

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

08/13/2025

Submitted Date:

08/25/2025

Document Number:

719200104

FIELD INSPECTION FORM

Loc ID 334576 Inspector Name: Gaasche, Emily On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

ECMC Operator Number: 10844
Name of Operator: QB ENERGY OPERATING LLC
Address: 1001 17TH STREET SUITE 1600
City: DENVER State: CO Zip: 80202

Findings:

- 9 Number of Comments
- 1 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
, COGCC		michael.longworth@state.co.us	
,		ecmc.inspections@qb-energy.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
334576	LOCATION	AC			-	COUEY-67S93W 13SESE	RI

General Comment:

On 08/13/2025, NW Reclamation Specialist Emily Gaasche conducted an inspection at QB Energy Operating LLC's COUEY-67S93W 13SESE Location in Garfield County, Colorado.

Location is within the following High Priority Habitats: Mule Deer Winter Concentration Areas. The location is also within Black Bear habitat.

This location is in close proximity to the following High Priority Habitats: Elk Winter Concentration Area, Aquatic Sportfish Management Waters.

This inspection observed the following compliance issues:
-Spill and releases
-Undesireable plant species

Refer to the Location, Reclamation and Stormwater sections of this report for additional details.

Refer to the photo-documentation attached to this report for additional details.

Any outstanding CA's from previous inspections remain applicable.

Location

Overall Good:

Signs/Marker:

Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	OTHER		
Comment:	Location entrance sign.		
Corrective Action:		Date:	

Emergency Contact Number:

Comment: 800-791-7691 / 911

Corrective Action:

Date: _____

Good Housekeeping:

Type	WEEDS		
Comment:	Undesireable plant species (kochia and tamarisk) were observed to have established along and on the access road.		
Corrective Action:	Comply with Rule 606.c.: Oil and Gas locations will be kept free of undesireable plant species.	Date:	08/25/2025

Overall Good:

Spills:

Type	Area	Volume		

In Containment: No

Comment: An active spill was observed within the interim areas on the northern end of the location. Operator was provided notice of the spill at the time of discovery. Operator submitted Form 19 #404315857 on the same day, indicating that a dumpline failed a pressure test. The dumpline was then isolated and shut-in.

Operator shall continue with their spill investigation and cleanup.

Multiple Spills and Releases?

Venting:

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities

Facility ID: 334576 Type: LOCATION API Number: - Status: AC Insp. Status: RI

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1002 SITE PREPARATION AND STABILIZATION

1002a. FENCING _____

Comment _____

Corrective Action _____

Date _____

1002b. SOIL REMOVAL AND _____

Comment _____

Corrective Action _____

Date _____

1002c. PROTECTION OF SOILS _____

Comment _____

Corrective Action _____

Date _____

1002E. SURFACE DISTURBANCE MINIMIZATION _____

Comment _____

Corrective Action _____

Date _____

1003a. Waste and Debris removed? Pass

Comment No waste or debris observed within the interim or production areas of the location.

Corrective Action _____

Date _____

Unused or unneeded equipment onsite? Pass

Comment No unused or unneeded equipment observed within the interim or production areas of the location.

Corrective Action _____

Date _____

Pit, cellars, rat holes and other bores closed? _____

Comment _____

Corrective Action _____

Date _____

Guy line anchors marked? _____

Comment _____

Corrective Action _____

Date _____

1003b. Area no longer in use? Pass Production areas stabilized ? In
 1003c. Compacted areas have been cross ripped? _____
 1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
 Cuttings management: _____
 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? In
 Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured In 80% Revegetation In

1003e. INTERIM VEGETATION TRANSECT
 TRANSECT RESULTS OF DISTURBED AREA% _____
 TRANSECT RESULTS OF REFERENCE AREA% _____
 TOTAL % OF DESIRABLE VEGETATION COVER _____
 VEGETATIVE COVER _____

1003 f. Weeds Noxious weeds? I

Comment It was observed in this inspection that areas unnecessary for production have been reduced and reclaimed pursuant to 1003.b. reclamation requirements. Interim areas are composed of smooth brome and Great Basin wildrye. The location appears to be progressing towards 1003.e. reclamation requirements.

Corrective Action Date _____

Overall Interim Reclamation In Process

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment:

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

1004.d. FINAL VEGETATION TRANSECT
 TRANSECT RESULTS OF DISTURBED AREA% _____
 TRANSECT RESULTS OF REFERENCE AREA% _____
 TOTAL % OF DESIRABLE VEGETATION COVER _____
 VEGETATIVE COVER _____

Comment:

Corrective Action: Date _____

Overall Final Reclamation _____ Well Release on Active Location Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment: No immediate stormwater issues were observed during this inspection. Subsidence appears to be developing at the site of the PA'd well #05-045-07788. Additional stabilization and recontouring efforts may be required to ensure the working pad surface remains stabilized.

It was also observed that the stormwater outlet at the northwestern edge of the pad does not appear to be sufficiently armoured. Maintenance is advised.

Corrective Action: _____

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
404328265	INSPECTION SUBMITTED	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7202931
719200105	Inspection Photos	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7202929