

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

08/12/2025

Submitted Date:

08/18/2025

Document Number:

707801779

FIELD INSPECTION FORM

Loc ID: 335245
Inspector Name: Ramsey, Scott
On-Site Inspection:
2A Doc Num: _____

Status Summary:
 THIS IS A FOLLOW UP INSPECTION
 FOLLOW UP INSPECTION REQUIRED
 NO FOLLOW UP INSPECTION REQUIRED
Findings:
 23 Number of Comments
 1 Number of Corrective Actions
 Corrective Action Response Requested

Operator Information:
 ECMC Operator Number: 96850
 Name of Operator: TEP ROCKY MOUNTAIN LLC
 Address: 1058 COUNTY ROAD 215
 City: PARACHUTE State: CO Zip: 81635

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE**

Contact Information:

Contact Name	Phone	Email	Comment
, TEP	970-285-9377	COGCCInspectionReports@terraep.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
211259	WELL	PR	04/27/2018	GW	045-07018	GIBSON GULCH UNIT 13-28	PR
277872	WELL	PR	09/15/2020	GW	045-10800	GGU FEDERAL 14A-28-691	PR
277875	WELL	PR	09/15/2020	GW	045-10803	GGU FEDERAL 13A-28-691	PR
450781	WELL	PR	05/20/2020	GW	045-23531	Federal GGU 24D-28-691	PR
450782	WELL	PR	06/26/2018	GW	045-23532	Federal GGU 24B-28-691	PR
450783	WELL	PR	06/26/2018	GW	045-23533	Federal GGU 24C-28-691	PR
450784	WELL	PR	05/20/2020	GW	045-23534	Federal GGU 23A-28-691	PR
450785	WELL	PR	06/26/2018	GW	045-23535	Federal GGU 24A-28-691	PR

General Comment:

[CECMC Inspection Report Summary](#)
 On Tuesday 8/12/2025, I, Inspector Scott Ramsey, conducted a follow up inspection/audit at TEP GGU 13-28, at Location # 335245 in Garfield County Colorado.
 Any Corrective Actions from previous Inspections that have not been addressed are still applicable.
 While there, I observed normal production operations. This location is within or in close proximity to a CPW Density/High Priority Habitat, black bear, NSO habitat, Wildlife Management. Operator (TERRA) has provided there Piceance Basin Storm water Manual of BMP's (SC-4) for a tracking pad. No evidence of a tracking pad on location.
 C/A (Chemical containment) from previous inspection document # 708906543 has been addressed. C/A (unused equipment) has not been addressed therefore C/A remains due 6/22/2025
 During this inspection the following compliance issues were observed:
 1. Unused equipment (tank at well heads)
 Refer to photographs of observed compliance issues.
 A follow up on this site inspection may be conducted to ensure the compliance issues have been corrected to comply with COGCC rules. This is a summary of inspection report.

Location

Overall Good:

Signs/Marker:			
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	OTHER		
Comment:	Separator units include attached storage tanks. The sight glass located on the side of the unit indicates the storage tank is full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tank.		
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	CONTAINERS		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:			
Comment:	<u>911/970-285-9377</u>		
Corrective Action:		Date:	_____

Good Housekeeping:			
Type	UNUSED EQUIPMENT		
Comment:	100 bbl tank near wellheads is disconnected & not in use/unused equipment Additionally tank is rusted & appears to lack integrity, tank is not properly painted/not in compliance with Rule 425 & tank is not listed in operators FORM 2A or FORM 4 SUNDRY/not in compliance with CECMC rules		
Corrective Action:	Comply with CECMC 300, 400 & 600 series rules		Date: <u>06/22/2025</u>

Overall Good:

Spills:			
Type	Area	Volume	

In Containment: No

Comment: _____

Multiple Spills and Releases?

Equipment:			corrective date
Type: Gas Meter Run	# 8		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		

Comment:	Cataflow Equipment not listed in operators FORM 2A or FORM 4 SUNDRY/not in compliance with CECMC rules			Date:	
Corrective Action:				Date:	
Type:	Horizontal Heated Separator	# 8			
Comment:				Date:	
Corrective Action:				Date:	
Type:	Bird Protectors	# 10			
Comment:				Date:	
Corrective Action:				Date:	
Type:	Bradenhead	# 8			
Comment:				Date:	
Corrective Action:				Date:	
Type:	Plunger Lift	# 8			
Comment:				Date:	
Corrective Action:				Date:	
Type:	Ancillary equipment	# 2			
Comment:	Chemical tanks Equipment not listed in operators FORM 2A or FORM 4 SUNDRY/not in compliance with CECMC rules			Date:	
Corrective Action:				Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	1	100 BBLs	STEEL AST		,
Comment:	: Tank not equipped with telemetry Tank is disconnected & not in use/unused equipment – Please refer to Housekeeping for CA Additionally tank is rusted & appears to lack integrity, tank is not properly painted/not in compliance with Rule 425 & tank is not listed in operators FORM 2A or FORM 4 SUNDRY/not in compliance with CECMC rules				Date:
Corrective Action:					Date:

Paint

Condition	Inadequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth					
Comment:	Separate containment			Date:	
Corrective Action:				Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	6	500 BBLs	HEATED STEEL AST		,
Comment:					Date:

Corrective Action:	Date:
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Paint

Condition	Adequate		
Other (Content)			
Other (Capacity)			
Other (Type)			

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment:					
Corrective Action:					Date:

Venting:

	Yes/No	NO	
Comment:			
Corrective Action:			Date:

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities

Facility ID: 211259 Type: WELL API Number: 045-07018 Status: PR Insp. Status: PR

Producing Well

Comment: Producing
 Corrective Action: _____ Date: _____

BradenHead

Date of Last Brhd Test: 03/26/2025 Annual Brhd Completed? _____
 Last Brhd Test Results Initial Surf Csg Pressure: 92 Fluid Type: WATER H2O
 End Surf Csg Pressure: 0
 Comment: BH line tied into flowline - FORM 4 SUNDRY document # 402526695
 Corrective Action: _____ Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 277872 Type: WELL API Number: 045-10800 Status: PR Insp. Status: PR

Producing Well

Comment: Producing
 Corrective Action: _____ Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 277875 Type: WELL API Number: 045-10803 Status: PR Insp. Status: PR

Producing Well

Comment: Producing
 Corrective Action: _____ Date: _____

BradenHead

Date of Last Brhd Test: 05/20/2024 Annual Brhd Completed? _____
 Last Brhd Test Results Initial Surf Csg Pressure: 3 Fluid Type: _____
 End Surf Csg Pressure: 0
 Comment: GGU FEDERAL 13A-28-691 well BH line is tied into flowline near casing wing valve – No FORM 4 SUNDRY & no check valve on line/not in compliance with CECMC rules (valves on tie in line appeared to be shut at time of inspection)
 If operator remains out of compliance corrective action may be issued in future inspections
 Corrective Action: _____ Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 450781 Type: WELL API Number: 045-23531 Status: PR Insp. Status: PR

Producing Well

Comment: Producing
 Corrective Action: _____ Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 450782 Type: WELL API Number: 045-23532 Status: PR Insp. Status: PR

Producing Well			
Comment:	Producing		
Corrective Action:		Date:	

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 450783 Type: WELL API Number: 045-23533 Status: PR Insp. Status: PR

Producing Well			
Comment:	Producing		
Corrective Action:		Date:	

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 450784 Type: WELL API Number: 045-23534 Status: PR Insp. Status: PR

Producing Well			
Comment:	Producing		
Corrective Action:		Date:	

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 450785 Type: WELL API Number: 045-23535 Status: PR Insp. Status: PR

Producing Well			
Comment:	Producing		
Corrective Action:		Date:	

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Sediment Traps						
Gravel						Sparse to none in most areas
		Check Dams				
Check Dams						Sediment buildup at BMP's
Berms						
Rip Rap						
		Culverts				
Ditches						
Waddles						
		Ditches				
		Gravel				Sparse to none
		Compaction				Light compaction in areas
Compaction						Light compaction in areas

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
404326225	INSPECTION SUBMITTED	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7199463
707801786	Photo log	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7199456