

OIL AND GAS CONSERVATION COMMISSION RECEIVED
 DEPARTMENT OF NATURAL RESOURCES
 OF THE STATE OF COLORADO AUG 9 1979



File in duplicate for Patented and Federal lands.
 File in triplicate for State lands.

COLO. OIL & GAS CONS. COM.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
 Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. C-06157	
2. NAME OF OPERATOR Sun Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 2525 Northwest Expressway, Oklahoma City, Ok 73112		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 667' FNL & 692' FNL At proposed prod. zone		8. FARM OR LEASE NAME Federal Fox	
14. PERMIT NO. 79 316		9. WELL NO. 29-1	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6512.5 GL		10. FIELD AND POOL, OR WILDCAT North Craig	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 29-8N-90W	
		12. COUNTY Moffatt	13. STATE Colorado

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Drilling Well</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Date of work _____

6-14-16 : Drilg to 3,630'. Sch ran DIL 3,588' to 1,500' and FDC/CNL/GR w/cal. 3588' to 340'

6-18 : Ran & cmt 94 Jts 4-1/2" 9.5#, K55, ST&C Csg/C.S. 3,630, FC 3,597/Dowell Cmt. w/250 sx. "G" + 1/4#/Sx Flake/Displ w/2% KCL wtr/Full circ.

6-19 : Install Tree/Rel rig @ 5:00 p.m. 6-19-79.

7-3 : MIRU Colo Well Service Compl. Rig.

7-4 : Go wireline, Ran GR-Corr'1 Log 3,537'-2,750'. Perf. w/3-5/8" DML D.J. x IV Csg. Gun 1 HPF 3,262'-77' (16 holes) and 2918'-30' (13 holes).

7-5 : TIN w/Baker Full Bore PKR on 103 Jts of 2-3/8" 4.7# J-55 8R Tbg, set PKR at 3,205'

7-9 : Hallib acidized Perfs 3262-77' w/2000 gals 10% HCL acid/used 500 SCF/BBL H2 and 25 ball sealers. Good ball action.

18. I hereby certify that the foregoing is true and correct

SIGNED Ben Harny TITLE Dist Super/Exec + Cons DATE 8-7-79

(This space for Federal or State office use)

APPROVED BY M. Rogers TITLE DIRECTOR DATE AUG 14 1979

CONDITIONS OF APPROVAL, IF ANY:

DVR	
FJD	✓
HLD	✓
JLD	✓
BLS	
COM	

H

- 7-11 : Hallib fraced down 2-3/8" tbg in zone 3,262'-77' w/37,110 gals
versagei 2,400 w/20,000# of 20/40 sand and 44,440# of 10/20 sand
w/500 scf/bbl of N₂ screened.
- 7-13 : Problems with formations. Bailing sand.
- 7-23 : TIH w/Baker Ad-1 packer on 105 jts of 2-3/8" 4.7#, K-55 tubing. Set
PKR at 3236' w/10,000# tension. Installed tree.
- 7-24 : Testing well. Released completion rig at 6:00 a.m. 7-25-79.

RECEIVED

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