

OIL AND GAS CONSERVATION COMMISSION

DEPARTMENT OF NATURAL RESOURCES

OF THE STATE OF COLORADO

1e in triplicate for Patented and Federal lands.
1e in quadruplicate for State lands.



RECEIVED

AUG 20 1979

05-081-06349

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COLORADO OIL & GAS CONSERVATION COMMISSION

5. LEASE DESIGNATION AND SERIAL NO.

C-06157

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NA

7. UNIT AGREEMENT NAME

NA

8. FARM OR LEASE NAME

Federal Fox

9. WELL NO.

29-1

10. FIELD AND POOL, OR WILDCAT

North-Craig-North

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 29-8N-90W

12. COUNTY

Moffatt

13. STATE

Colorado

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Sun Oil Company

3. ADDRESS OF OPERATOR
2525 N. W. Expressway, Oklahoma City, Okla.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 667' FNL & 692' FNL

At top prod. interval reported below

At total depth

14. PERMIT NO. 79-316 DATE ISSUED 2-23-79

15. DATE SPUDDED 6-1-79 16. DATE T.D. REACHED 6-15-79 17. DATE COMPL. (Ready to prod.) 7-28-79 (Plug & Abd.) 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) KB 6524', GR 6513' 19. ELEV. CASINGHEAD 6513'

20. TOTAL DEPTH, MD & TVD 3,630' 21. PLUG, BACK T.D., MD & TVD 3597' 22. IF MULTIPLE COMPL., HOW MANY _____ 23. INTERVALS DRILLED BY _____ ROTARY TOOLS 0-3630' CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) _____ 25. WAS DIRECTIONAL SURVEY MADE NO

26. TYPE ELECTRIC AND OTHER LOGS RUN GR - CORR' LOG DIL, FDC, CNL 27. WAS WELL CORED YES NO (Submit analysis) DRILL STEM TEST YES NO (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	349 - Surf	12 1/4	Class "G" 300 SX	
4-1/2"	9.5#	3597	7 7/8	250 SX Class "G" + 1/4# SX. Flake.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	3236'	3236'

31. PERFORATION RECORD (Interval, size and number)

3-5/8" DML XIV GSG. 2,918'-30'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3262'-77'	Acdz. w/2000 Gals 10% HCL. 500 SCF/BBL H ₂ & 25 Ball Sealers.
3262'-77'	Fraced down 2-3/8" w/20,000 gals 20/40 SND. & 44,440 # of 10/20

33. PRODUCTION

DATE FIRST PRODUCTION _____ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) _____ WELL STATUS (Producing or shut-in) _____

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS. _____ CASING PRESSURE _____ CALCULATED 24-HOUR RATE _____ OIL—BBL. _____ GAS—MCF. _____ WATER—BBL. _____ OIL GRAVITY-API (CORR.) _____

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) _____ TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Jeanne Owens TITLE Prod. Staff Assoc. II DATE 8-16-79

DVR
FSP
JIM
JAM
JJD
RLS
OGM

37. SUMMARY OF POROUS ZONES:
 SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Lance	2035	2910	
Lewis	2910	3262	
Lewis SD	3262	TD	



38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH