

**FORM  
INSP**

Rev  
X/20

**State of Colorado  
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

08/12/2025

Submitted Date:

08/18/2025

Document Number:

707801782

**FIELD INSPECTION FORM**

Loc ID 417085 Inspector Name: Ramsey, Scott On-Site Inspection  2A Doc Num: \_\_\_\_\_

**Status Summary:**

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

**Operator Information:**

ECMC Operator Number: 96850  
Name of Operator: TEP ROCKY MOUNTAIN LLC  
Address: 1058 COUNTY ROAD 215  
City: PARACHUTE State: CO Zip: 81635

**Findings:**

- 19 Number of Comments
- 2 Number of Corrective Actions
- Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE**

**Contact Information:**

Contact Name	Phone	Email	Comment
, TEP	970-285-9377	COGCCInspectionReports@terraep.com	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
417063	WELL	PR	12/16/2010	GW	045-19450	GGU Barge Federal 32A-32-691	PR
417068	WELL	PR	12/16/2010	GW	045-19451	GGU Barge Federal 32C-32-691	PR
417077	WELL	PR	01/11/2011	GW	045-19452	GGU Barge 22D-32-691	PR
417086	WELL	PR	01/11/2011	GW	045-19453	GGU Barge Federal 32D-32-691	PR
417088	WELL	PR	12/16/2010	GW	045-19454	GGU Barge 22A-32-691	PR
417089	WELL	PR	12/16/2010	GW	045-19455	GGU Barge Federal 32B-32-691	PR
417094	WELL	PR	12/16/2010	GW	045-19456	GGU Barge Federal 33D-32-691	PR
417095	WELL	PR	01/11/2011	GW	045-19457	GGU Barge 22B-32-691	PR
417099	WELL	PR	01/11/2011	GW	045-19458	GGU Barge 22C-32-691	PR

**General Comment:**

CECMC Inspection Report Summary

On Tuesday 8/12/2025, I, Inspector Scott Ramsey, conducted a follow up inspection/audit at TEP MDP 3, at Location # 417085 in Garfield County Colorado.

Any Corrective Actions from previous Inspections that have not been addressed are still applicable.

While there, I observed normal production operations. This location is within or in close proximity to a CPW Density/High Priority Habitat, black bear, NSO habitat, Wildlife Management. Operator (TERRA) has provided there Piceance Basin Storm water Manual of BMP's (SC-4) for a tracking pad. No evidence of a tracking pad on location.

C/A's from previous inspection document # 707801678 have not been addressed.

During this inspection the following compliance issues were observed:

1. Some tanks have weathered signage.
  2. Holes in liner at methanol tank containment.
  3. No secondary containment for hose from methanol tank at bottom of hill. Pump handle is zip tied open-valve is shut on 1 inch line at bottom of hill-2 inch valve on tank is open.
- Refer to photographs of observed compliance issues.

A follow up on this site inspection may be conducted to ensure the compliance issues have been corrected to comply with COGCC rules. This is a summary of inspection report.

**Location**

Overall Good:

<b>Signs/Marker:</b>			
Type	CONTAINERS		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	OTHER		
Comment:	Separator units include attached storage tanks. The sight glass located on the side of the unit indicates the storage tank is full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tank.		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:	Some tanks have weathered signage.		
Corrective Action:	Provide proper signage	Date:	07/25/2025
Type	BATTERY		
Comment:			
Corrective Action:		Date:	

<b>Emergency Contact Number:</b>			
Comment:	911/970-285-9377		
Corrective Action:		Date:	_____

<b>Good Housekeeping:</b>			
Type	DEBRIS		
Comment:	Some debris		
Corrective Action:		Date:	
Type	OTHER		
Comment:	No secondary containment for hose from methanol tank at bottom of hill. Pump handle is zip tied open-valve is shut on 1 inch line at bottom of hill-2 inch valve on tank is open		
Corrective Action:		Date:	

Overall Good:

<b>Spills:</b>			
Type	Area	Volume	
In Containment: No			
Comment:	_____		
<input type="checkbox"/> Multiple Spills and Releases?			

<b>Equipment:</b>			corrective date
Type: Horizontal Heated Separator	# 9		
Comment:			

Corrective Action:		Date:	
Type: Bird Protectors	# 9		
Comment:			
Corrective Action:		Date:	
Type: Gas Meter Run	# 9		
Comment:			
Corrective Action:		Date:	
Type: Bradenhead	# 9		
Comment:			
Corrective Action:		Date:	
Type: Emission Control Device	# 1		
Comment:	ECD supply gas is conected, main line from tanks is disconnected. Not running at time of inspection and not metered.		
Corrective Action:		Date:	
Type: Plunger Lift	# 9		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 2		
Comment:	Chemical tanks in plastic containments		
Corrective Action:		Date:	

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS
METHANOL	1	100 BBLS	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth				
Comment:	Holes in liner at methanol tank containment.			
Corrective Action:	Install or maintain liner material to ensure spill or released materials will be maintained with containment structure.			Date: 08/01/2025

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	2	500 BBLS	HEATED STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	4	500 BBLs	HEATED STEEL AST		
Comment:					
Corrective Action:					Date:

**Paint**

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

**Venting:**

Yes/No	NO		
Comment:			
Corrective Action:			Date:

**Flaring:**

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities									
Facility ID:	417063	Type:	WELL	API Number:	045-19450	Status:	PR	Insp. Status:	PR
<b>Producing Well</b>									
Comment:	Producing								
Corrective Action:					Date:				
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12									
Facility ID:	417068	Type:	WELL	API Number:	045-19451	Status:	PR	Insp. Status:	PR
<b>Producing Well</b>									
Comment:	Producing								
Corrective Action:					Date:				
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12									
Facility ID:	417077	Type:	WELL	API Number:	045-19452	Status:	PR	Insp. Status:	PR
<b>Producing Well</b>									
Comment:	Producing								
Corrective Action:					Date:				
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12									
Facility ID:	417086	Type:	WELL	API Number:	045-19453	Status:	PR	Insp. Status:	PR
<b>Producing Well</b>									
Comment:	Producing								
Corrective Action:					Date:				
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12									
Facility ID:	417088	Type:	WELL	API Number:	045-19454	Status:	PR	Insp. Status:	PR
<b>Producing Well</b>									
Comment:	Producing								
Corrective Action:					Date:				
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12									
Facility ID:	417089	Type:	WELL	API Number:	045-19455	Status:	PR	Insp. Status:	PR
<b>Producing Well</b>									
Comment:	Producing								
Corrective Action:					Date:				
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12									
Facility ID:	417094	Type:	WELL	API Number:	045-19456	Status:	PR	Insp. Status:	PR
<b>Producing Well</b>									
Comment:	Producing								
Corrective Action:					Date:				
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12									
Facility ID:	417095	Type:	WELL	API Number:	045-19457	Status:	PR	Insp. Status:	PR
<b>Producing Well</b>									
Comment:	Producing								
Corrective Action:					Date:				
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12									

**Producing Well**

Comment: Producing

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 417099 Type: WELL API Number: 045-19458 Status: PR Insp. Status: PR

**Producing Well**

Comment: Producing

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

**Reclamation - Storm Water - Pit**

**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Culverts				
		Ditches				
Berms						
Gravel						Sparse to none in most areas
Ditches						

Comment:

Corrective Action:

Date: \_\_\_\_\_

**Pits:**     NO SURFACE INDICATION OF PIT

**Attached Documents**

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
404326229	INSPECTION SUBMITTED	<a href="https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7199467">https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7199467</a>
707801789	Photo log	<a href="https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7199459">https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7199459</a>