



STATE OF COLORADO  
CONSERVATION COMMISSION  
OF NATURAL RESOURCES

RECEIVED

File in duplicate for Patented and Federal lands.  
File in triplicate for State lands.

5. LEASE DESIGNATION & SERIAL NO.  
C-06157

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
COLO. OIL & GAS CONS. COMM.

1. OIL WELL  GAS WELL  OTHER

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR  
Sun Exploration & Production Company

8. FARM OR LEASE NAME  
Federal Fox

3. ADDRESS OF OPERATOR  
P.O. Box 5940 T.A., Denver, CO 80217

9. WELL NO.  
29

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface 667' FWL & 692' FNL  
At proposed prod. zone

10. FIELD AND POOL, OR WILDCAT

McClave CRAIG N

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 29-8N-90W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
6512.5' GL

12. COUNTY  
Moffat

13. STATE  
CO

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF   
FRACTURE TREAT   
SHOOT OR ACIDIZE   
REPAIR WELL   
(Other)   
PULL OR ALTER CASING   
MULTIPLE COMPLETE   
ABANDON   
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF   
FRACTURE TREATMENT   
SHOOTING OR ACIDIZING   
(Other)   
REPAIRING WELL   
ALTERING CASING   
ABANDONMENT\*   
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

18. Date of work \_\_\_\_\_

\* Must be accompanied by a cement verification report.

PROCEDURE:

- MIRU plugging rig. Release Bkr Loc-Set pkr. Circ well with 9.5 lb/gal plug mud. POH. LD pkr and 400' of tbg.
- RU wireline service. Set CIBP at 3175'. Dump bail two sks cmt (25') on top of CIBP. Set CIBP at 2900'. Dump 2 sks cmt on top of CIBP.
- RU casing jacks (if needed). PU casing, measure stretch and calculate freepoint. GIH w/casing shot and shoot off 4 1/2" O.D. casing at freepoint. POH w/4 1/2" O.D. casing laying down. RD Wireline Service.
- RIH w/tbg open ended to 50' inside 4 1/2" O.D. casing stub. RU cementing service. Spot 20 sks Class "G" neat cement plug 50' above and below stub. Pull tbg to 400' laying down.
- Spot 35 sks Class "G" neat cmt plug from 400' to 300' across base of 8-5/8" O.D. surface casing. Pull tbg laying down to 30'.
- Spot 10 sks surface plug from 30' to surface. RDMO cementing service.
- Cut off conductor and surface casings four feet below ground level. Weld plate across 8-5/8" O.D. surface casing and install P&A marker.
- RDMO. Clean location.
- Restore location to original condition.

19. I hereby certify that the foregoing is true and correct

SIGNED Anna M. Kessick TITLE Sr. Acctg. Assist. DATE 10-22-85

(This space for Federal or State office use)

APPROVED BY William H. Smith TITLE DIRECTOR DATE OCT 30 1985  
O & G Cons. Comm.

CONDITIONS OF APPROVAL, IF ANY:

