

**FORM  
INSP**

Rev  
X/20

**State of Colorado  
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

08/24/2025

Submitted Date:

08/30/2025

Document Number:

708907339

**FIELD INSPECTION FORM**

Loc ID 335528 Inspector Name: Smelser, Wayne On-Site Inspection  2A Doc Num: \_\_\_\_\_

**Status Summary:**

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

**Operator Information:**

ECMC Operator Number: 10844  
Name of Operator: QB ENERGY OPERATING LLC  
Address: 1001 17TH STREET SUITE 1600  
City: DENVER State: CO Zip: 80202

**Findings:**

- 31 Number of Comments
- 2 Number of Corrective Actions
- Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE**

**Contact Information:**

Contact Name	Phone	Email	Comment
Haverkamp, Curtis		curtis.haverkamp@state.co.us	
Katz, Aaron		aaron.katz@state.co.us	
QB ENERGY		ecmc.inspections@qb-energy.com	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
287149	WELL	SI	04/01/2025	GW	045-12895	PUCKETT 14A-24D	SI
287150	WELL	PR	05/01/2018	GW	045-12894	PUCKETT 14B-24D	PR
287151	WELL	PR	12/31/2008	GW	045-12893	PUCKETT 14C-24D	PR
287152	WELL	PR	12/31/2008	GW	045-12892	PUCKETT 14D-24D	PR
287153	WELL	SI	02/01/2025	GW	045-12891	PUCKETT 24A-24D	SI
287154	WELL	SI	02/01/2025	GW	045-12890	PUCKETT 24B-24D	SI
287155	WELL	SI	02/01/2025	GW	045-12889	PUCKETT 24D-24D	SI
287156	WELL	PR	12/31/2008	GW	045-12888	PUCKETT 24C-24D	PR

**General Comment:**

[This is a Field Inspection/Audit of the scout card, related documents and the location.](#)

**Location**

<b>Lease Road:</b>			
	Type Access		
comment:			
Corrective ActionL			Date:

Overall Good:

<b>Signs/Marker:</b>			
	Type OTHER		
Comment:	Separator units include attached storage tanks. The sight glass located on the side of the units indicates the storage tanks are full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tanks.		
Corrective Action:			Date:
	Type BATTERY		
Comment:			
Corrective Action:			Date:
	Type OTHER		
Comment:	Sign at start of spur road to location		
Corrective Action:			Date:
	Type TANK LABELS/PLACARDS		
Comment:			
Corrective Action:			Date:
	Type WELLHEAD		
Comment:			
Corrective Action:			Date:

Emergency Contact Number:			
	Comment: 911/970-285-2615		
Corrective Action:			Date: _____

Overall Good:

<b>Spills:</b>			
Type	Area	Volume	

In Containment: No \_\_\_\_\_

Comment: \_\_\_\_\_

Multiple Spills and Releases?

<b>Fencing/:</b>			
	Type TANK BATTERY		
Comment:	Barbed wire fence		
Corrective Action:			Date:
	Type OTHER		
Comment:	Pig station - pipe rail fence		
Corrective Action:			Date:

Type	SEPARATOR		
Comment:	Barbed wire fence		
Corrective Action:			Date:
Type	IGNITOR/COMBUSTOR		
Comment:	Barbed wire fence		
Corrective Action:			Date:
Type	WELLHEAD		
Comment:	Pipe rail fence		
Corrective Action:			Date:

<b>Equipment:</b>			corrective date
Type: Pig Station	# 1		
Comment:			
Corrective Action:			Date:
Type: Gas Meter Run	# 8		
Comment:			
Corrective Action:			Date:
Type: Emission Control Device	# 1		
Comment:			
Corrective Action:			Date:
Type: Other	# 1		
Comment:	Rupture disc vent line on separator does not comply with CECMC pressure safety device rules		
Corrective Action:	Comply with CECMC rule 608		Date: <u>09/07/2025</u>
Type: Ancillary equipment	# 1		
Comment:	Liquid nitrogen tank		
Corrective Action:			Date:
Type: Plunger Lift	# 8		
Comment:	All wells on plunger lift		
Corrective Action:			Date:
Type: Horizontal Heated Separator	# 8		
Comment:			
Corrective Action:			Date:
Type: Bird Protectors	# 6		
Comment:			
Corrective Action:			Date:
Type: Deadman # & Marked	# 1		
Comment:	1 unmarked deadman - please refer to photo log  All guy line anchors left buried for future use will be identified by a marker of bright color not less than 4 feet in height and not greater than 1 foot east of the guy line anchor.		
Corrective Action:			Date:
Type: Bradenhead	# 8		

Comment:	No form of pressure monitoring equipment located on bradenheads, bradenhead valves are accessible.		
Corrective Action:		Date:	

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	400 BBLs	STEEL AST		,
Comment: Tank equipped with telemetry					
Corrective Action:					Date:

**Paint**

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient		
Comment: Centralized containment				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	1	400 BBLs	HEATED STEEL AST		,
Comment: Tank equipped with telemetry					
Corrective Action:					Date:

**Paint**

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient		
Comment: Centralized containment				
Corrective Action:				Date:

**Venting:**

Yes/No	NO		
Comment:			
Corrective Action:			Date:

**Flaring:**

Type	
Comment:	
Corrective Action:	Date:

**Inspected Facilities**

Facility ID: 287149 Type: WELL API Number: 045-12895 Status: SI Insp. Status: SI

**Idle Well**

Purpose:  Shut In  Temporarily Abandoned Reminder: \_\_\_\_\_

**Comment:** Shut In  
 Last produced March 2025  
 Well lacks wellbore diagram/not in compliance with CECMC Rule 420  
 Additionally remaining 7 wells on this location also lack wellbore diagrams/not in compliance with CECMC Rule 420

**Corrective Action:** Comply with CECMC Rule 420 & submit wellbore diagrams via FORM 4 SUNDRY or FORM 17 Date: 09/30/2025

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 287150 Type: WELL API Number: 045-12894 Status: PR Insp. Status: PR

**Producing Well**

**Comment:** Producing, well on plunger lift  
 Well lacks wellbore diagram/not in compliance with CECMC Rule 420

**Corrective Action:** \_\_\_\_\_ Date: \_\_\_\_\_

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 287151 Type: WELL API Number: 045-12893 Status: PR Insp. Status: PR

**Producing Well**

**Comment:** Producing, well on plunger lift  
 Well lacks wellbore diagram/not in compliance with CECMC Rule 420

**Corrective Action:** \_\_\_\_\_ Date: \_\_\_\_\_

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 287152 Type: WELL API Number: 045-12892 Status: PR Insp. Status: PR

**Producing Well**

**Comment:** Producing, well on plunger lift  
 Well lacks wellbore diagram/not in compliance with CECMC Rule 420

**Corrective Action:** \_\_\_\_\_ Date: \_\_\_\_\_

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 287153 Type: WELL API Number: 045-12891 Status: SI Insp. Status: SI

**Idle Well**

Purpose:  Shut In  Temporarily Abandoned Reminder: \_\_\_\_\_

**Comment:** Shut In  
 Last produced September 2024  
 Well lacks wellbore diagram/not in compliance with CECMC Rule 420

**Corrective Action:** \_\_\_\_\_ Date: \_\_\_\_\_

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 287154 Type: WELL API Number: 045-12890 Status: SI Insp. Status: SI

**Idle Well**

Purpose:  Shut In       Temporarily Abandoned      Reminder: \_\_\_\_\_

Comment: Shut In  
 Last produced October 2024  
 Well lacks wellbore diagram/not in compliance with CECMC Rule 420

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 287155    Type: WELL    API Number: 045-12889    Status: SI    Insp. Status: SI

**Producing Well**

Comment: Producing, well on plunger lift  
 Well lacks wellbore diagram/not in compliance with CECMC Rule 420

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 287156    Type: WELL    API Number: 045-12888    Status: PR    Insp. Status: PR

**Producing Well**

Comment: Producing, well on plunger lift  
 Well lacks wellbore diagram/not in compliance with CECMC Rule 420

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

**Reclamation - Storm Water - Pit**

**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Berms				
		Check Dams				
		Drains				
Gravel						Sparse to none in most areas
		Culverts				
Compaction						Small amount of light compaction
		Gravel				Sparse to none
		Compaction				Small amount of light compaction
		Ditches				
Berms						
		Sediment Traps				
		Rip Rap				

Comment:

Corrective Action:

Date: \_\_\_\_\_

**Pits:**     NO SURFACE INDICATION OF PIT

**ECMC Comments**

Comment	User	Date
<p><a href="#">CECMC Inspection/Audit Report Summary</a>                      On 08/24/2025 at approximately 13:17 hours, I, Compliance Specialist, Wayne Smelser Conducted a follow up inspection/audit at QB ENERGY OPERATING LLC PUCKETT 14A-24D (MESA 19 697)                      Location # 335528 in Garfield County Colorado.                      Please refer to inspection/audit 713400433 conducted on 10/28/2024, previous corrective action has been completed.                      Location is within High Priority/Black Bear Habitat areas/Greater Sage Grouse General Habitat Management Area &amp; in close proximity to Density/NSO Habitat areas.                      While there, I observed normal production operations.</p> <p>During this inspection/audit the following compliance issues were observed:</p> <p>1. Equipment - Rupture disc vent line does not comply with CECMC pressure safety device rules - Comply with rule 608 with a CA date of 09/07/2025</p> <p>2. Inspected Facilities - All 8 wells on location lack wellbore diagrams - Comply with rule 420 with a CA date of 9/30/2025</p> <p>Comments -</p> <p>1 unmarked deadman</p> <p>A follow up on this site inspection/audit needs to be conducted to ensure the compliance issues have been corrected to comply with CECMC rules.                      This is a summary of inspection/audit report.</p>	smelserw	08/30/2025

**Attached Documents**

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
708907340	Inspection/Audit 708907339 Stormwater photo log	<a href="https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7213393">https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7213393</a>
708907341	Inspection/Audit 708907339 photo log	<a href="https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7213394">https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7213394</a>