

STATE OF COLORADO  
OIL AND GAS CONSERVATION COMMISSION  
DEPARTMENT OF NATURAL RESOURCES

RECEIVED



APR 23 1986

File in duplicate for Patented and Federal lands.  
File in triplicate for State lands.

5. LEASE DESIGNATION & SERIAL NO.  
C-06157

COLO. OIL & GAS CONS. COMM.

SUNDRY NOTICES AND REPORTS ON WELLS  
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

6. IF INDIAN ALLOTTEE OR TRIBE NAME

1. OIL WELL  GAS WELL  OTHER

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR  
Sun Exploration & Production Company

8. FARM OR LEASE NAME  
Federal Fox

3. ADDRESS OF OPERATOR  
P.O. Box 5940 T.A., Denver, CO 80217

9. WELL NO.  
29

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface 667' FWL & 692' FNL  
At proposed prod. zone

10. FIELD AND POOL, OR WILDCAT  
McClave CRAIG N

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 29-8N-90W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
6512.5 GL

12. COUNTY  
Moffat

13. STATE  
CO

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF  PULL OR ALTER CASING   
FRACTURE TREAT  MULTIPLE COMPLETE   
SHOOT OR ACIDIZE  ABANDON   
REPAIR WELL  CHANGE PLANS.   
(Other)

WATER SHUT-OFF  REPAIRING WELL   
FRACTURE TREATMENT  ALTERING CASING   
SHOOTING OR ACIDIZING  ABANDONMENT\*   
(Other)   
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

\* Must be accompanied by a cement verification report

18. Date of work \_\_\_\_\_

Verbal approval, C.O.G.C.C., Paul Onsager

- MIRU pulling unit. NU BOP. RIs Bkr Lok-set pkr at 3235'. Circ hole w/9.5 ppg mud. POH.
- RIH w/2-3/8" tbg open ended. Spot 100' cmt plug (10 sx Class G w/.4% Halad-9) from 3315-3215 (across perfs 3262-77).
- PU tbg and spot 100' cmt plug (10 sx Class G w/.4% Halad 9) from 2975-2875 (across perfs 2918-30). PU tbg, WOC and tag upper plug. POH.
- Locate free point of 4 1/2" csg. Cut off csg at or just above free point. POH and LD csg.
- RIH w/2-3/8" tbg OE to 50' inside csg stub. Spot 100' cmt plug across csg stub. PU tbg to 400'
- Spot 100' cmt plug from 400-300'. (across 8-5/8" csg shoe at 349'). POH to 30' from surface.
- Spot 10 sx cmt from 30' to surface. Cut off surface casings 4' below ground level. Weld on steel plat.
- Install P&A marker. RR. Restore location to original condition.

19. I hereby certify that the foregoing is true and correct

SIGNED Chris W. Kusack TITLE Sr. Acct. Assist. DATE 4/21/86

(This space for Federal or State office use)

APPROVED BY J. A. [Signature] TITLE SUPR. PETROLEUM ENGINEER DATE APR 24 1986  
Oil & Gas Cons. Comm.

CONDITIONS OF APPROVAL, IF ANY:



X

[Signature]