

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

08/20/2025

Submitted Date:

08/24/2025

Document Number:

708907271

FIELD INSPECTION FORM

Loc ID 335354 Inspector Name: Smelser, Wayne On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

ECMC Operator Number: 10844
Name of Operator: QB ENERGY OPERATING LLC
Address: 1001 17TH STREET SUITE 1600
City: DENVER State: CO Zip: 80202

Findings:

- 27 Number of Comments
- 1 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Hensley, Casey		casey.hensley@state.co.us	
QB ENERGY		ecmc.inspections@qb-energy.com	
Longworth, Mike		mike.longworth@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
264878	WELL	PR	02/23/2003	GW	045-08955	BENZEL 36-2D (B36X)	PR
264879	WELL	PR	02/19/2003	GW	045-08956	BENZEL 36-2C (B36X)	PR
264880	WELL	PR	02/27/2003	GW	045-08957	BENZEL 36-1B (B36X)	PR
264887	WELL	PR	02/19/2003	GW	045-08963	BENZEL 36-7B (B36X)	PR

General Comment:

[This is a Field Inspection/Audit of the scout card, related documents and the location.](#)

Location

Lease Road:			
	Type Access		
comment:			
Corrective ActionL			Date:

Overall Good:

Signs/Marker:			
	Type WELLHEAD		
Comment:			
Corrective Action:			Date:
	Type OTHER		
Comment:	Signs at separators		
Corrective Action:			Date:
	Type OTHER		
Comment:	Separator units include attached storage tanks. The sight glass located on the side of the units indicates the storage tanks are full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tanks.		
Corrective Action:			Date:
	Type TANK LABELS/PLACARDS		
Comment:			
Corrective Action:			Date:
	Type BATTERY		
Comment:			
Corrective Action:			Date:

Emergency Contact Number:			
	Comment: 911/970-285-2615		
Corrective Action:			Date: _____

Overall Good:

Spills:			
Type	Area	Volume	

In Containment: No _____

Comment: _____

Multiple Spills and Releases?

Equipment:			corrective date
Type: Other	# 1		
Comment:	Pneumatic control valve on Summit Midstream pipeline near meter house has been modified/valve no longer has the ability to close - please refer to photo log		
Corrective Action:			Date:
Type: Other	# 4		
Comment:	Multiple unused flowlines lack lockout tagout (OOSLAT)		
Corrective Action:	Comply with CECMC Rules 1101 & 606		Date: 05/14/2025

Type: Plunger Lift	# 4		
Comment:	All wells on plunger lift		
Corrective Action:			Date:
Type: Bradenhead	# 4		
Comment:	Pressure transducers located on bradenheads, bradenhead valves are accessible		
Corrective Action:			Date:
Type: Bird Protectors	# 1		
Comment:			
Corrective Action:			Date:
Type: Gas Meter Run	# 1		
Comment:	Summit Midstream		
Corrective Action:			Date:
Type: Ancillary equipment	# 1		
Comment:	Cataflow solar powered motor for glycol heat trace		
Corrective Action:			Date:
Type: Vertical Heated Separator	# 4		
Comment:			
Corrective Action:			Date:
Type: Deadman # & Marked	# 1		
Comment:	Marked		
Corrective Action:			Date:
Type: Ancillary equipment	# 1		
Comment:	Liquid nitrogen tank		
Corrective Action:			Date:
Type: Gas Meter Run	# 4		
Comment:			
Corrective Action:			Date:
Type: Ancillary equipment	# 1		
Comment:	Catalytic heater in Summit Midstream meter house		
Corrective Action:			Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
METHANOL	1	1000 GAL	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms						
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Metal	Adequate					
Comment: Centralized containment						
Corrective Action:				Date:		
Contents	#	Capacity	Type	Tank ID	SE GPS	
CONDENSATE	2	300 BBLs	STEEL AST		,	
Comment: Tanks equipped with telemetry						
Corrective Action:				Date:		
Paint						
Condition	Adequate					
Other (Content)						
Other (Capacity)						
Other (Type)						
Berms						
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Metal	Adequate					
Comment: Centralized containment						
Corrective Action:				Date:		
Venting:						
Yes/No	NO					
Comment:						
Corrective Action:						Date:
Flaring:						
Type						
Comment:						
Corrective Action:						Date:

Inspected Facilities									
Facility ID:	264878	Type:	WELL	API Number:	045-08955	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift							Date:	
Corrective Action:								Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									
Facility ID:	264879	Type:	WELL	API Number:	045-08956	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift							Date:	
Corrective Action:								Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									
Facility ID:	264880	Type:	WELL	API Number:	045-08957	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift							Date:	
Corrective Action:								Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									
Facility ID:	264887	Type:	WELL	API Number:	045-08963	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift							Date:	
Corrective Action:								Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Ditches				
		Gravel				Sparse to none
		Other				Mag chloride on some sections of lease road
Compaction						Light compaction in areas
Gravel						Sparse to none in most areas
		Culverts				
		Compaction				Signs of lack of stabilization/compaction

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

ECMC Comments

Comment	User	Date
<p>CECMC Inspection/Audit Report Summary On 08/20/2025 at approximately 14:06 hours, I, Compliance Specialist, Wayne Smelser Conducted a follow up inspection/audit at QB ENERGY OPERATING LLC BENZEL 36-2D (B36X) Pad Location # 335354 in Garfield County Colorado. Please refer to inspection/audit 708906431 conducted on 05/07/2025, previous corrective action has not been completed. Location is within High Priority/Density/Black Bear Habitat areas. While there, I observed normal production operations.</p> <p>During this inspection/audit the following compliance issues were observed:</p> <p>1. Equipment - Multiple unused flowlines lack lockout tagout (OOSLAT) - Comply with rules 1101 & 606 with a CA date of 05/14/2025</p> <p>A follow up on this site inspection/audit needs to be conducted to ensure the compliance issues have been corrected to comply with CECMC rules. This is a summary of inspection/audit report.</p>	smelserw	08/24/2025

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
708907272	Inspection/Audit 708907271 photo log	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7202779