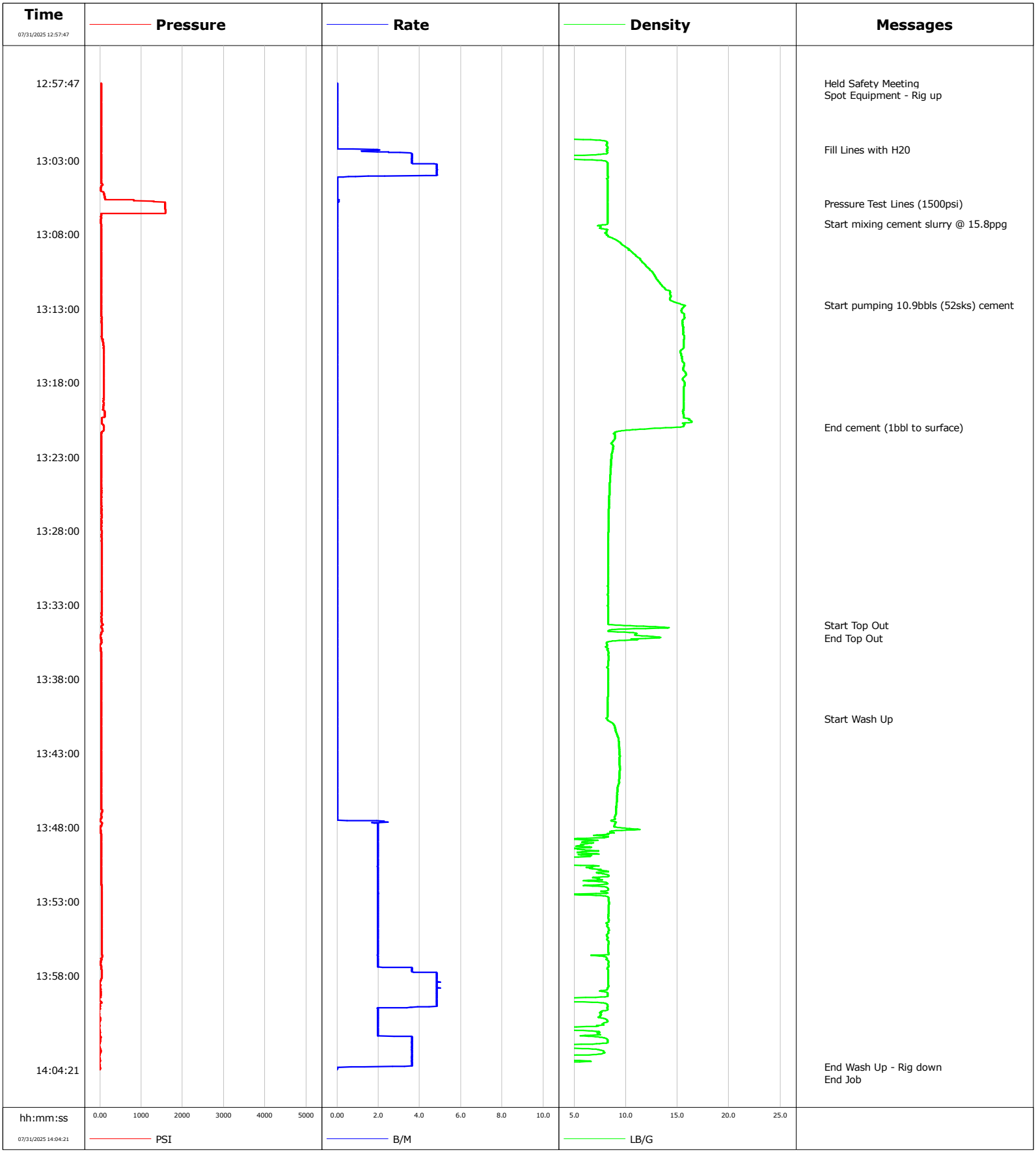
Schlumberger Cementing Job Report

Well	Ensign 122 Christensen 6-9 re-	**Client**	OXY Petroleum
Field	Wattenberg	**SIR No.**	A.1063462.11.17
Engineer	Dustin Krueger	**Job Type**	52 sk Plug
Country	United States	**Job Date**	7-31-2025



Schlumberger

Cementing Service Report

Customer	Job Number
OXY Petroleum	A.1063462.11.17

Well	Location (legal)	Schlumberger Location	Job Start
Ensign 122 Christensen 6-9 re-	40.32861217, -104.424300869	Windsor, Colorado	Jul/31/2025

Field	Formation Name/Type	Deviation	Bit Size	Well MD	Well TVD
Wattenberg		deg	in	6500.0 ft	6500.0 ft

County	State/Province	BHP	BHST	BHCT	Pore Press. Gradient
Weld	Colorado	psi	90 degF	80 degF	lb/gal

Well Master	API/UWI
67461648	05-123-13237

Rig Name	Drilled For	Service Via
Ensign 122	Oil & Gas	Land

Offshore Zone	Well Class	Well Type
	Old	Re-entry

Drilling Fluid Type	Max. Density	Plastic Viscosity
	lb/gal	cP

Service Line	Job Type
Cementing	52 sk Plug

Max. Allowed Tub. Press	Max. Allowed Ann. Press	WH Connection
psi	psi	

Service Instructions

Pressure Test: 1500psi
Estimated BOC = 155' ; Estimated TOC = 0'
Cement Type Density = Surface AGM (NEW) @ 15.8 ppg
Volume = 10.9bbl ; Sacks = 53sks
Yield = 1.18 ft3/sk ; GPS = 5.09
Water: Temp 70;Cl <500 ; pH 7

D907 (G Cement) = 94 lbs/sk WBWOB /// B547 (GASBLOK) = .10% BWOB /// D065 (Dispersant) = .10% BWOB /// D167A (Fluid loss) = .50% BWOB/// S001 (Accelerator) = 2% BWOB

Casing/Liner

Depth, ft	Size, in	Weight, lb/ft	Grade	Thread
168.0	7.0	23.0	N/A	BUTT
0.0	0.0	0.0		

Tubing/Drill Pipe

T/D	Depth, ft	Size, in	Weight, lb/ft	Grade	Thread
	915.0	4.5	16.6	N/A	N/A
	0.0	0.0	0.0		

Perforations/Open Hole

Top, ft	Bottom, ft	shot/ft	No. of Shots	Total Interval
ft	ft			ft
ft	ft			Diameter
ft	ft			in

Treat Down	Displacement	Packer Type	Packer Depth
Casing	0.0 bbl		ft

Tubing Vol.	Casing Vol.	Annular Vol.	Openhole Vol.
bbl	0.0 bbl	bbl	bbl

Casing/Tubing Secured	1 Hole Vol. Circulated prior to Cement
X	X

Lift Pressure	psi

Pipe Rotated	Pipe Reciprocated
☐	☐

No. Centralizers	Top Plugs	Bottom Plugs

Cement Head Type

Job Scheduled For	Arrived on Location	Leave Location
Jul/31/2025 12:30	Jul/31/2025 12:30	Jul/31/2025 14:30

Casing Tools		Squeeze Job	
Shoe Type		Squeeze Type	
Shoe Depth	ft	Tool Type	
Stage Tool Type		Tool Depth	ft
Stage Tool Depth	ft	Tail Pipe Size	in
Collar Type		Tail Pipe Depth	ft
Collar Depth	ft	Sqz. Total Vol.	bbl

Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message
07/31/2025	12:57:47	36	0.0	-0.00	0.0	Started Acquisition
07/31/2025	12:57:48	36	0.0	-0.00	0.0	Held Safety Meeting
07/31/2025	12:57:49	36	0.0	-0.00	0.0	Spot Equipment - Rig up
07/31/2025	13:02:17	36	1.8	8.14	0.0	Fill Lines with H20
07/31/2025	13:05:56	1574	0.0	8.22	7.2	Pressure Test Lines (1500psi)
07/31/2025	13:07:17	22	0.0	8.22	7.2	Start mixing cement slurry @ 15.8ppg
07/31/2025	13:12:46	36	0.0	15.60	7.2	Start pumping 10.9bbls (52sks) cement
07/31/2025	13:21:01	91	0.0	15.32	7.2	End cement (1bbl to surface)
07/31/2025	13:34:20	68	0.0	8.39	7.2	Start Top Out
07/31/2025	13:35:15	40	0.0	13.01	7.2	End Top Out
07/31/2025	13:40:41	31	0.0	8.18	7.2	Start Wash Up
07/31/2025	14:04:10	-1	1.3	1.60	50.6	End Wash Up - Rig down

Well	Field	Job Start	Customer	Job Number
Ensign 122 Christensen 6-9 re-	Wattenberg	Jul/31/2025	OXY Petroleum	A.1063462.11.17

Post Job Summary

Average Pump Rates, bbl/min				Volume of Fluid Injected, bbl			
Slurry	N2	Mud	Maximum Rate	Total Slurry	Mud	Spacer	N2
2.7			5.0	10.9	0.0	0.0	

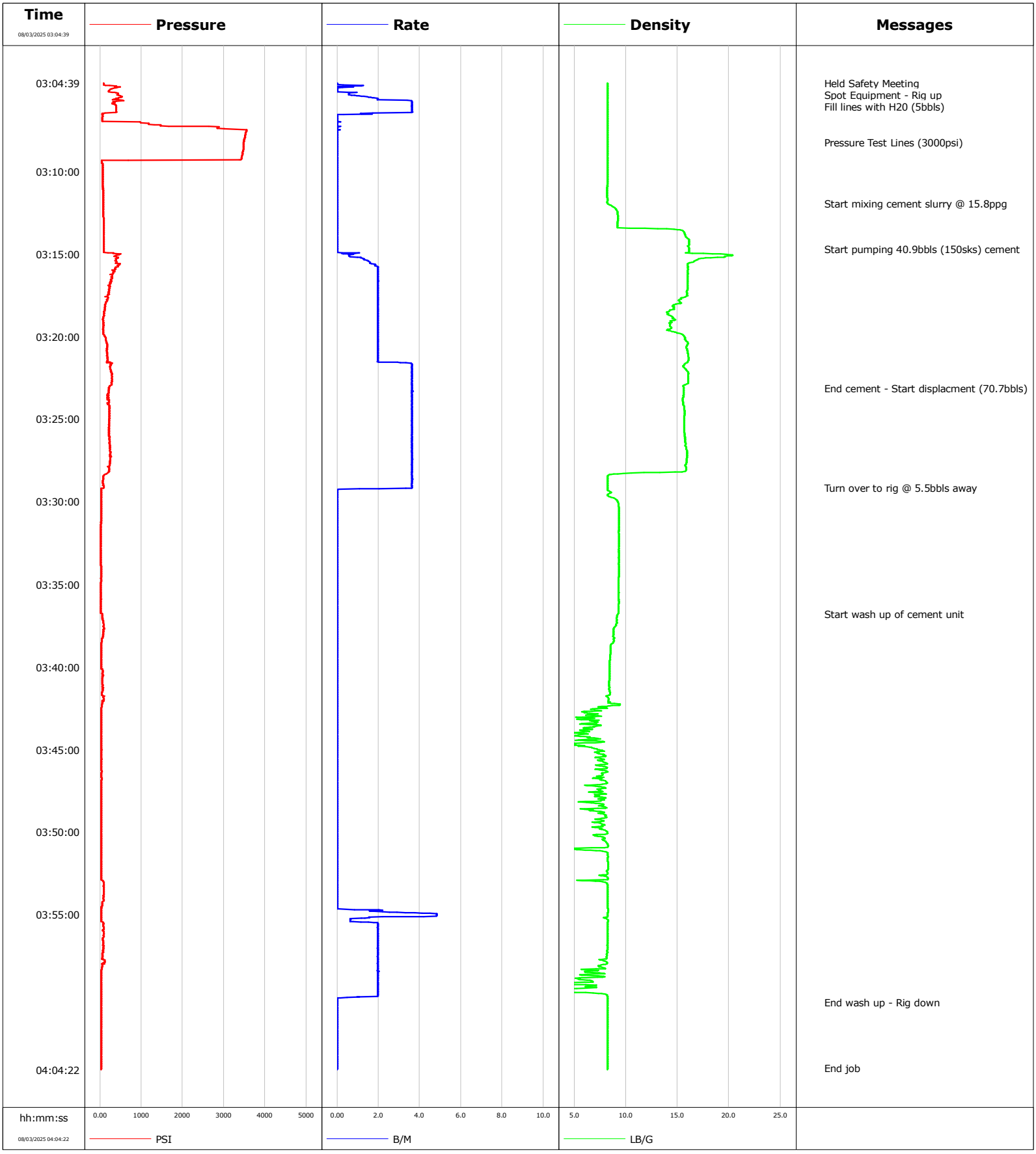
Treating Pressure Summary, psi					Breakdown Fluid		
Maximum	Final	Average	Bump Plug to	Breakdown	Type	Volume	Density
1588	8	62			FreshWater	6.3 bbl	8.34 lb/gal

Avg. N2 Percent	Designed Slurry Volume	Displacement	Mix Water Temp	Cement Circulated to Surface?	Volume
%	10.9 bbl	0.0 bbl	70 degF	[X]	1.0 bbl
				Washed Thru Perfs [ ]	To ft

Customer or Authorized Representative	Schlumberger Supervisor	Circulation Lost	Job Completed
Isaac Rulla	Dustin Krueger	-	-

Schlumberger Cementing Job Report

Well	Ensign 122 Christensen 6-9 re-	**Client**	OXY Petroleum
Field	Wattenberg	**SIR No.**	A.1063462.11.11
Engineer	Dustin Krueger	**Job Type**	Plug 1 - Nio Cement
Country	United States	**Job Date**	8-2-2025



Schlumberger Cementing Service Report

Customer	Job Number
OXY Petroleum	A.1063462.11.11

Well	Location (legal)	Schlumberger Location	Job Start
Ensign 122 Christensen 6-9 re-	40.32861217, -104.424300869	Windsor, Colorado	Aug/02/2025

Field	Formation Name/Type	Deviation	Bit Size	Well MD	Well TVD
Wattenberg		deg	in	6900.0 ft	6900.0 ft

County	State/Province	BHP	BHST	BHCT	Pore Press. Gradient
Weld	Colorado	psi	90 degF	80 degF	lb/gal

Well Master	API/UWI
67461648	05-123-10359

Rig Name	Drilled For	Service Via
Ensign 122	Oil & Gas	Land

Offshore Zone	Well Class	Well Type
	Old	Re-entry

Drilling Fluid Type	Max. Density	Plastic Viscosity
	lb/gal	cP

Service Line	Job Type
Cementing	Plug 1 - Nio Cement

Max. Allowed Tub. Press	Max. Allowed Ann. Press	WH Connection
psi	psi	

Service Instructions

Pressure Test: 3000psi
Estimated BOC = 6886' ; Estimated TOC = 6546'
Cement Type Density = Niobrara @ 15.8 ppg
Volume = 40.9bbl ; Sacks = 150sks
Yield = 1.53 ft3/sk ; GPS = 6.329
Water: Temp 73;Cl <500 ; pH 7
D907 (G Cement)= 94 lbs/sk WBWOB /// D066 (Silica) = 35% BWOB
D800 (Retarder) = .23% BWOB /// D065 (Dispersant) = .2% BWOB
D167A (Fluid Loss) = .4% BWOB /// B547 (GASBLOK) = .4% BWOB

Casing/Liner

Depth, ft	Size, in	Weight, lb/ft	Grade	Thread
168.0	7.0	23.0	N/A	BUTT
0.0	0.0	0.0		

Tubing/Drill Pipe

T/D	Depth, ft	Size, in	Weight, lb/ft	Grade	Thread
D	6886.0	4.0	16.6	N/A	N/A
	0.0	0.0	0.0		

Perforations/Open Hole

Top, ft	Bottom, ft	shot/ft	No. of Shots	Total Interval
ft	ft			ft
ft	ft			Diameter
ft	ft			in

Treat Down	Displacement	Packer Type	Packer Depth
Casing	70.7 bbl		ft

Tubing Vol.	Casing Vol.	Annular Vol.	Openhole Vol.
bbl	0.0 bbl	bbl	bbl

Casing/Tubing Secured	1 Hole Vol. Circulated prior to Cement
X	X

Lift Pressure	psi

Pipe Rotated	Pipe Reciprocated
☐	☐

No. Centralizers	Top Plugs	Bottom Plugs

Cement Head Type

Job Scheduled For	Arrived on Location	Leave Location
Aug/02/2025 21:00	Aug/02/2025 21:00	Aug/03/2025 05:00

Casing Tools	Squeeze Job
Shoe Type	Squeeze Type
Shoe Depth ft	Tool Type
Stage Tool Type	Tool Depth ft
Stage Tool Depth ft	Tail Pipe Size in
Collar Type	Tail Pipe Depth ft
Collar Depth ft	Sqz. Total Vol. bbl

Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message
08/03/2025	03:04:39	86	0.0	8.23	0.0	Started Acquisition
08/03/2025	03:05:16	416	0.6	8.22	0.2	Fill lines with H20 (5bbls)
08/03/2025	03:08:14	3483	0.0	8.22	3.6	Pressure Test Lines (3000psi)
08/03/2025	03:11:57	77	0.0	8.23	3.6	Start mixing cement slurry @ 15.8ppg
08/03/2025	03:14:43	91	0.0	16.13	3.6	Start pumping 40.9bbls (150sks) cement
08/03/2025	03:23:08	219	3.6	15.61	21.8	End cement - Start displacment (70.7bbls)
08/03/2025	03:29:07	95	3.6	8.22	43.5	Turn over to rig @ 5.5bbls away
08/03/2025	03:36:48	49	0.0	9.25	43.9	Start wash up of cement unit
08/03/2025	04:00:16	31	0.0	8.22	54.7	End wash up - Rig down
08/03/2025	04:04:16	27	0.0	8.23	54.7	End job

Post Job Summary

Average Pump Rates, bbl/min			
Slurry	N2	Mud	Maximum Rate
2.6			4.9

Volume of Fluid Injected, bbl			
Total Slurry	Mud	Spacer	N2
40.9	0.0	0.0	

Treating Pressure Summary, psi				
Maximum	Final	Average	Bump Plug to	Breakdown
3556	0	215		

Breakdown Fluid		
Type	Volume	Density
FreshWater	22.6 bbl	8.34 lb/gal

Avg. N2 Percent	Designed Slurry Volume	Displacement	Mix Water Temp
%	40.9 bbl	5.5 bbl	73 degF

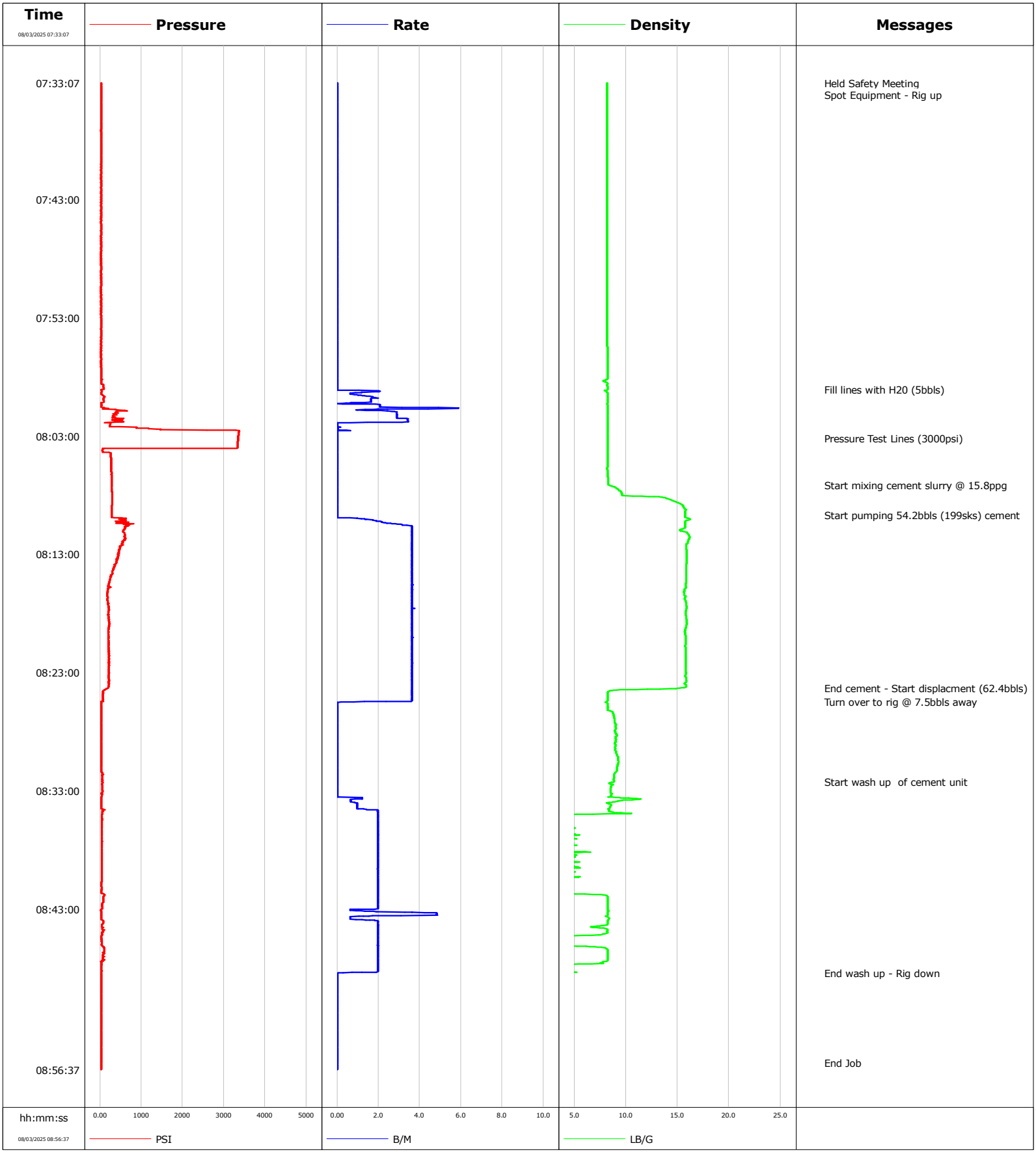
Cement Circulated to Surface?	Volume
☐	0.0 bbl
Washed Thru Perfs ☐	To ft

Customer or Authorized Representative	Schlumberger Supervisor	Circulation Lost	Job Completed
Dale James	Dustin Krueger	-	X -

Schlumberger

Cementing Job Report

Well	Ensign 122 Christensen 6-9 re-	**Client**	OXY Petroleum
Field	Wattenberg	**SIR No.**	A.1063462.11.11
Engineer	Dustin Krueger	**Job Type**	Plug 2 - Nio Cement
Country	United States	**Job Date**	8-3-2025



Schlumberger Cementing Service Report

Customer	Job Number
OXY Petroleum	A.1063462.11.11

Well	Location (legal)	Schlumberger Location	Job Start
Ensign 122 Christensen 6-9 re-	40.32861217, -104.424300869	Windsor, Colorado	Aug/02/2025

Field	Formation Name/Type	Deviation	Bit Size	Well MD	Well TVD
Wattenberg		deg	in	6900.0 ft	6900.0 ft

County	State/Province	BHP	BHST	BHCT	Pore Press. Gradient
Weld	Colorado	psi	90 degF	80 degF	lb/gal

Well Master	API/UWI
67461648	05-123-10359

Rig Name	Drilled For	Service Via
Ensign 122	Oil & Gas	Land

Offshore Zone	Well Class	Well Type
	Old	Re-entry

Drilling Fluid Type	Max. Density	Plastic Viscosity
	lb/gal	cP

Service Line	Job Type
Cementing	Plug 2 - Nio Cement

Max. Allowed Tub. Press	Max. Allowed Ann. Press	WH Connection
psi	psi	

Casing/Liner

Depth, ft	Size, in	Weight, lb/ft	Grade	Thread
168.0	7.0	23.0	N/A	BUTT
0.0	0.0	0.0		

Tubing/Drill Pipe

T/D	Depth, ft	Size, in	Weight, lb/ft	Grade	Thread
D	6379.0	4.0	16.6	N/A	N/A
	0.0	0.0	0.0		

Perforations/Open Hole

Top, ft	Bottom, ft	shot/ft	No. of Shots	Total Interval
ft	ft			ft
ft	ft			Diameter
ft	ft			in

Service Instructions

Pressure Test: 3000psi
Estimated BOC = 6379' ; Estimated TOC = 5776'
Cement Type Density = Niobrara @ 15.8 ppg
Volume = 54.2bbl ; Sacks = 199sks
Yield = 1.53 ft3/sk ; GPS = 6.329
Water: Temp 72;Cl <500 ; pH 7
D907 (G Cement)= 94 lbs/sk WBWOB /// D066 (Silica) = 35% BWOB
D800 (Retarder) = .23% BWOB /// D065 (Dispersant) = .2% BWOB
D167A (Fluid Loss) = .4% BWOB /// B547 (GASBLOK) = .4% BWOB

Treat Down	Displacement	Packer Type	Packer Depth
Casing	62.4 bbl		ft

Tubing Vol.	Casing Vol.	Annular Vol.	Openhole Vol.
bbl	0.0 bbl	bbl	bbl

Casing/Tubing Secured	1 Hole Vol. Circulated prior to Cement
X	X

Lift Pressure	psi

Pipe Rotated	Pipe Reciprocated
☐	☐

No. Centralizers	Top Plugs	Bottom Plugs

Cement Head Type

Job Scheduled For	Arrived on Location	Leave Location
Aug/02/2025 21:00	Aug/02/2025 21:00	Aug/03/2025 09:30

Casing Tools	Squeeze Job
Shoe Type	Squeeze Type
Shoe Depth ft	Tool Type
Stage Tool Type	Tool Depth ft
Stage Tool Depth ft	Tail Pipe Size in
Collar Type	Tail Pipe Depth ft
Collar Depth ft	Sqz. Total Vol. bbl

Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message
08/03/2025	07:33:07	27	0.0	8.19	0.0	Started Acquisition
08/03/2025	07:59:06	31	0.0	8.22	0.0	Fill lines with H20 (5bbls)
08/03/2025	08:03:13	3341	0.0	8.23	6.1	Pressure Test Lines (3000psi)
08/03/2025	08:07:08	283	0.0	8.32	6.1	Start mixing cement slurry @ 15.8ppg
08/03/2025	08:09:42	283	0.0	15.74	6.1	Start pumping 54.2bbls (199sks) cement
08/03/2025	08:24:21	191	3.6	15.09	57.5	End cement - Start displacment (62.4bbls)
08/03/2025	08:25:28	31	2.4	8.18	61.5	Turn over to rig @ 7.5bbls away
08/03/2025	08:32:16	59	0.0	8.83	61.6	Start wash up of cement unit
08/03/2025	08:48:27	36	0.0	1.93	89.9	End wash up - Rig down
08/03/2025	08:56:00	27	0.0	-0.00	89.9	End Job

Post Job Summary

Average Pump Rates, bbl/min

Slurry	N2	Mud	Maximum Rate
2.7			5.9

Volume of Fluid Injected, bbl

Total Slurry	Mud	Spacer	N2
54.5	0.0	0.0	

Treating Pressure Summary, psi

Maximum	Final	Average	Bump Plug to	Breakdown
3377	0	169		

Breakdown Fluid

Type	Volume	Density
FreshWater	30.0 bbl	8.34 lb/gal

Avg. N2 Percent	Designed Slurry Volume	Displacement	Mix Water Temp
%	54.5 bbl	7.5 bbl	72 degF

Cement Circulated to Surface?	Volume
X	1.0 bbl

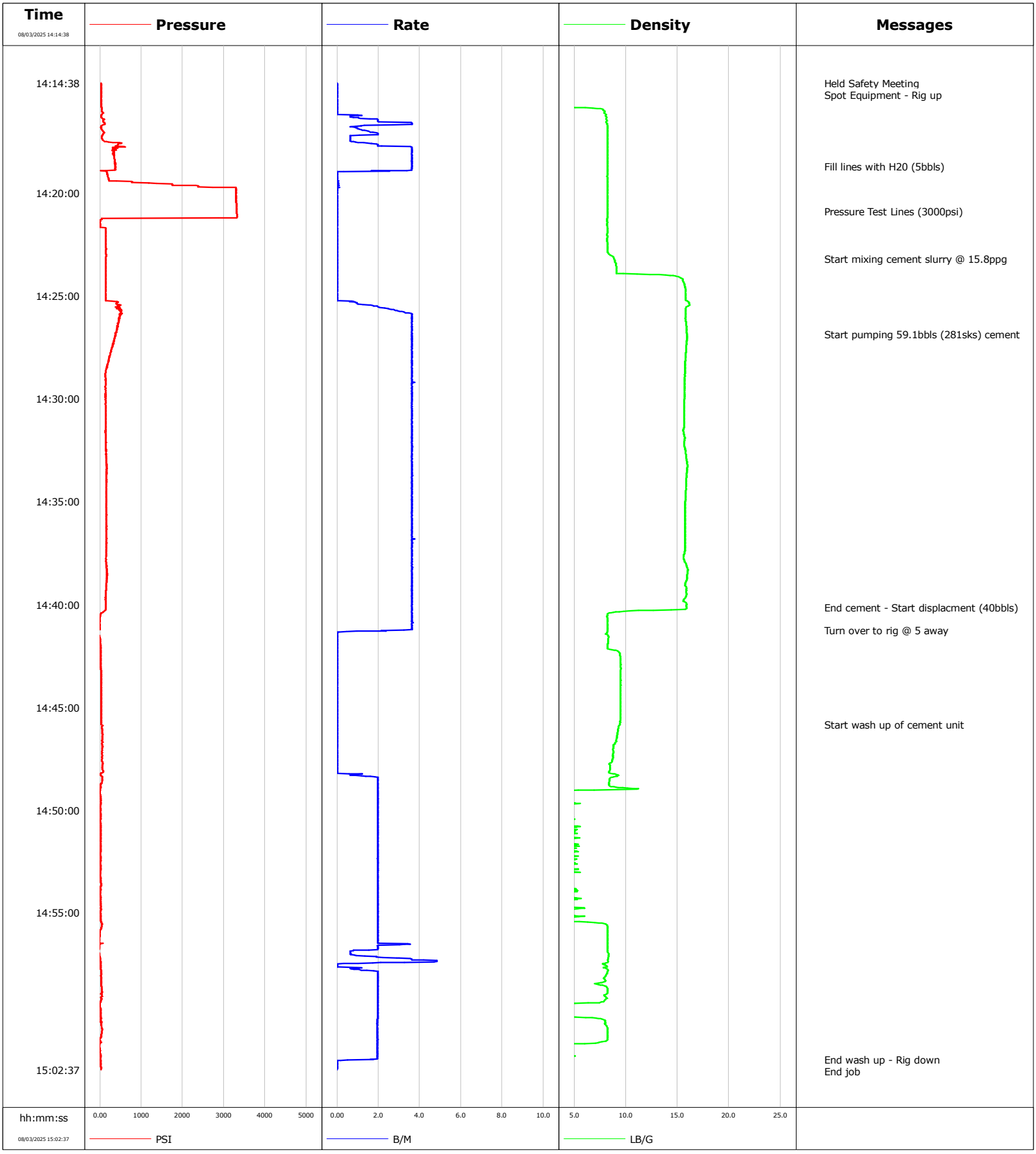
Washed Thru Perfs	To
☐	ft

Customer or Authorized Representative	Schlumberger Supervisor	Circulation Lost	Job Completed
Isaac Rulla	Dustin Krueger	-	X -

Schlumberger

Cementing Job Report

Well	Ensign 122 Christensen 6-9 re-	**Client**	OXY Petroleum
Field	Wattenberg	**SIR No.**	A.1063462.11.11
Engineer	Dustin Krueger	**Job Type**	Plug 3 Sussex
Country	United States	**Job Date**	8-3-2025



Schlumberger Cementing Service Report

Customer	Job Number
OXY Petroleum	A.1063462.11.11

Well	Location (legal)	Schlumberger Location	Job Start
Ensign 122 Christensen 6-9 re-	40.32861217, -104.424300869	Windsor, Colorado	Aug/02/2025

Field	Formation Name/Type	Deviation	Bit Size	Well MD	Well TVD
Wattenberg		deg	in	6900.0 ft	6900.0 ft

County	State/Province	BHP	BHST	BHCT	Pore Press. Gradient
Weld	Colorado	psi	90 degF	80 degF	lb/gal

Well Master	API/UWI
67461648	05-123-10359

Rig Name	Drilled For	Service Via
Ensign 122	Oil & Gas	Land

Offshore Zone	Well Class	Well Type
	Old	Re-entry

Drilling Fluid Type	Max. Density	Plastic Viscosity
	lb/gal	cP

Service Line	Job Type
Cementing	Plug 3 Sussex

Max. Allowed Tub. Press	Max. Allowed Ann. Press	WH Connection
psi	psi	

Casing/Liner

Depth, ft	Size, in	Weight, lb/ft	Grade	Thread
168.0	7.0	23.0	N/A	BUTT
0.0	0.0	0.0		

Tubing/Drill Pipe

T/D	Depth, ft	Size, in	Weight, lb/ft	Grade	Thread
D	4294.0	4.0	14.0	N/A	N/A
	0.0	0.0	0.0		

Perforations/Open Hole

Top, ft	Bottom, ft	shot/ft	No. of Shots	Total Interval
ft	ft			ft
ft	ft			Diameter
ft	ft			in

Service Instructions

Pressure Test : 3000psi
Estimated BOC = 4294' ; Estimated TOC = 3800'
Cement Type Density = Sussex AGM @ 15.8 ppg
Volume = 59.1bbl ; Sacks = 281sks
Yield = 1.18 ft3/sk ; GPS = 5.162
Water : Temp 74;Cl <500 ; pH 7
D907 (G Cement) = 94 lbs/sk WBWOB /// B547 (GASBLOK) = .4% BWOB
D053 (Gypsum) = 2% BWOB /// D167A (Flud Loss) = .25% BWOB
D065 (Dispersant) = .4% BWOB

Treat Down	Displacement	Packer Type	Packer Depth
Casing	40.0 bbl		ft

Tubing Vol.	Casing Vol.	Annular Vol.	Openhole Vol.
bbl	0.0 bbl	bbl	bbl

Casing/Tubing Secured	1 Hole Vol. Circulated prior to Cement
X	X

Lift Pressure	psi

Pipe Rotated	Pipe Reciprocated
☐	☐

No. Centralizers	Top Plugs	Bottom Plugs

Cement Head Type

Job Scheduled For	Arrived on Location	Leave Location
Aug/02/2025 21:00	Aug/02/2025 21:00	Aug/03/2025 15:30

Casing Tools	Squeeze Job
Shoe Type	Squeeze Type
Shoe Depth ft	Tool Type
Stage Tool Type	Tool Depth ft
Stage Tool Depth ft	Tail Pipe Size in
Collar Type	Tail Pipe Depth ft
Collar Depth ft	Sqz. Total Vol. bbl

Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message
08/03/2025	14:14:38	36	0.0	-0.00	0.0	Started Acquisition
08/03/2025	14:18:42	374	3.6	8.21	5.8	Fill lines with H20 (5bbls)
08/03/2025	14:20:52	3313	0.0	8.22	6.6	Pressure Test Lines (3000psi)
08/03/2025	14:23:11	141	0.0	8.86	6.6	Start mixing cement slurry @ 15.8ppg
08/03/2025	14:26:52	384	3.6	15.91	11.6	Start pumping 59.1bbls (281sks) cement
08/03/2025	14:40:09	146	3.6	15.88	59.8	End cement - Start displacment (40bbls)
08/03/2025	14:41:15	-33	3.2	8.22	63.8	Turn over to rig @ 5 away
08/03/2025	14:45:51	36	0.0	9.44	63.9	Start wash up of cement unit
08/03/2025	15:02:07	13	1.6	2.64	90.7	End wash up - Rig down
08/03/2025	15:02:31	27	0.0	-0.00	90.8	End job

Post Job Summary

Average Pump Rates, bbl/min

Slurry	N2	Mud	Maximum Rate
2.8			4.9

Volume of Fluid Injected, bbl

Total Slurry	Mud	Spacer	N2
59.4	0.0	0.0	

Treating Pressure Summary, psi

Maximum	Final	Average	Bump Plug to	Breakdown
3322	0	226		

Breakdown Fluid

Type	Volume	Density
FreshWater	34.5 bbl	8.34 lb/gal

Avg. N2 Percent	Designed Slurry Volume	Displacement	Mix Water Temp
%	59.4 bbl	0.0 bbl	74 degF

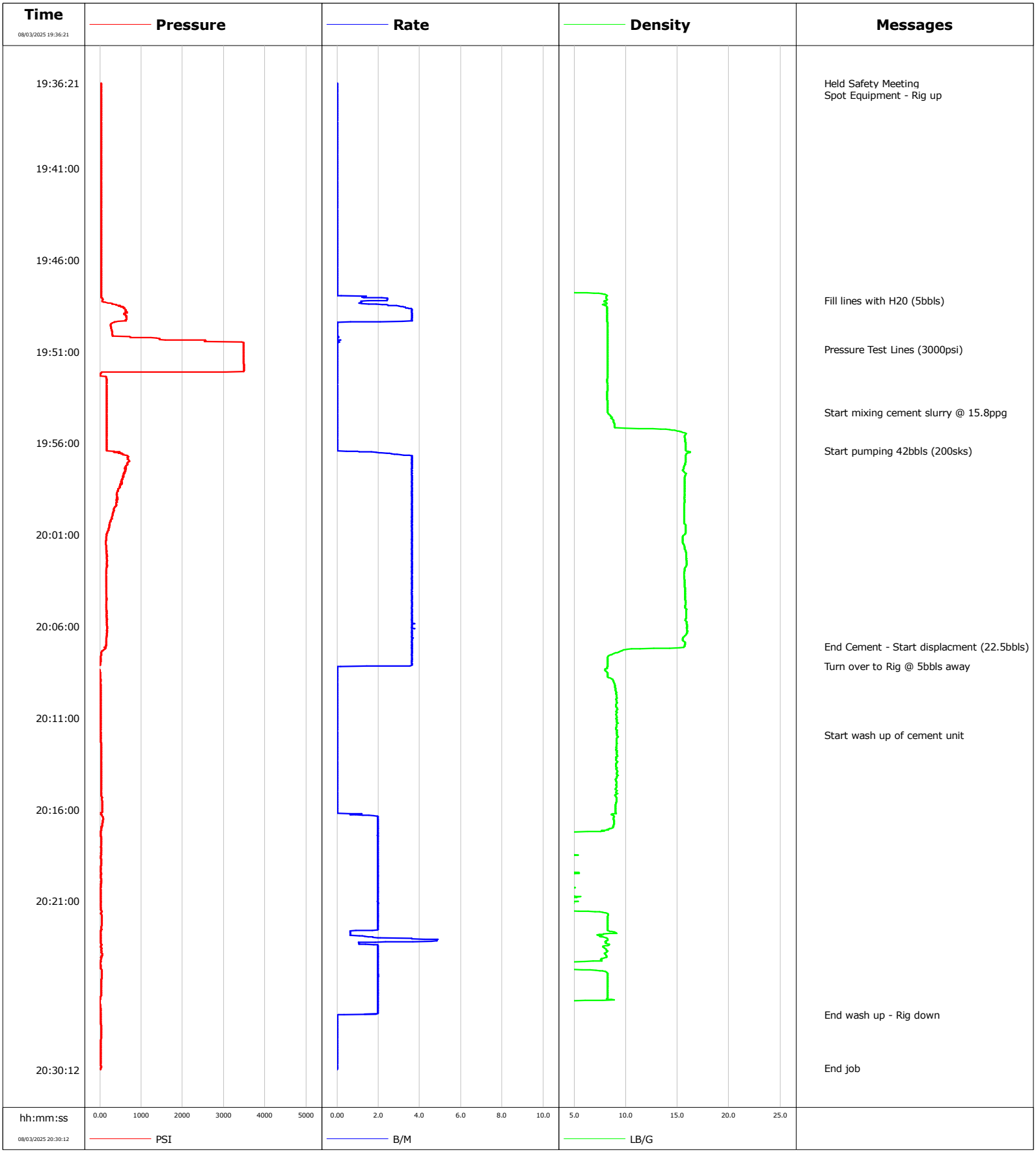
Cement Circulated to Surface?	Volume
X	1.0 bbl
Washed Thru Perfs ☐	To ft

Customer or Authorized Representative	Schlumberger Supervisor	Circulation Lost	Job Completed
Isaac Rulla	Dustin Krueger	-	X -

Schlumberger

Cementing Job Report

Well	Ensign 122 Christensen 6-9 re-	**Client**	OXY Petroleum
Field	Wattenberg	**SIR No.**	A.1063462.11.11
Engineer	Dustin Krueger	**Job Type**	Plug #4 lower AGM
Country	United States	**Job Date**	8-3-2025



Schlumberger

Cementing Service Report

Customer	Job Number
OXY Petroleum	A.1063462.11.11

Well	Location (legal)	Schlumberger Location	Job Start
Ensign 122 Christensen 6-9 re-	40.32861217, -104.424300869	Windsor, Colorado	Aug/02/2025

Field	Formation Name/Type	Deviation	Bit Size	Well MD	Well TVD
Wattenberg		deg	in	6900.0 ft	6900.0 ft

County	State/Province	BHP	BHST	BHCT	Pore Press. Gradient
Weld	Colorado	psi	90 degF	80 degF	lb/gal

Well Master	API/UWI
67461648	05-123-10359

Rig Name	Drilled For	Service Via
Ensign 122	Oil & Gas	Land

Offshore Zone	Well Class	Well Type
	Old	Re-entry

Drilling Fluid Type	Max. Density	Plastic Viscosity
	lb/gal	cP

Service Line	Job Type
Cementing	Plug #4 lower AGM

Max. Allowed Tub. Press	Max. Allowed Ann. Press	WH Connection
psi	psi	

Service Instructions

Pressure Test: 3000psi
Estimated BOC = 2585' ; Estimated TOC = 2086'
Cement Type Density = Surface AGM (NEW) @ 15.8 ppg
Volume = 42bbl ; Sacks = 200sks
Yield = 1.17 ft3/sk ; GPS = 5.09
Water: Temp 70;Cl <500 ; pH 7

D907 (G Cement) = 94 lbs/sk WBWOB /// B547 (GASBLOK) = .10% BWOB /// D065 (Dispersant) = .10% BWOB /// D167A (Fluid loss) = .50% BWOB/// S001 (Accelerator) = 1% BWOB

Casing/Liner

Depth, ft	Size, in	Weight, lb/ft	Grade	Thread
168.0	7.0	23.0	N/A	BUTT
0.0	0.0	0.0		

Tubing/Drill Pipe

T/D	Depth, ft	Size, in	Weight, lb/ft	Grade	Thread
D	2585.0	4.0	14.0	N/A	N/A
	0.0	0.0	0.0		

Perforations/Open Hole

Top, ft	Bottom, ft	shot/ft	No. of Shots	Total Interval
ft	ft			ft
ft	ft			Diameter
ft	ft			in

Treat Down	Displacement	Packer Type	Packer Depth
Casing	22.5 bbl		ft

Tubing Vol.	Casing Vol.	Annular Vol.	Openhole Vol.
bbl	0.0 bbl	bbl	bbl

Casing/Tubing Secured	1 Hole Vol. Circulated prior to Cement
X	X

Lift Pressure	psi

Pipe Rotated	Pipe Reciprocated
☐	☐

No. Centralizers	Top Plugs	Bottom Plugs

Cement Head Type

Job Scheduled For	Arrived on Location	Leave Location
Aug/02/2025 21:00	Aug/02/2025 21:00	Aug/03/2025 20:30

Casing Tools		Squeeze Job	
Shoe Type		Squeeze Type	
Shoe Depth	ft	Tool Type	
Stage Tool Type		Tool Depth	ft
Stage Tool Depth	ft	Tail Pipe Size	in
Collar Type		Tail Pipe Depth	ft
Collar Depth	ft	Sqz. Total Vol.	bbl

Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message
08/03/2025	19:36:21	31	0.0	-0.00	0.0	Started Acquisition
08/03/2025	19:36:22	31	0.0	-0.00	0.0	Held Safety Meeting
08/03/2025	19:48:13	63	2.4	8.18	0.5	Fill lines with H20 (5bbls)
08/03/2025	19:50:52	3469	0.0	8.21	4.1	Pressure Test Lines (3000psi)
08/03/2025	19:54:19	164	0.0	8.23	4.1	Start mixing cement slurry @ 15.8ppg
08/03/2025	19:56:24	164	0.0	15.81	4.1	Start pumping 42bbls (200sks)
08/03/2025	20:07:07	146	3.6	15.69	42.4	End Cement - Start displacment (22.5bbls)
08/03/2025	20:08:10	-33	3.5	8.21	46.3	Turn over to Rig @ 5bbls away
08/03/2025	20:11:57	22	0.0	9.13	46.3	Start wash up of cement unit
08/03/2025	20:27:13	17	0.1	4.31	67.8	End wash up - Rig down

Well	Field	Job Start	Customer	Job Number
Ensign 122 Christensen 6-9 re-	Wattenberg	Aug/02/2025	OXY Petroleum	A.1063462.11.11

Post Job Summary

Average Pump Rates, bbl/min				Volume of Fluid Injected, bbl			
Slurry	N2	Mud	Maximum Rate	Total Slurry	Mud	Spacer	N2
2.8			4.9	42.0	0.0	0.0	

Treating Pressure Summary, psi					Breakdown Fluid		
Maximum	Final	Average	Bump Plug to	Breakdown	Type	Volume	Density
3487	0	220			FreshWater	24.2 bbl	8.34 lb/gal

Avg. N2 Percent	Designed Slurry Volume	Displacement	Mix Water Temp	Cement Circulated to Surface?	Volume
%	42.0 bbl	5.0 bbl	70 degF	☐	0.0 bbl
				Washed Thru Perfs ☐	To ft

Customer or Authorized Representative	Schlumberger Supervisor	Circulation Lost	Job Completed
Dale James	Dustin Krueger	-	- ☒

Schlumberger

Cementing Service Report

Customer	Job Number
OXY Petroleum	A.1063462.11.11

Well	Location (legal)	Schlumberger Location	Job Start
Ensign 122 Christensen 6-9 re-	40.32861217, -104.424300869	Windsor, Colorado	Aug/02/2025 8-4-2025

Field	Formation Name/Type	Deviation	Bit Size	Well MD	Well TVD
Wattenberg		deg	in	6900.0 ft	6900.0 ft

County	State/Province	BHP	BHST	BHCT	Pore Press. Gradient
Weld	Colorado	psi	90 degF	80 degF	lb/gal

Well Master	API/UWI
67461648	05-123-10359

Rig Name	Drilled For	Service Via
Ensign 122	Oil & Gas	Land

Offshore Zone	Well Class	Well Type
	Old	Re-entry

Drilling Fluid Type	Max. Density	Plastic Viscosity
	lb/gal	cP

Service Line	Job Type
Cementing	Plug 5 Upper AGM

Max. Allowed Tub. Press	Max. Allowed Ann. Press	WH Connection
psi	psi	

Service Instructions

Pressure Test: 3000psi
Estimated BOC = 1483' ; Estimated TOC = 890' 1515' Per Issac
Cement Type Density = Upper AGM (NEW) @ 15.8 ppg
Volume = 71.3bbl ; Sacks = 342sks
Yield = 1.17 ft3/sk ; GPS = 5.09
Water: Temp 70;Cl <500 ; pH 7

D907 (G Cement) = 94 lbs/sk WBWOB /// B547 (GASBLOK) = .10% BWOB /// D065 (Dispersant) = .10% BWOB /// D167A (Fluid loss) = .50% BWOB/// S001 (Accelerator) = 1.5% BWOB

Casing/Liner

Depth, ft	Size, in	Weight, lb/ft	Grade	Thread
168.0	7.0	23.0	N/A	BUTT
0.0	0.0	0.0		

Tubing/Drill Pipe

T/D	Depth, ft	Size, in	Weight, lb/ft	Grade	Thread
D	1483.0	4.0	14.0	N/A	N/A
	0.0	0.0	0.0		

Perforations/Open Hole

Top, ft	Bottom, ft	shot/ft	No. of Shots	Total Interval
ft	ft			ft
ft	ft			Diameter
ft	ft			in

Treat Down	Displacement	Packer Type	Packer Depth
Casing	9.6 bbl		ft

Tubing Vol.	Casing Vol.	Annular Vol.	Openhole Vol.
bbl	0.0 bbl	bbl	bbl

Casing/Tubing Secured	1 Hole Vol. Circulated prior to Cement
X	X

Lift Pressure	psi

Pipe Rotated	Pipe Reciprocated
☐	☐

No. Centralizers	Top Plugs	Bottom Plugs

Cement Head Type

Job Scheduled For	Arrived on Location	Leave Location
Aug/02/2025 21:00	Aug/02/2025 21:00	Aug/04/2025 03:30

Casing Tools		Squeeze Job	
Shoe Type		Squeeze Type	
Shoe Depth	ft	Tool Type	
Stage Tool Type		Tool Depth	ft
Stage Tool Depth	ft	Tail Pipe Size	in
Collar Type		Tail Pipe Depth	ft
Collar Depth	ft	Sqz. Total Vol.	bbl

Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message
08/04/2025	01:37:40	22	0.0	-0.00	0.0	Started Acquisition
08/04/2025	01:46:16	49	1.7	8.22	1.0	Fill lines with H20 (5bbls)
08/04/2025	01:48:10	3620	0.0	8.22	4.5	Pressure Test Lines (3000psi)
08/04/2025	01:52:14	40	0.0	8.22	4.5	Start mixing cement slurry @ 15.8ppg
08/04/2025	01:54:32	91	0.0	15.84	4.5	Start pumping 71.3bbls (342sks) cement
08/04/2025	02:11:37	196	3.6	11.80	65.9	End cement - Start Displacement (9.6bbls)
08/04/2025	02:12:42	81	3.3	8.22	69.9	Turn over to rig @ 5bbls away
08/04/2025	02:16:18	27	0.0	9.35	70.0	Start wash up of cement unit
08/04/2025	02:34:15	36	0.0	3.02	95.5	End wash up - Rig down
08/04/2025	02:35:30	31	0.0	0.02	95.5	End job

Post Job Summary

Average Pump Rates, bbl/min

Slurry	N2	Mud	Maximum Rate
2.9			4.9

Volume of Fluid Injected, bbl

Total Slurry	Mud	Spacer	N2
71.3	0.0	0.0	

Treating Pressure Summary, psi

Maximum	Final	Average	Bump Plug to	Breakdown
3629	0	202		

Breakdown Fluid

Type	Volume	Density
FreshWater	41.5 bbl	8.34 lb/gal

Avg. N2 Percent	Designed Slurry Volume	Displacement	Mix Water Temp
%	71.3 bbl	5.0 bbl	70 degF

Cement Circulated to Surface?	Volume
☐	0.0 bbl
Washed Thru Perfs	**To** ft
☐	

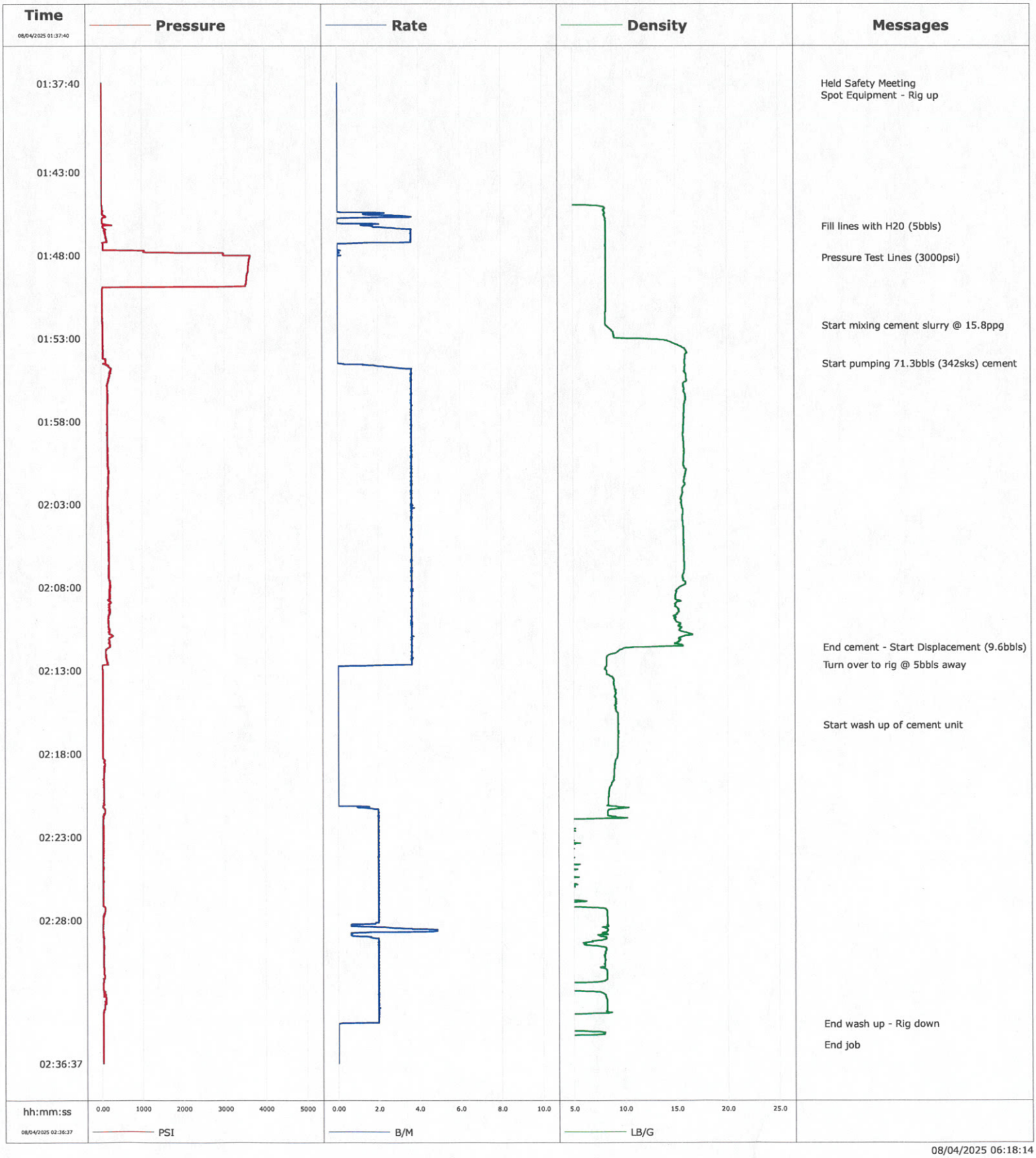
Customer or Authorized Representative	Schlumberger Supervisor	Circulation Lost	Job Completed
Dale James	Dustin Krueger	-	X -

Schlumberger

Cementing Job Report

CemCAT v1.7

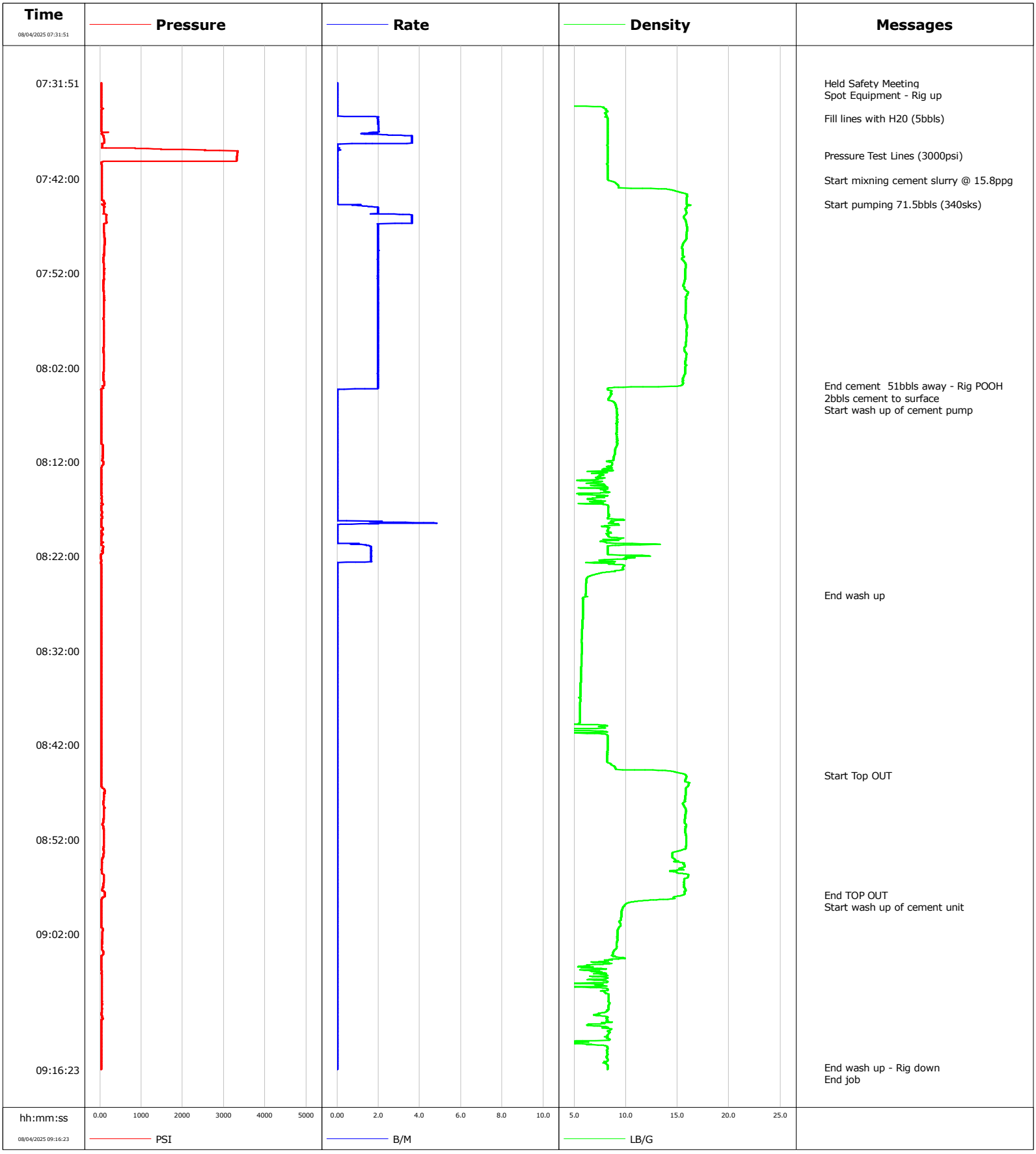
Well	Ensign 122 Christensen 6-9 re-	**Client**	OXY Petroleum
Field	Wattenberg	**SIR No.**	A.1063462.11.11
Engineer	Dustin Krueger	**Job Type**	Plug 5 Upper AGM
Country	United States	**Job Date**	8-3-2025



Schlumberger

Cementing Job Report

Well	Ensign 122 Christensen 6-9 re-	**Client**	OXY Petroleum
Field	Wattenberg	**SIR No.**	A.1063462.11.11
Engineer	Dustin Krueger	**Job Type**	Surface AGM
Country	United States	**Job Date**	8-4-2025



Schlumberger Cementing Service Report

Customer	Job Number
OXY Petroleum	A.1063462.11.11

Well	Location (legal)	Schlumberger Location	Job Start
Ensign 122 Christensen 6-9 re-	40.32861217, -104.424300869	Windsor, Colorado	Aug/02/2025

Field	Formation Name/Type	Deviation	Bit Size	Well MD	Well TVD
Wattenberg		deg	in	6900.0 ft	6900.0 ft

County	State/Province	BHP	BHST	BHCT	Pore Press. Gradient
Weld	Colorado	psi	90 degF	80 degF	lb/gal

Well Master	API/UWI
67461648	05-123-10359

Rig Name	Drilled For	Service Via
Ensign 122	Oil & Gas	Land

Offshore Zone	Well Class	Well Type
	Old	Re-entry

Drilling Fluid Type	Max. Density	Plastic Viscosity
	lb/gal	cP

Service Line	Job Type
Cementing	Surface AGM

Max. Allowed Tub. Press	Max. Allowed Ann. Press	WH Connection
psi	psi	

Service Instructions

Pressure Test: 3000psi
Estimated BOC = 500' ; Estimated TOC = 0'
Cement Type Density = Surface AGM (NEW) @ 15.8 ppg
Volume = 71.5bbl ; Sacks = 340sks
Yield = 1.18 ft3/sk ; GPS = 5.09
Water: Temp 70;Cl <500 ; pH 7

D907 (G Cement) = 94 lbs/sk WBWOB /// B547 (GASBLOK) = .10% BWOB /// D065 (Dispersant) = .10% BWOB /// D167A (Fluid loss) = .50% BWOB/// S001 (Accelerator) = 2% BWOB

Casing/Liner

Depth, ft	Size, in	Weight, lb/ft	Grade	Thread
168.0	7.0	23.0	N/A	BUTT
0.0	0.0	0.0		

Tubing/Drill Pipe

T/D	Depth, ft	Size, in	Weight, lb/ft	Grade	Thread
D	500.0	4.0	14.0	N/A	N/A
	0.0	0.0	0.0		

Perforations/Open Hole

Top, ft	Bottom, ft	shot/ft	No. of Shots	Total Interval
ft	ft			ft
ft	ft			Diameter
ft	ft			in

Treat Down	Displacement	Packer Type	Packer Depth
Casing	0.0 bbl		ft

Tubing Vol.	Casing Vol.	Annular Vol.	Openhole Vol.
bbl	0.0 bbl	bbl	bbl

Casing/Tubing Secured	1 Hole Vol. Circulated prior to Cement
X	X

Lift Pressure	psi

Pipe Rotated	Pipe Reciprocated
☐	☐

No. Centralizers	Top Plugs	Bottom Plugs

Cement Head Type

Job Scheduled For	Arrived on Location	Leave Location
Aug/02/2025 21:00	Aug/02/2025 21:00	Aug/04/2025 09:30

Casing Tools		Squeeze Job	
Shoe Type		Squeeze Type	
Shoe Depth	ft	Tool Type	
Stage Tool Type		Tool Depth	ft
Stage Tool Depth	ft	Tail Pipe Size	in
Collar Type		Tail Pipe Depth	ft
Collar Depth	ft	Sqz. Total Vol.	bbl

Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message
08/04/2025	07:31:51	27	0.0	-0.00	0.0	Started Acquisition
08/04/2025	07:31:52	27	0.0	-0.00	0.0	Held Safety Meeting
08/04/2025	07:35:35	31	1.9	8.21	0.3	Fill lines with H20 (5bbls)
08/04/2025	07:39:28	3318	0.0	8.22	7.1	Pressure Test Lines (3000psi)
08/04/2025	07:42:08	45	0.0	8.27	7.1	Start mixning cement slurry @ 15.8ppg
08/04/2025	07:44:44	45	0.0	15.88	7.1	Start pumping 71.5bbls (340sks)
08/04/2025	08:03:58	68	2.0	15.16	46.4	End cement 51bbls away - Rig POOH
08/04/2025	08:04:44	31	0.0	8.54	47.0	2bbls cement to surface
08/04/2025	08:05:31	31	0.0	8.50	47.0	Start wash up of cement pump
08/04/2025	08:26:06	27	0.0	6.09	51.1	End wash up
08/04/2025	08:45:12	27	0.0	15.80	51.1	Start Top OUT
08/04/2025	08:57:53	114	0.0	15.57	51.1	End TOP OUT
08/04/2025	08:58:21	40	0.0	14.09	51.1	Start wash up of cement unit
08/04/2025	09:16:08	31	0.0	8.22	51.1	End wash up - Rig down

Well	Field	Job Start	Customer	Job Number
Ensign 122 Christensen 6-9 re-	Wattenberg	Aug/02/2025	OXY Petroleum	A.1063462.11.11

Post Job Summary

Average Pump Rates, bbl/min				Volume of Fluid Injected, bbl			
Slurry	N2	Mud	Maximum Rate	Total Slurry	Mud	Spacer	N2
2.0			4.8	71.5	0.0	0.0	

Treating Pressure Summary, psi					Breakdown Fluid		
Maximum	Final	Average	Bump Plug to	Breakdown	Type	Volume	Density
3341	0	92			FreshWater	41.2 bbl	8.34 lb/gal

Avg. N2 Percent	Designed Slurry Volume	Displacement	Mix Water Temp	Cement Circulated to Surface?	Volume
%	71.5 bbl	0.0 bbl	69 degF	Washed Thru Perfs ☐	To ft

Customer or Authorized Representative	Schlumberger Supervisor	Circulation Lost	Job Completed
Isaac Rulla	Dustin Krueger	-	-