



STATE OF COLORADO  
 OIL AND GAS CONSERVATION COMMISSION  
 Department of Natural Resources  
 Room 721, State Centennial Building  
 1313 Sherman Street  
 Denver, Colorado 80203

NATURAL GAS CATEGORY DETERMINATION

Date Application Filed 5-19-83 Date Complete 5-19-83 Filing No. 83-449

Applicant/Operator Name and Address:

Sohio Petroleum Company  
ATTN: Bob Jones  
P. O. Box 4587  
Houston, TX 77210

Well Name and Number: Larson #4-12 API #: 05-001-8239

Reservoir: "D" Sand Field Name: Bear Gulch

Location: Sec. SWSW 4 Twp.: 3S Range: 64W Mer.: 6 p.m.

County: Adams

Category Determination Requested: Section 103

Category Determination: X Affirmative          Negative\*

The following information and reference materials are being submitted to FERC with this determination:

1. List of participants thus far including the applicant and all parties submitting comments on the application. See Application

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2. A statement on any matter being opposed. None

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3. A copy of the application and all materials required under Part 274, subpart B. A copy or description of materials as required by 274.104(a)(4), amended 8/1/79.

\*In the case of a negative determination, only a copy of the determination and a copy of FERC Form 121 will be forwarded to FERC. If the applicant or any aggrieved party so requests within 15-days of a negative determination, all information referenced in 1 thru 3 will be forwarded with the determination to FERC in accordance with 274.104(b).

A jurisdictional agency determination is hereby made that the natural gas referred to above does/xxxxxxx qualify as natural gas produced from a new onshore production well in accordance with the applicable provisions of the NGPA.

William R. Smith  
 William R. Smith, P.E.  
 Director

Date: NOV 25 1983

The Jurisdictional Agency determination was based on information contained in or added to the application. Review by the professional staff of the Colorado Commission indicates that this well is an (New) well. The well produces from the "D" Sand reservoir; and was drilled after February 19, 1983. The well is located according to the General Rule which establishes a minimum 40 acre unit. The well is the first and only well on the unit.

This conclusion was originated by examination of plat records maintained by the Colorado Commission, completion report, statements and attachments to the application.

Which show this well is a new onshore production well not drilled into a proration unit.

Therefore meets the qualifications of a ( 103 ) well as defined in the N.G.P.A.

MAY 19 1983

APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)

1.0 API well number: (If not assigned, leave blank. 14 digits.)	<u>05-001-8239 -</u> <span style="float: right;">COLO. OIL &amp; GAS CONS</span>				COMM												
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	<u>103</u> Section of NGPA		Category Code														
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	<u>8122</u> feet																
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	<u>Sohio Petroleum Company</u> Name <u>P.O. Box 4587</u> Street <u>Houston TX 77210</u> City State Zip Code				Seller Code												
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	<u>Bear Gulch</u> Field Name <u>Adams CO</u> County State																
(b) For OCS wells:	Area Name _____ Block Number _____  Date of Lease: <table style="margin-left: auto; margin-right: auto;"> <tr> <td style="border: 1px solid black; width: 15px; height: 15px;"></td> <td style="border: 1px solid black; width: 15px; height: 15px;"></td> <td style="border: 1px solid black; width: 15px; height: 15px;"></td> <td style="border: 1px solid black; width: 15px; height: 15px;"></td> <td style="border: 1px solid black; width: 15px; height: 15px;"></td> <td style="border: 1px solid black; width: 15px; height: 15px;"></td> </tr> <tr> <td style="text-align: center;">Mo.</td> <td style="text-align: center;">Day</td> <td style="text-align: center;">Yr.</td> <td colspan="3"></td> </tr> </table> OCS Lease Number _____											Mo.	Day	Yr.			
Mo.	Day	Yr.															
(c) Name and identification number of this well: (35 letters and digits maximum.)	<u>Larson 4-12</u>																
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	_____																
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	Name _____ Buyer Code _____																
(b) Date of the contract:	<u>10/5/10/83</u> Mo. Day Yr.																
(c) Estimated total annual production from the well:	<u>109.5</u> Million Cubic Feet																
		(a) Base Price	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)												
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	S/MMBTU	<u>2.765</u>	-----	-----	<u>2.765</u>												
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	S/MMBTU	<u>2.765</u>	-----	-----	<u>2.765</u>												
9.0 Person responsible for this application:	_____ MGR., NATURAL GAS-GAS LIQUIDS DEPT. Name <u>E. B. Harry, Jr.</u> Title _____ <u>E. B. Harry Jr.</u> Signature _____ <u>5-17-83</u> Date Application is Completed _____ Phone Number <u>713-552-8769</u>																
Agency Use Only																	
Date Received by Juris. Agency																	
Date Received by FERC																	

MAY 19 1983

APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)

1.0	NGPA well number	02-02-8239-00-00
1.1	Well name	
1.2	County	103
1.3	State	TX
1.4	Well depth	
1.5	Well status	
1.6	Well completion	
1.7	Well completion date	
1.8	Well completion depth	
1.9	Well completion interval	
1.10	Well completion interval length	
1.11	Well completion interval length (feet)	
1.12	Well completion interval length (meters)	
1.13	Well completion interval length (feet)	
1.14	Well completion interval length (meters)	
1.15	Well completion interval length (feet)	
1.16	Well completion interval length (meters)	
1.17	Well completion interval length (feet)	
1.18	Well completion interval length (meters)	
1.19	Well completion interval length (feet)	
1.20	Well completion interval length (meters)	

3/1/79

NGPA Filing Fee 5-19-83 Date Check Received

*SWSW*  
 4-35-64W... FILING NO(S) 83-449

And/Or  
 WELL NAME(S) Larson #4-12

Date of Check 5-17-83

Check # 00753 Amt. \$ 50.00

Name of Company Solo Petro. Co.

Maker of Check Home

Bank Check Issued On Texas Commerce Bank  
Conroe, TX

2.1	Well name		2.2	County	
2.3	State		2.4	Well depth	
2.5	Well status		2.6	Well completion	
2.7	Well completion date		2.8	Well completion depth	
2.9	Well completion interval		2.10	Well completion interval length	
2.11	Well completion interval length (feet)		2.12	Well completion interval length (meters)	
2.13	Well completion interval length (feet)		2.14	Well completion interval length (meters)	
2.15	Well completion interval length (feet)		2.16	Well completion interval length (meters)	
2.17	Well completion interval length (feet)		2.18	Well completion interval length (meters)	
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2.21	Well completion interval length (feet)		2.22	Well completion interval length (meters)	
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2.25	Well completion interval length (feet)		2.26	Well completion interval length (meters)	
2.27	Well completion interval length (feet)		2.28	Well completion interval length (meters)	
2.29	Well completion interval length (feet)		2.30	Well completion interval length (meters)	
2.31	Well completion interval length (feet)		2.32	Well completion interval length (meters)	
2.33	Well completion interval length (feet)		2.34	Well completion interval length (meters)	
2.35	Well completion interval length (feet)		2.36	Well completion interval length (meters)	
2.37	Well completion interval length (feet)		2.38	Well completion interval length (meters)	
2.39	Well completion interval length (feet)		2.40	Well completion interval length (meters)	
2.41	Well completion interval length (feet)		2.42	Well completion interval length (meters)	
2.43	Well completion interval length (feet)		2.44	Well completion interval length (meters)	
2.45	Well completion interval length (feet)		2.46	Well completion interval length (meters)	
2.47	Well completion interval length (feet)		2.48	Well completion interval length (meters)	
2.49	Well completion interval length (feet)		2.50	Well completion interval length (meters)	

*E. P. ...*  
*of ...*