

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

08/19/2025

Submitted Date:

08/22/2025

Document Number:

719500358

FIELD INSPECTION FORM

Loc ID 335096 Inspector Name: Morris, Matthew On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

ECMC Operator Number: 96850
Name of Operator: TEP ROCKY MOUNTAIN LLC
Address: 1058 COUNTY ROAD 215
City: PARACHUTE State: CO Zip: 81635

Findings:

- 9 Number of Comments
- 1 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
, TEP		ECMCInspectionReports@flywheelenergy.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
211038	WELL	PR	09/22/1995	GW	045-06796	DOE 1-M-36	PR
278366	WELL	PR	04/02/2007	GW	045-10871	FEDERAL GM 22-36	PR
278367	WELL	PR	04/02/2007	GW	045-10872	FEDERAL GM 312-36	PR
281029	WELL	PR	06/13/2007	GW	045-11396	FEDERAL GM 511-36	PR
281031	WELL	PR	06/13/2007	GW	045-11397	FEDERAL GM 422-36	PR
281032	WELL	PR	06/13/2007	GW	045-11398	FEDERAL GM 512-36	PR
281033	WELL	PR	06/27/2006	GW	045-11399	FEDERAL GM 412-36	PR
281034	WELL	PR	06/13/2007	GW	045-11400	FEDERAL GM 421-36	PR

General Comment:

This is a field audit of the location, scout card, and related documents.

On 8/19/2025 at approximately 12:25, Compliance Inspector Matthew Morris conducted a follow-up audit at TEP ROCKY MOUNTAIN LLC, FEDERAL-66S96W/36SWNW at Location ID #335096 in Garfield County, Colorado.

This location is within or in close proximity to, a CPW Density/High Priority Habitat, Black Bear, NSO Habitat, or Wildlife Management area.

Location

Overall Good:

Signs/Marker:			
Type	OTHER		
Comment:	Separator units include attached storage tanks. The sight glass on the side of the unit indicates that the storage tank contains an unknown fluid. No form of labeling or markers is present to identify a potential hazard or the contents of the storage tank.		
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:			
Comment:	911/(970)285-9377		
Corrective Action:		Date:	_____

Overall Good:

Spills:			
Type	Area	Volume	

In Containment: No _____

Comment: _____

Multiple Spills and Releases?

Fencing/:			
Type	WELLHEAD		
Comment:	Livestock fencing		
Corrective Action:		Date:	
Type	SEPARATOR		
Comment:	Livestock fencing		
Corrective Action:		Date:	
Type	TANK BATTERY		
Comment:	Livestock fencing		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Bradenhead	# 8		
Comment:			
Corrective Action:		Date:	

Type: Plunger Lift	# 8		
Comment:			
Corrective Action:			Date:
Type: Gas Meter Run	# 8		
Comment:			
Corrective Action:			Date:
Type: Horizontal Heated Separator	# 8		
Comment:			
Corrective Action:			Date:
Type: Bird Protectors	# 4		
Comment:			
Corrective Action:			Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	200 BBLs	STEEL AST		
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal				
Comment:				
Corrective Action:				Date:

Venting:

Yes/No	NO	
Comment:		
Corrective Action:		Date:

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Inspected Facilities									
Facility ID:	211038	Type:	WELL	API Number:	045-06796	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:									
Corrective Action:								Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12									
Facility ID:	278366	Type:	WELL	API Number:	045-10871	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:									
Corrective Action:								Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12									
Facility ID:	278367	Type:	WELL	API Number:	045-10872	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:									
Corrective Action:								Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12									
Facility ID:	281029	Type:	WELL	API Number:	045-11396	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:									
Corrective Action:								Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12									
Facility ID:	281031	Type:	WELL	API Number:	045-11397	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:									
Corrective Action:								Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12									
Facility ID:	281032	Type:	WELL	API Number:	045-11398	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:									
Corrective Action:								Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12									
Facility ID:	281033	Type:	WELL	API Number:	045-11399	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:									
Corrective Action:								Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12									
Facility ID:	281034	Type:	WELL	API Number:	045-11400	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:									
Corrective Action:								Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12									

Producing Well

Comment:		
Corrective Action:		Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Rip Rap				
Other	Fail					Insufficient erosion control of cut slope
		Gravel				
Compaction						
Rip Rap						
Gravel						
Berms						
		Check Dams				
		Culverts				
Check Dams						
		Ditches				
Ditches						
Sediment Traps						
		Sediment Traps				
		Compaction				

Comment: [Insufficient erosion controls on cut slope west of location. Gully erosion present.](#)

Corrective Action: [Oil and gas operators shall implement and maintain Best Management Practices \(BMPs\) at all oil and gas locations to control Stormwater runoff in a manner that minimizes erosion, transport of sediment offsite, and site degradation. BMPs shall be maintained until the facility is abandoned and final reclamation is achieved.](#)

Date: 09/07/2025

Pits: NO SURFACE INDICATION OF PIT

ECMC Comments

Comment	User	Date
<p>During the audit, the following compliance issues were observed:</p> <p>1) Stormwater; insufficient erosion controls on cut slope. Gully erosion present.</p> <p>A follow-up on this site audit will be conducted to ensure the compliance issues have been corrected to comply with CECMC rules.</p>	morrism	08/22/2025

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
404327871	INSPECTION SUBMITTED	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7201704
719500359	Photo Log	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7201701