

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

08/27/2025

Submitted Date:

09/01/2025

Document Number:

708907360

FIELD INSPECTION FORM

Loc ID 335774 Inspector Name: Smelser, Wayne On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

ECMC Operator Number: 10844
Name of Operator: QB ENERGY OPERATING LLC
Address: 1001 17TH STREET SUITE 1600
City: DENVER State: CO Zip: 80202

Findings:

- 25 Number of Comments
- 3 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Haverkamp, Curtis		curtis.haverkamp@state.co.us	
QB ENERGY		ecmc.inspections@qb-energy.com	
Katz, Aaron		aaron.katz@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
269990	WELL	PR	03/01/2019	GW	045-09435	CHEVRON/TEXACO 24C-12D	PR
270032	WELL	PR	03/01/2019	GW	045-09439	CHEVRON/TEXACO 34C-12D	PR
270033	WELL	PR	03/01/2019	GW	045-09440	CHEVRON/TEXACO 31C-13D	PR

General Comment:

[This is a Field Inspection/Audit of the scout card, related documents and the location.](#)

Location

Lease Road:			
Type	Access		
comment:			
Corrective Action			Date:

Overall Good:

Signs/Marker:			
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:			Date:
Type	WELLHEAD		
Comment:			
Corrective Action:			Date:
Type	OTHER		
Comment:	Separator units include attached storage tanks. The sight glass located on the side of the units indicates the storage tanks are full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tanks.		
Corrective Action:			Date:
Type	BATTERY		
Comment:			
Corrective Action:			Date:

Emergency Contact Number:			
Comment:	911/970-285-2615		
Corrective Action:			Date: _____

Overall Good:

Spills:			
Type	Area	Volume	

In Containment: No _____

Comment: _____

Multiple Spills and Releases?

Fencing/:			
Type	TANK BATTERY		
Comment:	Barbed wire & hog panels		
Corrective Action:			Date:
Type	WELLHEAD		
Comment:	Pipe rail fence		
Corrective Action:			Date:
Type	SEPARATOR		
Comment:	Barbed wire fence		
Corrective Action:			Date:

Equipment:			corrective date
Type: Other	# 1		
Comment:	Portable toilet		
Corrective Action:			Date:
Type: Ancillary equipment	# 1		
Comment:	Thermogen		
Corrective Action:			Date:
Type: Other	# 1		
Comment:	Front end loader		
Corrective Action:			Date:
Type: Bradenhead	# 3		
Comment:	No form of pressure monitoring equipment located on bradenheads, bradenhead valves are accessible.		
Corrective Action:			Date:
Type: Deadman # & Marked	# 1		
Comment:	1 unmarked deadman - please refer to photo log All guy line anchors left buried for future use will be identified by a marker of bright color not less than 4 feet in height and not greater than 1 foot east of the guy line anchor.		
Corrective Action:			Date:
Type: Horizontal Heated Separator	# 3		
Comment:			
Corrective Action:			Date:
Type: Plunger Lift	# 3		
Comment:	All wells on plunger lift		
Corrective Action:			Date:
Type: Gas Meter Run	# 3		
Comment:			
Corrective Action:			Date:
Type: Other	# 1		
Comment:	PRV vent line on fluid knockout for thermogen does not comply with CECMC pressure safety device rules		
Corrective Action:	Comply with CECMC Rule 608		Date: 09/08/2025
Type: Bird Protectors	# 3		
Comment:			
Corrective Action:			Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
CONDENSATE	1	300 BBLs	STEEL AST		,	
Comment:	Tank equipped with telemetry					
Corrective Action:						Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficent		
Comment:				
Corrective Action:				Date:

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities

Facility ID: 269990 Type: WELL API Number: 045-09435 Status: PR Insp. Status: PR

Producing Well

Comment:	Producing, well on plunger lift Well lacks wellbore diagram/not in compliance with CECMC Rule 420 Additionally the CHEVRON/TEXACO 34C-12D & CHEVRON/TEXACO 31C-13D also lack wellbore diagrams/not in compliance with CECMC Rule 420	
Corrective Action:	Comply with CECMC Rule 420 & submit wellbore diagrams via FORM 4 SUNDRY or FORM 17	Date: <u>10/01/2025</u>

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 270032 Type: WELL API Number: 045-09439 Status: PR Insp. Status: PR

Producing Well

Comment:	Producing, well on plunger lift Well lacks wellbore diagram/not in compliance with CECMC Rule 420	
Corrective Action:		Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 270033 Type: WELL API Number: 045-09440 Status: PR Insp. Status: PR

Producing Well

Comment:	Producing, well on plunger lift Well lacks wellbore diagram/not in compliance with CECMC Rule 420	
Corrective Action:		Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Berms				
				Material Handling And Spill Prevention	Fail	Improperly stored chemicals
Compaction						Small amount of light compaction
		Gravel				Sparse to none
		Rip Rap				
		Check Dams				
		Compaction				Small amount of light compaction
		Ditches				
Berms						
		Sediment Traps				
Other	Fail					Erosion & transport of sediment/insufficient BMP's
Gravel						Sparse to none in most areas

Comment: 1. Erosion & transport of sediment/insufficient BMP's
 Improperly stored chemicals - Improperly stored chemicals removed by QB lease operator during inspection - please refer to photo log (No CA issued on the improperly stored chemicals)

Corrective Action: **Comply with CECMC Rule 1002**

Date: 09/16/2025

Pits: NO SURFACE INDICATION OF PIT

ECMC Comments

Comment	User	Date
<p>CECMC Inspection/Audit Report Summary On 08/27/2025 at approximately 13:50 hours, I, Compliance Specialist, Wayne Smelser Conducted an on-site inspection/audit at QB ENERGY OPERATING LLC CHEVRON/TEXACO 24C-12D Pad Location # 335774 in Garfield County Colorado. Location is within High Priority/Density/NSO/Black Bear Habitat areas. Location is approximately 29 yards from Garden Gulch. While there, I observed normal production operations.</p> <p>During this inspection/audit the following compliance issues were observed:</p> <ol style="list-style-type: none"> 1. Equipment - PRV vent line on fluid knockout for thermogen does not comply with CECMC pressure safety device rules - Comply with rule 608 with a CA date of 09/08/2025 2. Inspected Facilities - All 3 wells on location lack wellbore diagrams - Comply with rule 420 with a CA date of 10/01/2025 3. Stormwater - Erosion & transport of sediment/insufficient BMP's - Comply with rule 1002 with a CA date of 09/16/2025 <p>A follow up on this site inspection/audit needs to be conducted to ensure the compliance issues have been corrected to comply with CECMC rules. This is a summary of inspection/audit report.</p>	smelserw	09/01/2025

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
708907361	Inspection/Audit 708907360 Stormwater photo log	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7214225
708907362	Inspection/Audit 708907360 photo log	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7214226