Cavity	# 1		
Comment:			
Corrective Action:		Date:	

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities

Facility ID: 286245 Type: WELL API Number: 071-08926 Status: SI Insp. Status: SI

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

Comment:

Corrective Action: Date: _____

BradenHead

Date of Last Brhd Test: 07/16/2024 Annual Brhd Completed? _____

Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: NONE

End Surf Csg Pressure: 0

Comment: BRHD TEST PAST DUE SUBMIT REPORTS.

Corrective Action: Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 292727 Type: PIT API Number: - Status: AC Insp. Status: AC

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Type: Produced Water Lined: NO Pit ID: 292727 Lat: 37.064104 Long: -104.937848

Reference Point: _____ Other: _____ Length: _____ Width: _____

Lining:

Liner Type: _____ Liner Condition: _____

Comment:

Corrective Action

Date: _____

Fencing:

Fencing Type: None Fencing Condition: _____

Comment:

Corrective Action

Date: _____

Netting:

Netting Type: _____ Netting Condition: _____

Comment:

Corrective Action

Date: _____

Anchor Trench Present: NO Oil Accumulation: NO 2+ feet Freeboard: YES

Comment:

Corrective Action

Date: _____

Permit:	Facility ID	Permit Num	Expiration Date
	292727	2059240	

ECMC Comments

Comment	User	Date
<p>ECMC Inspection Report Summary On Tuesday 9-2-2025 at approximately 13:45, I Tom Beardslee Conducted an on-site inspection an OGRIS location Apache Canyon 24-16 API# 05-071-08926 in Las Animas County Colorado. While there, I observed production operation. During this inspection the following possible compliance issues were observed: PHOTO 4: UNUSED EQUIPMENT (PRIME MOVER ENGINE SKID SOUND WALLS). REMOVE UNUSED EQUIPMENT PER RULE 606. CA DATE 10/3/2025. PHOTO 5: UNUSED EQUIPMENT (2- 1" RISERS AND 2-2" RISERS). REMOVE UNUSED EQUIPMENT PER RULE 606. OR MARK RISER WITH A PERMANENT MARKING. CA DATE 10/3/2025. PHOTO 6: Impacted soil identified at various locations through out location. Conduct maintenance on equipment, cleanup stained material and review self inspection processes. COMPLY WITH RULE 1002,.(2).D. CA DATE 9/9/2025. A follow up on this site inspection needs to be conducted to ensure the Compliance issues have been corrected to comply with ECMC rules.</p>	beardslt	09/03/2025

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
716301459	INSP. PHOTOS	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7217133