

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

08/18/2025

Submitted Date:

08/20/2025

Document Number:

713401005

FIELD INSPECTION FORM

Loc ID 314344 Inspector Name: Popejoy, Dusty On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

ECMC Operator Number: 10556
Name of Operator: PLUG NICKEL OIL COMPANY INC
Address: PO BOX 1937
City: VERNAL State: UT Zip: 84078

Findings:

- 15 Number of Comments
- 1 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Koch, Benjamin		bzkoch@blm.gov	
Kellerby, Shaun		shaun.kellerby@state.co.us	
Hogue, Jimmy		hogue@stratanet.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
228466	WELL	PR	06/01/2025	OW	103-05323	MURPHY A-4	PR

General Comment:

[This is a Field Inspection/audit of the scout card, related documents and the location.](#)

Location			
Lease Road:			
Type	Access		
comment:	Access		
Corrective Action:		Date:	
Overall Good: <input type="checkbox"/>			
Signs/Marker:			
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Emergency Contact Number:			
Comment:	435-828-7666/911		
Corrective Action:			Date: _____
Good Housekeeping:			
Type	DEBRIS		
Comment:	Debris on location		
Corrective Action:		Date:	
Overall Good: <input type="checkbox"/>			
Spills:			
Type	Area	Volume	
In Containment: No			
Comment:			
<input type="checkbox"/> Multiple Spills and Releases?			
Equipment:			
Type: Pump Jack	# 1		corrective date
Comment:			
Corrective Action:		Date:	
Type: Bradenhead	# 1		
Comment:	No form of pressure monitoring equipment. Bradenhead valve is accessible		
Corrective Action:		Date:	
Type: Deadman # & Marked	# 4		
Comment:	1 unmarked deadman - All guy line anchors left buried for future use will be identified by a marker of bright color not less than 4 feet in height and not greater than 1 foot east of the guy line anchor.		

Corrective Action:	Date:
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Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	100 BBLs	STEEL AST		

Comment: Tank not equipped with telemetry

Corrective Action:	Date:
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Paint

Condition	Inadequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth				

Comment:

Corrective Action:	Date:
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Venting:

Yes/No	NO
Comment:	
Corrective Action:	Date:

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Inspected Facilities

Facility ID: 228466 Type: WELL API Number: 103-05323 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Corrective Action:

Date:

BradenHead

Date of Last Brhd Test: _____ Annual Brhd Completed? No

Last Brhd Test Results Initial Surf Csg Pressure: _____ Fluid Type: _____

End Surf Csg Pressure: _____

Comment: Operator shall conduct annual bradenhead testing and reporting per rule 419.c

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Other	Fail					Failure to minimize erosion & sediment
Compaction						Light compaction
		Berms				
Berms						
Other	Fail					Stockpiled soils with no BMP's
		Ditches				
		Compaction				Light compaction

Comment: [1. Failure to minimize erosion & transport of sediment off location/insufficient BMP's](#)
[2. Stockpiled soils with no BMP's](#)

Corrective Action: [Comply with CECMC rule 1002](#)

Date: 09/04/2025

Pits: NO SURFACE INDICATION OF PIT

ECMC Comments

Comment	User	Date
<p>CECMC Inspection/Audit Report Summary</p> <p>On 08/18/2025 at approximately 10:21 hours, Compliance Inspector Dusty Popejoy conducted an on-site inspection/audit at PLUG NICKEL OIL COMPANY INC MURPHY A-4 PAD at Location ID #314344 in Rio Blanco County, Colorado.</p> <p>This location is within or in close proximity to a Parks and Wildlife (CPW) District with High Priority, NSO, Density Habitat regulations.</p> <p>While there, I observed normal production operations.</p> <p>During the inspection/audit, the following compliance issues were observed:</p> <p>1. Stormwater - Failure to minimize erosion & transport of sediment off location/insufficient BMP's & Stockpiled soils with no BMP's - Comply with CECMC rule 1002 with a CA date of 09/4/2025</p> <p>2. Inspected Facilities - Operator shall conduct annual bradenhead testing and reporting per rule 419.c</p> <p>A follow-up on this site inspection/audit will be conducted to ensure the compliance issues have been corrected to comply with CECMC rules.</p> <p>This is a summary of inspection/audit report.</p>	popejoyd	08/19/2025

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
713401006	713401005 Inspection-Audit Photos	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7197764