



UNITED STATES DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

RECEIVED SUBMIT IN TRIPLICATE* (Other instructions on reverse side) MAY 22 1974

Form approved. Budget Bureau No. 42-R1425.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL

DEEPEN

PLUG BACK

b. TYPE OF WELL

OIL WELL

GAS WELL

OTHER

SINGLE ZONE

MULTIPLE ZONE

2. NAME OF OPERATOR

Continental Oil Company

(307) 234-7311

3. ADDRESS OF OPERATOR

152 North Durbin St., Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

600' FSL, 2150' FWL (SE SW)

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)

16. NO. OF ACRES IN LEASE

17. NO. OF ACRES ASSIGNED TO THIS WELL

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

6450'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

8361' Gr.

22. APPROX. DATE WORK WILL START*

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
15"	9 5/8"	36#	300'	375 sacks Class "C"
8 3/4"	5 1/2"	15.5#	6450'	340 sacks Class "C"

It is proposed to drill this well through the Morrison with the primary objective the Dakota-Lakota oil ring. Cores will be cut in the Frontier, Muddy, Dakota and Lakota. No DST's are planned. All appropriate logs will be run. The drilling rig will be equipped with a blowout preventer which will be tested daily.

God.

DVR	
FJP	
HHM	
JAM	<input checked="" type="checkbox"/>
JJD	

USGS(3) COGCC(2) File

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED J. A. Whelan TITLE Administrative Supervisor DATE 5-21-74

(This space for Federal or State office use) 74 354

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY Al Rogers TITLE DIRECTOR DATE MAY 22 1974

CONDITIONS OF APPROVAL, IF ANY:



00260537

*See Instructions On Reverse Side

A.P.I. NUMBER 05-057-6103

J. A. Ubben



To Colo. Oil & Gas Conservation Comm. Date 10/15/74

Contractor's P&A invoice attached as requested.

J. A. Ubben

10	JAN	1
11	JAN	1
12	JAN	1
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31	JAN	1

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