

FORM 5 Rev 12/20



Document Number: 404157435 Date Received: 04/08/2025

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and/or cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type [X] Final completion [ ] Preliminary completion

ECMC Operator Number: 10779 Contact Name: Anita Sanford Name of Operator: SCOUT ENERGY MANAGEMENT LLC Phone: (970) 5518313 Address: 13800 MONTFORT DRIVE SUITE 100 Fax: City: DALLAS State: TX Zip: 75240 Email: anita.sanford@scoutep.com

API Number 05-103-01035-00 County: RIO BLANCO Well Name: CARNEY C T Well Number: 14-34 Location: QtrQtr: NENW Section: 34 Township: 2N Range: 102W Meridian: 6 Footage at surface: Distance: 661 feet Direction: FNL Distance: 1956 feet Direction: FWL As Drilled Latitude: As Drilled Longitude: GPS Data: GPS Quality Value: Type of GPS Quality Value: Date of Measurement: \*\* If directional footage at Top of Prod. Zone Dist: feet Direction: Dist: feet Direction: Sec: Twp: Rng: \*\* If directional footage at Bottom Hole Dist: feet Direction: Dist: feet Direction: Sec: Twp: Rng: Field Name: RANGELY Field Number: 72370 Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 11/19/1947 Date TD: Date Casing Set or D&A: Rig Release Date: 01/15/1948 Per Rule 308A.b.

Well Classification: [ ] Dry [X] Oil [ ] Gas/Coalbed [ ] Disposal [ ] Stratigraphic [ ] Enhanced Recovery [ ] Storage [ ] Observation

Total Depth MD 6482 TVD\*\* Plug Back Total Depth MD TVD\*\* Elevations GR 5321 KB 5332 Digital Copies of ALL Logs must be Attached [ ]

List All Logs Run:

FLUID VOLUMES USED IN DRILLING OPERATIONS (Enter "0" if a type of a fluid was not used. Do not leave blank.) Total Fluids (bbls): 0 Fresh Water (bbls): 0 Recycled or Reused Fluids That Offset the Use of Fresh Water (bbls): 0

### CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	16	10+3/4	h40	40.5	0	538	235	538	0	VISU
1ST	10+3/4	7	j55n80	23	0	5694	1000	5694	5573	CALC
1ST LINER	7	5+1/2	n80	17	3775	6482	550	6482	3775	CALC

Bradenhead Pressure Action Threshold 161 psig

This threshold is calculated per Rule 308A.b.(2)G. If this well is located in a bradenhead test area (see Rule 207.b) per an Order of the Commission, it may be subject to a different threshold.

Does the casing centralization comply with Rule 317.g? No

If "NO", provide details below.

well drilled in 1948

### STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

### FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to ECMC)
	Top	Bottom	DST	Cored	
DAKOTA	3,194	3,287	NO	NO	
MORRISON	3,287	3,876	NO	NO	
CURTIS	3,876	4,016	NO	NO	
ENTRADA	4,016	4,185	NO	NO	
CARMEL	4,185	4,277	NO	NO	
NAVAJO	4,277	4,831	NO	NO	
CHINLE	4,831	5,010	NO	NO	
SHINARUMP	5,010	5,042	NO	NO	
MOENKOPI	5,042	5,694	NO	NO	
WEBER	5,694	6,482	NO	NO	

Operator Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Anita Sanford

Title: Sr. Regulatory Analyst Date: 4/8/2025 Email: anita.sanford@scoutep.com

**ATTACHMENT LIST**

Att Doc Num	Document Name	attached ?	
<b><u>Attachment Checklist</u></b>			
	CMT Summary *	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Directional Survey **	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<b><u>Other Attachments</u></b>			
404157435	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

**General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>
Engineering Tech	Added Well Classification, Oil Well, to align with Production Reports Form 5 submitted to update well file Engineering review complete	08/26/2025
Permit	Per operator " Form 5's Completed Interval reports are reporting work completed per an approved Form 4 reporting changes to the wellbore casing or cement configuration or at the request of an ECMC staff to update the well file. (per rule 414.b)"  Added 0 to Fluid Volumes Used in Drilling Operations	08/26/2025

Total: 2 comment(s)