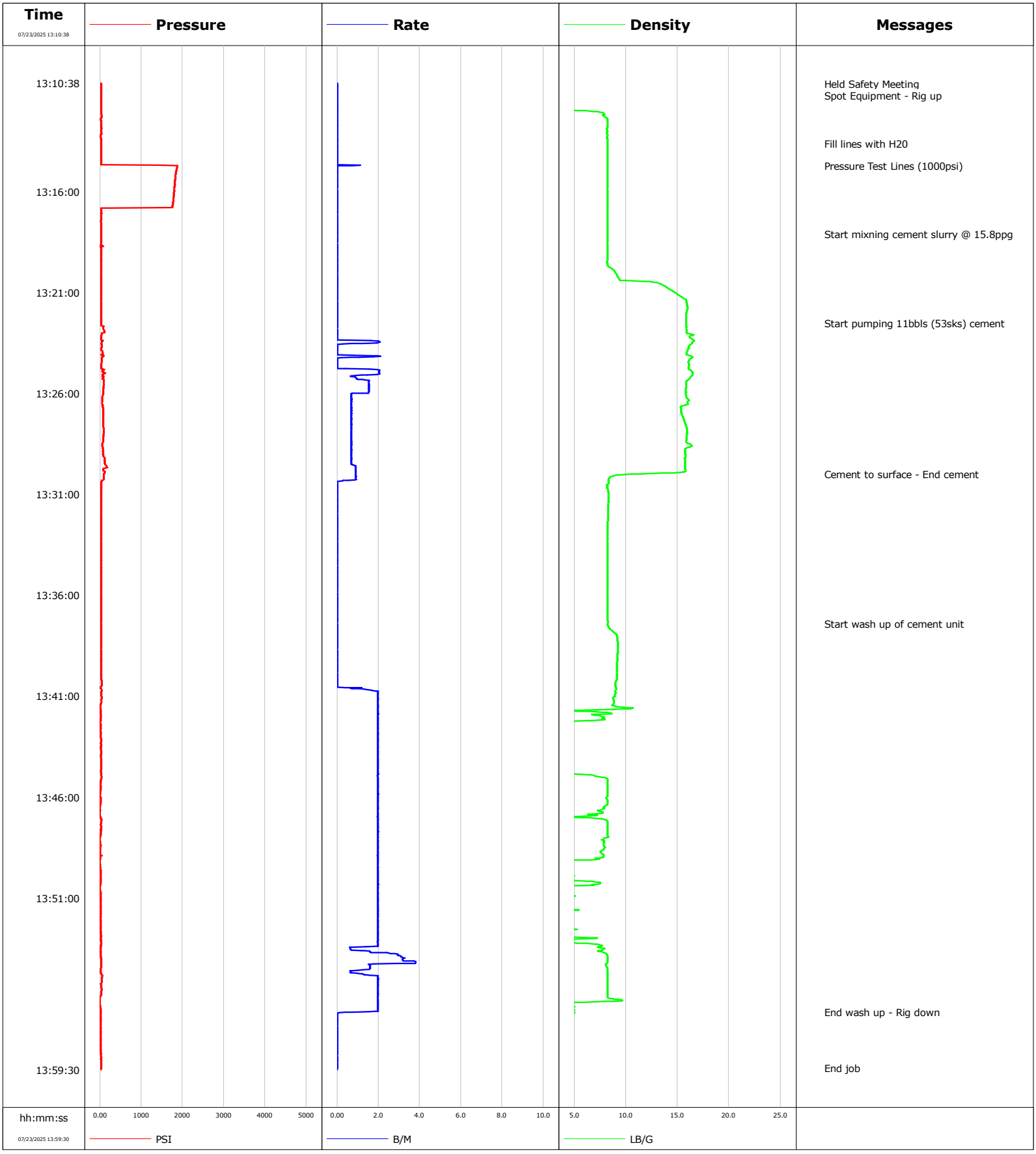
Schlumberger

Cementing Job Report

Well	UPPR 65 AMOCO 1	**Client**	OXY Petroleum
Field	Wattenberg	**SIR No.**	A.1063462.11.15
Engineer	Dustin Krueger	**Job Type**	Sqz cement
Country	United States	**Job Date**	7-23-2025



Schlumberger Cementing Service Report

Customer	Job Number
OXY Petroleum	A.1063462.11.15

Well	Location (legal)	Schlumberger Location	Job Start
UPPR 65 AMOCO 1	40.32861217, -104.424300869	Windsor, Colorado	Jul/23/2025

Field	Formation Name/Type	Deviation	Bit Size	Well MD	Well TVD
Wattenberg		deg	in	6500.0 ft	6500.0 ft

County	State/Province	BHP	BHST	BHCT	Pore Press. Gradient
Weld	Colorado	psi	90 degF	80 degF	lb/gal

Well Master	API/UWI
Requested	05-123-07316

Rig Name	Drilled For	Service Via
Ensign 122	Oil & Gas	Land

Offshore Zone	Well Class	Well Type
	Old	Re-entry

Drilling Fluid Type	Max. Density	Plastic Viscosity
	lb/gal	cP

Service Line	Job Type
Cementing	Sqz cement

Max. Allowed Tub. Press	Max. Allowed Ann. Press	WH Connection
psi	psi	

Service Instructions

Pressure Test: 1000psi
Estimated BOC = 39' ; Estimated TOC = 0'
Cement Type Density = Upper AGM (NEW) @ 15.8 ppg
Volume = 11bbl ; Sacks = 53sks
Yield = 1.17 ft3/sk ; GPS = 5.09
Water: Temp 73;Cl <500 ; pH 7

D907 (G Cement) = 94 lbs/sk WBWOB /// B547 (GASBLOK) = .10% BWOB /// D065 (Dispersant) = .10% BWOB /// D167A (Fluid loss) = .50% BWOB/// S001 (Accelerator) = 1.5% BWOB

Casing/Liner

Depth, ft	Size, in	Weight, lb/ft	Grade	Thread
39.0	8.6	24.0	N/A	N/A
0.0	0.0	0.0		

Tubing/Drill Pipe

T/D	Depth, ft	Size, in	Weight, lb/ft	Grade	Thread
	0.0	0.0	0.0	N/A	N/A
	0.0	0.0	0.0		

Perforations/Open Hole

Top, ft	Bottom, ft	shot/ft	No. of Shots	Total Interval
ft	ft			ft
ft	ft			Diameter
ft	ft			in

Treat Down	Displacement	Packer Type	Packer Depth
Casing	0.0 bbl		ft

Tubing Vol.	Casing Vol.	Annular Vol.	Openhole Vol.
bbl	11.1 bbl	bbl	bbl

Casing/Tubing Secured	1 Hole Vol. Circulated prior to Cement
X	X

Lift Pressure	psi

Pipe Rotated	Pipe Reciprocated
☐	☐

No. Centralizers	Top Plugs	Bottom Plugs

Cement Head Type

Job Scheduled For	Arrived on Location	Leave Location
Jul/23/2025 12:00	Jul/23/2025 12:00	Jul/23/2025 14:00

Casing Tools		Squeeze Job	
Shoe Type		Squeeze Type	
Shoe Depth	ft	Tool Type	
Stage Tool Type		Tool Depth	ft
Stage Tool Depth	ft	Tail Pipe Size	in
Collar Type		Tail Pipe Depth	ft
Collar Depth	ft	Sqz. Total Vol.	bbl

Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message
07/23/2025	13:10:38	31	0.0	-0.00	0.0	Started Acquisition
07/23/2025	13:10:40	31	0.0	-0.00	0.0	Held Safety Meeting
07/23/2025	13:13:39	31	0.0	8.22	0.0	Fill lines with H20
07/23/2025	13:14:45	1876	0.0	8.22	0.0	Pressure Test Lines (1000psi)
07/23/2025	13:18:06	31	0.0	8.22	0.0	Start mixning cement slurry @ 15.8ppg
07/23/2025	13:22:33	27	0.0	15.86	0.0	Start pumping 11bbls (53sks) cement
07/23/2025	13:30:00	86	0.9	11.47	5.2	Cement to surface - End cement
07/23/2025	13:37:25	31	0.0	8.26	5.5	Start wash up of cement unit
07/23/2025	13:56:40	13	0.4	4.68	37.1	End wash up - Rig down
07/23/2025	13:59:25	27	0.0	-0.00	37.1	End job

Post Job Summary

Average Pump Rates, bbl/min			
Slurry	N2	Mud	Maximum Rate
1.7			3.8

Volume of Fluid Injected, bbl			
Total Slurry	Mud	Spacer	N2
11.0	0.0	0.0	

Treating Pressure Summary, psi				
Maximum	Final	Average	Bump Plug to	Breakdown
1880	0	114		

Breakdown Fluid		
Type	Volume	Density
FreshWater	6.4 bbl	8.34 lb/gal

Avg. N2 Percent	Designed Slurry Volume	Displacement	Mix Water Temp
%	21.6 bbl	0.0 bbl	73 degF

Cement Circulated to Surface?	Volume
X	2.0 bbl
Washed Thru Perfs ☐	To ft

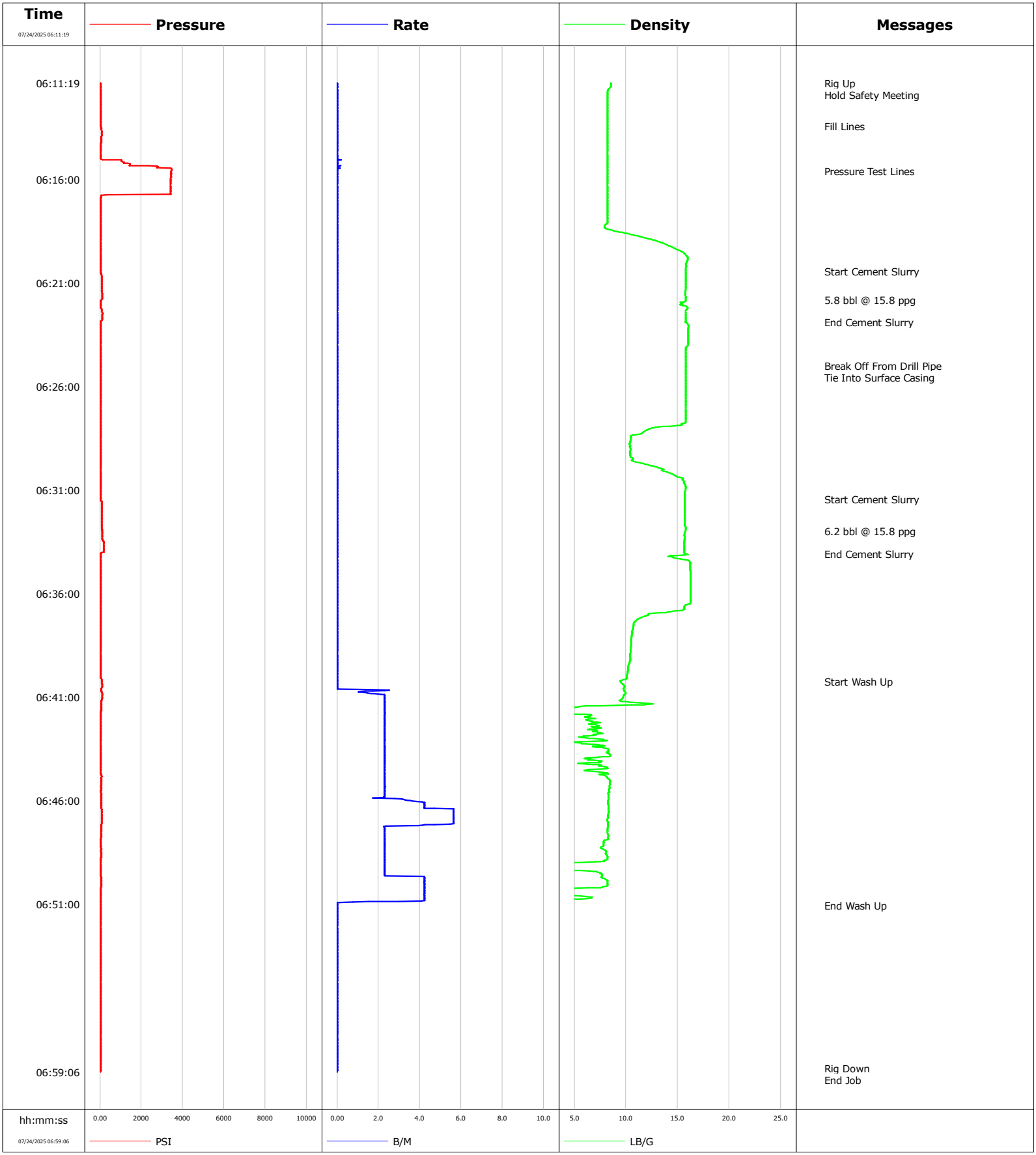
Customer or Authorized Representative	Schlumberger Supervisor	Circulation Lost	Job Completed
Dale James	Dustin Krueger	-	-

Schlumberger

Cementing Job Report

CemCAT v1.7

Well	UPRR 65 AMOCO 1	**Client**	Oxy
Field	DJ	**SIR No.**	1063462.11.16
Engineer	Matt Leiker	**Job Type**	Sqz
Country	United States	**Job Date**	07-24-2025



Schlumberger

Cementing Service Report

Customer	Job Number
Oxy	1063462.11.16

Well	Location (legal)	Schlumberger Location	Job Start
UPRR 65 AMOCO 1			Jul/24/2025

Field	Formation Name/Type	Deviation	Bit Size	Well MD	Well TVD
DJ		deg	in	ft	ft

County	State/Province	BHP	BHST	BHCT	Pore Press. Gradient
Weld	Colorado	psi	degF	degF	lb/gal

Well Master	API/UWI
0067461140	05-123-07316

Rig Name	Drilled For	Service Via
Ensign 122	Oil	Land

Offshore Zone	Well Class	Well Type
	Old	Re-entry

Drilling Fluid Type	Max. Density	Plastic Viscosity
	lb/gal	cP

Service Line	Job Type
Cementing	Sqz

Max. Allowed Tub. Press	Max. Allowed Ann. Press	WH Connection
psi	psi	4 1/2" IF DP pin

Service Instructions

Pressure Test : 3000 psi
Estimated BOC = 30' ; Estimated TOC = 0'
Cement Type Denstiy = Surface AGM @ 15.8 ppg
Volume = 12 bbl ; Sacks = 57 sks
Yield = 1.18 ft3/sk ; GPS = 5.09
Water: Temp 71;Cl <500 ; pH 7

D907 (G Cement) = 94 lbs/sk WBWOB /// B547 (GASBLOK) = .1% BWOB /// D065 (Dispersant) = .1% BWOB ///
D167A (Fluid Loss) = .5% BWOB/// S001 (Accelerator) = 2 % BWOB

Casing/Liner

Depth, ft	Size, in	Weight, lb/ft	Grade	Thread
0.0	0.0	0.0		
0.0	0.0	0.0		

Tubing/Drill Pipe

T/D	Depth, ft	Size, in	Weight, lb/ft	Grade	Thread
D	30.0	4.5	16.6	N/A	N/A
	0.0	0.0	0.0		

Perforations/Open Hole

Top, ft	Bottom, ft	shot/ft	No. of Shots	Total Interval
ft	ft			ft
ft	ft			Diameter
ft	ft			in

Treat Down	Displacement	Packer Type	Packer Depth
Drill Pipe	0.0 bbl		ft

Tubing Vol.	Casing Vol.	Annular Vol.	Openhole Vol.
bbl	bbl	bbl	bbl

Casing/Tubing Secured	1 Hole Vol. Circulated prior to Cement
X	X

Lift Pressure		
psi		

Pipe Rotated	Pipe Reciprocated
☐	☐

No. Centralizers	Top Plugs	Bottom Plugs

Cement Head Type

Job Scheduled For	Arrived on Location	Leave Location
Jul/24/2025	Jul/24/2025	Jul/24/2025

Casing Tools		Squeeze Job	
Shoe Type		Squeeze Type	
Shoe Depth	ft	Tool Type	
Stage Tool Type		Tool Depth	ft
Stage Tool Depth	ft	Tail Pipe Size	in
Collar Type		Tail Pipe Depth	ft
Collar Depth	ft	Sqz. Total Vol.	bbl

Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message
07/24/2025	06:11:19	27	0.0	8.53	0.0	Started Acquisition
07/24/2025	06:13:24	27	0.0	8.23	0.0	Fill Lines
07/24/2025	06:15:35	3451	0.0	8.23	0.0	Pressure Test Lines
07/24/2025	06:20:26	27	0.0	15.78	0.0	Start Cement Slurry
07/24/2025	06:21:50	31	0.0	15.79	0.0	5.8 bbl @ 15.8 ppg
07/24/2025	06:22:52	36	0.0	15.75	0.0	End Cement Slurry
07/24/2025	06:25:00	36	0.0	15.79	0.0	Break Off From Drill Pipe
07/24/2025	06:31:27	31	0.0	15.69	0.0	Start Cement Slurry
07/24/2025	06:33:00	104	0.0	15.75	0.0	6.2 bbl @ 15.8 ppg
07/24/2025	06:34:06	40	0.0	15.93	0.0	End Cement Slurry
07/24/2025	06:40:16	91	0.0	9.49	0.0	Start Wash Up
07/24/2025	06:51:04	31	0.0	0.01	29.3	End Wash Up
07/24/2025	06:58:56	27	0.0	-0.00	29.3	Rig Down

Well	Field	Job Start	Customer	Job Number
UPRR 65 AMOCO 1	DJ	Jul/24/2025	Oxy	1063462.11.16

Post Job Summary

Average Pump Rates, bbl/min				Volume of Fluid Injected, bbl			
Slurry	N2	Mud	Maximum Rate	Total Slurry	Mud	Spacer	N2
2.8			5.7	12.0	0.0	2.0	

Treating Pressure Summary, psi					Breakdown Fluid		
Maximum	Final	Average	Bump Plug to	Breakdown	Type	Volume	Density
3469	0	149				bbl	lb/gal

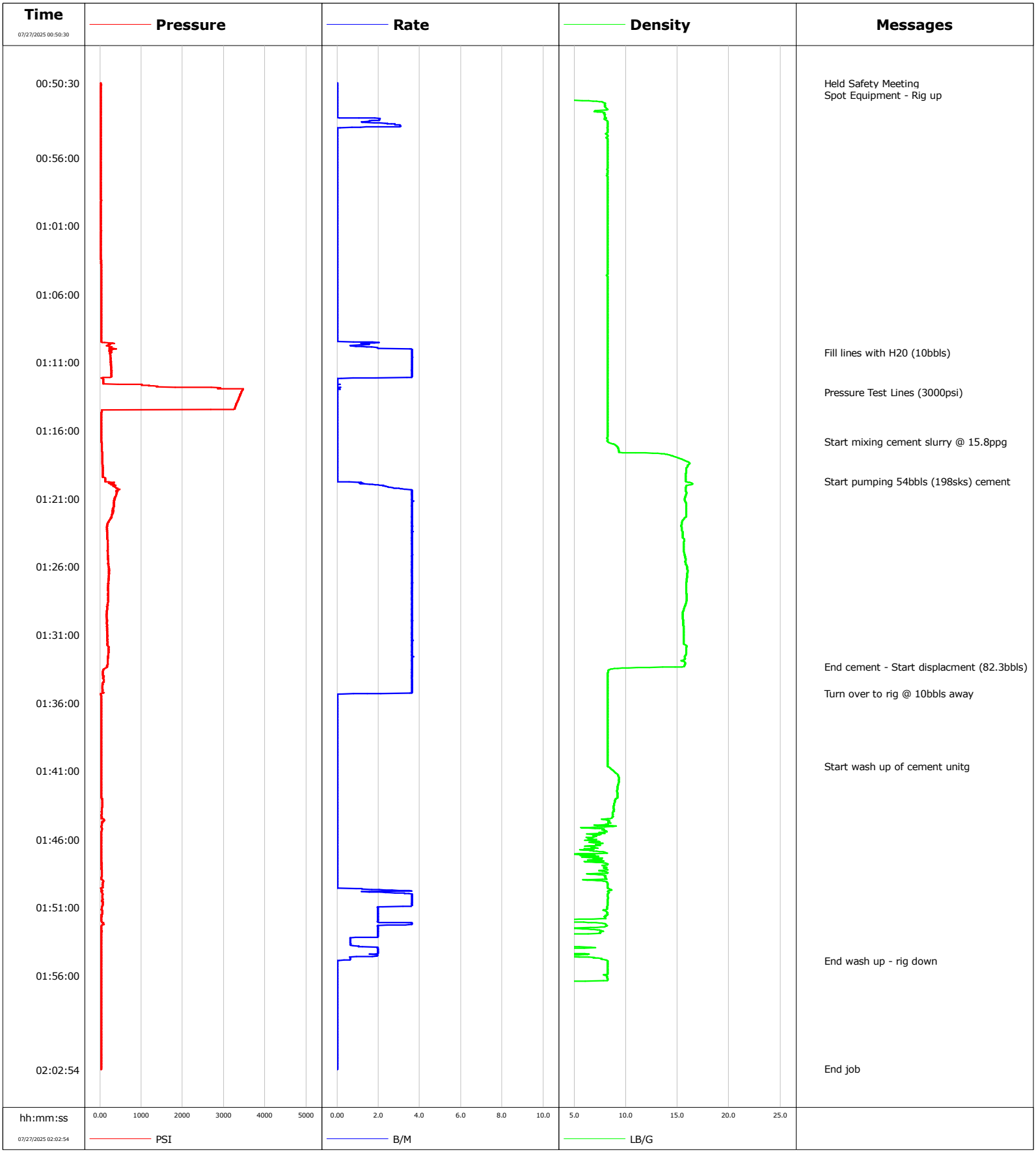
Avg. N2 Percent	Designed Slurry Volume	Displacement	Mix Water Temp		
%	23.7 bbl	0.0 bbl	71 degF	Cement Circulated to Surface? [X]	Volume bbl
				Washed Thru Perfs [ ]	To ft

Customer or Authorized Representative	Schlumberger Supervisor		
Dale James	Matt Leiker	Circulation Lost [ ]	Job Completed [X]
		-	-

Schlumberger

Cementing Job Report

Well	UPPR 65 AMOCO 1	**Client**	OXY Petroleum
Field	Wattenberg	**SIR No.**	A.1063462.11.10
Engineer	Dustin Krueger	**Job Type**	Nio Plug
Country	United States	**Job Date**	7-26-2025



Schlumberger Cementing Service Report

Customer	Job Number
OXY Petroleum	A.1063462.11.10

Well	Location (legal)	Schlumberger Location	Job Start
UPPR 65 AMOCO 1	40.32861217, -104.424300869	Windsor, Colorado	Jul/26/2025

Field	Formation Name/Type	Deviation	Bit Size	Well MD	Well TVD
Wattenberg		deg	in	6500.0 ft	6500.0 ft

County	State/Province	BHP	BHST	BHCT	Pore Press. Gradient
Weld	Colorado	psi	90 degF	80 degF	lb/gal

Well Master	API/UWI
67459928	05-123-07316

Rig Name	Drilled For	Service Via
Ensign 122	Oil & Gas	Land

Offshore Zone	Well Class	Well Type
	Old	Re-entry

Drilling Fluid Type	Max. Density	Plastic Viscosity
	lb/gal	cP

Service Line	Job Type
Cementing	Nio Plug

Max. Allowed Tub. Press	Max. Allowed Ann. Press	WH Connection
psi	psi	

Service Instructions

Pressure Test: 3500psi
Estimated BOC = 6413' ; Estimated TOC = 5800'
Cement Type Density = Niobrara @ 15.8 ppg
Volume = 54bbl ; Sacks = 198sks
Yield = 1.53 ft3/sk ; GPS = 6.329
Water: Temp 71;Cl <500 ; pH 7
D907 (G Cement)= 94 lbs/sk WBWOB /// D066 (Silica) = 35% BWOB
D800 (Retarder) = .23% BWOB /// D065 (Dispersant) = .2% BWOB
D167A (Fluid Loss) = .4% BWOB /// B547 (GASBLOK) = .4% BWOB

Casing/Liner

Depth, ft	Size, in	Weight, lb/ft	Grade	Thread
65.0	4.5	11.6	N/A	N/A
0.0	0.0	0.0		

Tubing/Drill Pipe

T/D	Depth, ft	Size, in	Weight, lb/ft	Grade	Thread
D	6413.0	4.5	16.6	N/A	N/A
	0.0	0.0	0.0		

Perforations/Open Hole

Top, ft	Bottom, ft	shot/ft	No. of Shots	Total Interval
ft	ft			ft
ft	ft			Diameter
ft	ft			in

Treat Down	Displacement	Packer Type	Packer Depth
Drill Pipe	82.0 bbl		ft

Tubing Vol.	Casing Vol.	Annular Vol.	Openhole Vol.
bbl	0.0 bbl	bbl	bbl

Casing/Tubing Secured	1 Hole Vol. Circulated prior to Cement
X	X

Lift Pressure	psi

Pipe Rotated	Pipe Reciprocated
☐	☐

No. Centralizers	Top Plugs	Bottom Plugs

Cement Head Type

Job Scheduled For	Arrived on Location	Leave Location
Jul/26/2025 22:30	Jul/26/2025 22:30	Jul/27/2025 02:00

Casing Tools		Squeeze Job	
Shoe Type		Squeeze Type	
Shoe Depth	ft	Tool Type	
Stage Tool Type		Tool Depth	ft
Stage Tool Depth	ft	Tail Pipe Size	in
Collar Type		Tail Pipe Depth	ft
Collar Depth	ft	Sqz. Total Vol.	bbl

Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message
07/27/2025	00:50:30	22	0.0	-0.00	0.0	Started Acquisition
07/27/2025	00:50:31	22	0.0	-0.00	0.0	Held Safety Meeting
07/27/2025	01:10:17	265	3.6	8.22	3.2	Fill lines with H20 (10bbls)
07/27/2025	01:13:13	3419	0.0	8.22	10.0	Pressure Test Lines (3000psi)
07/27/2025	01:16:50	36	0.0	8.22	10.0	Start mixing cement slurry @ 15.8ppg
07/27/2025	01:19:45	123	0.0	15.80	10.0	Start pumping 54bbls (198sks) cement
07/27/2025	01:33:20	178	3.6	15.65	58.4	End cement - Start displacment (82.3bbls)
07/27/2025	01:35:17	68	3.5	8.21	65.5	Turn over to rig @ 10bbls away
07/27/2025	01:40:38	31	0.0	8.21	65.6	Start wash up of cement unitg
07/27/2025	01:54:53	31	0.1	8.17	76.7	End wash up - rig down

Well	Field	Job Start	Customer	Job Number
UPPR 65 AMOCO 1	Wattenberg	Jul/26/2025	OXY Petroleum	A.1063462.11.10

Post Job Summary

Average Pump Rates, bbl/min				Volume of Fluid Injected, bbl			
Slurry	N2	Mud	Maximum Rate	Total Slurry	Mud	Spacer	N2
3.1			3.7	54.0	0.0	0.0	

Treating Pressure Summary, psi					Breakdown Fluid		
Maximum	Final	Average	Bump Plug to	Breakdown	Type	Volume	Density
3473	0	156			FreshWater	29.8 bbl	8.34 lb/gal

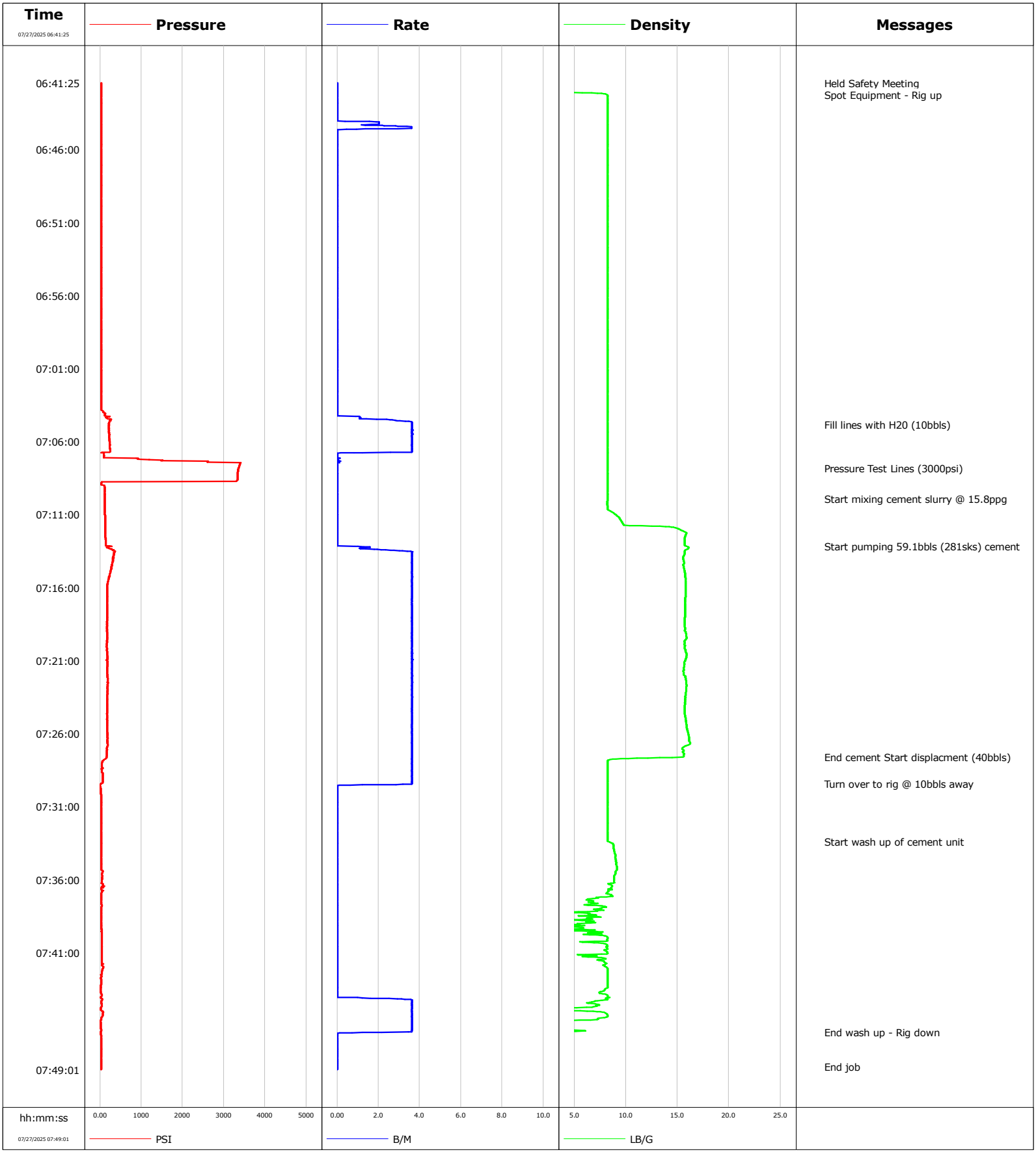
Avg. N2 Percent	Designed Slurry Volume	Displacement	Mix Water Temp	Cement Circulated to Surface?	Volume
%	54.0 bbl	10.0 bbl	71 degF	☐	0.0 bbl
				Washed Thru Perfs ☐	To ft

Customer or Authorized Representative	Schlumberger Supervisor	Circulation Lost	Job Completed
Isaac Rulla	Dustin Krueger	-	- ☒

Schlumberger

Cementing Job Report

Well	UPPR 65 AMOCO 1	**Client**	OXY Petroleum
Field	Wattenberg	**SIR No.**	A.1063462.11.10
Engineer	Dustin Krueger	**Job Type**	Sussex Cement
Country	United States	**Job Date**	7-27-2025



Schlumberger Cementing Service Report

Customer	Job Number
OXY Petroleum	A.1063462.11.10

Well	Location (legal)	Schlumberger Location	Job Start
UPPR 65 AMOCO 1	40.32861217, -104.424300869	Windsor, Colorado	Jul/26/2025

Field	Formation Name/Type	Deviation	Bit Size	Well MD	Well TVD
Wattenberg		deg	in	6500.0 ft	6500.0 ft

County	State/Province	BHP	BHST	BHCT	Pore Press. Gradient
Weld	Colorado	psi	90 degF	80 degF	lb/gal

Well Master	API/UWI
67459928	05-123-13237

Rig Name	Drilled For	Service Via
Ensign 122	Oil & Gas	Land

Offshore Zone	Well Class	Well Type
	Old	Re-entry

Drilling Fluid Type	Max. Density	Plastic Viscosity
	lb/gal	cP

Service Line	Job Type
Cementing	Sussex Cement

Max. Allowed Tub. Press	Max. Allowed Ann. Press	WH Connection
psi	psi	

Service Instructions

Pressure Test: 3000 psi
Estimated BOC = 4320' ; Estimated TOC = 2914'
Cement Type Density = Sussex AGM @ 15.8 ppg
Volume = 59.1bbl ; Sacks = 281sks
Yield = 1.18 ft3/sk ; GPS = 5.162
Water : Temp 71;Cl <500 ; pH 7
D907 (G Cement) = 94 lbs/sk WBWOB /// B547 (GASBLOK) = .4% BWOB
D053 (Gypsum) = 2% BWOB /// D167A (Flud Loss) = .25% BWOB
D065 (Dispersant) = .4% BWOB

Casing/Liner

Depth, ft	Size, in	Weight, lb/ft	Grade	Thread
0.0	0.0	0.0	N/A	N/A
0.0	0.0	0.0		

Tubing/Drill Pipe

T/D	Depth, ft	Size, in	Weight, lb/ft	Grade	Thread
D	4320.0	4.5	16.6	N/A	N/A
	0.0	0.0	0.0		

Perforations/Open Hole

Top, ft	Bottom, ft	shot/ft	No. of Shots	Total Interval
ft	ft			ft
ft	ft			Diameter
ft	ft			in

Treat Down	Displacement	Packer Type	Packer Depth
Drill Pipe	40.0 bbl		ft

Tubing Vol.	Casing Vol.	Annular Vol.	Openhole Vol.
bbl	0.0 bbl	bbl	bbl

Casing/Tubing Secured	1 Hole Vol. Circulated prior to Cement
X	X

Lift Pressure	psi

Pipe Rotated	Pipe Reciprocated
☐	☐

No. Centralizers	Top Plugs	Bottom Plugs

Cement Head Type

Job Scheduled For	Arrived on Location	Leave Location
Jul/26/2025 22:30	Jul/26/2025 22:30	Jul/27/2025 07:46

Casing Tools		Squeeze Job	
Shoe Type		Squeeze Type	
Shoe Depth	ft	Tool Type	
Stage Tool Type		Tool Depth	ft
Stage Tool Depth	ft	Tail Pipe Size	in
Collar Type		Tail Pipe Depth	ft
Collar Depth	ft	Sqz. Total Vol.	bbl

Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message
07/27/2025	06:41:25	31	0.0	-0.00	0.0	Started Acquisition
07/27/2025	07:04:48	219	3.6	8.21	2.7	Fill lines with H20 (10bbls)
07/27/2025	07:07:48	3354	0.0	8.22	9.7	Pressure Test Lines (3000psi)
07/27/2025	07:09:54	114	0.0	8.22	9.7	Start mixing cement slurry @ 15.8ppg
07/27/2025	07:13:11	214	1.0	15.95	9.8	Start pumping 59.1bbls (281sks) cement
07/27/2025	07:27:36	159	3.6	15.57	61.5	End cement Start displacment (40bbls)
07/27/2025	07:29:27	36	3.6	8.21	68.2	Turn over to rig @ 10bbls away
07/27/2025	07:33:22	31	0.0	8.22	68.5	Start wash up of cement unit
07/27/2025	07:46:27	22	3.5	2.86	76.9	End wash up - Rig down
07/27/2025	07:48:50	31	0.0	-0.00	77.0	End job

Post Job Summary

Average Pump Rates, bbl/min			
Slurry	N2	Mud	Maximum Rate
3.5			3.7

Volume of Fluid Injected, bbl			
Total Slurry	Mud	Spacer	N2
59.1	0.0	0.0	

Treating Pressure Summary, psi				
Maximum	Final	Average	Bump Plug to	Breakdown
3405	0	153		

Breakdown Fluid		
Type	Volume	Density
FreshWater	34.5 bbl	8.34 lb/gal

Avg. N2 Percent	Designed Slurry Volume	Displacement	Mix Water Temp
%	59.1 bbl	10.0 bbl	71 degF

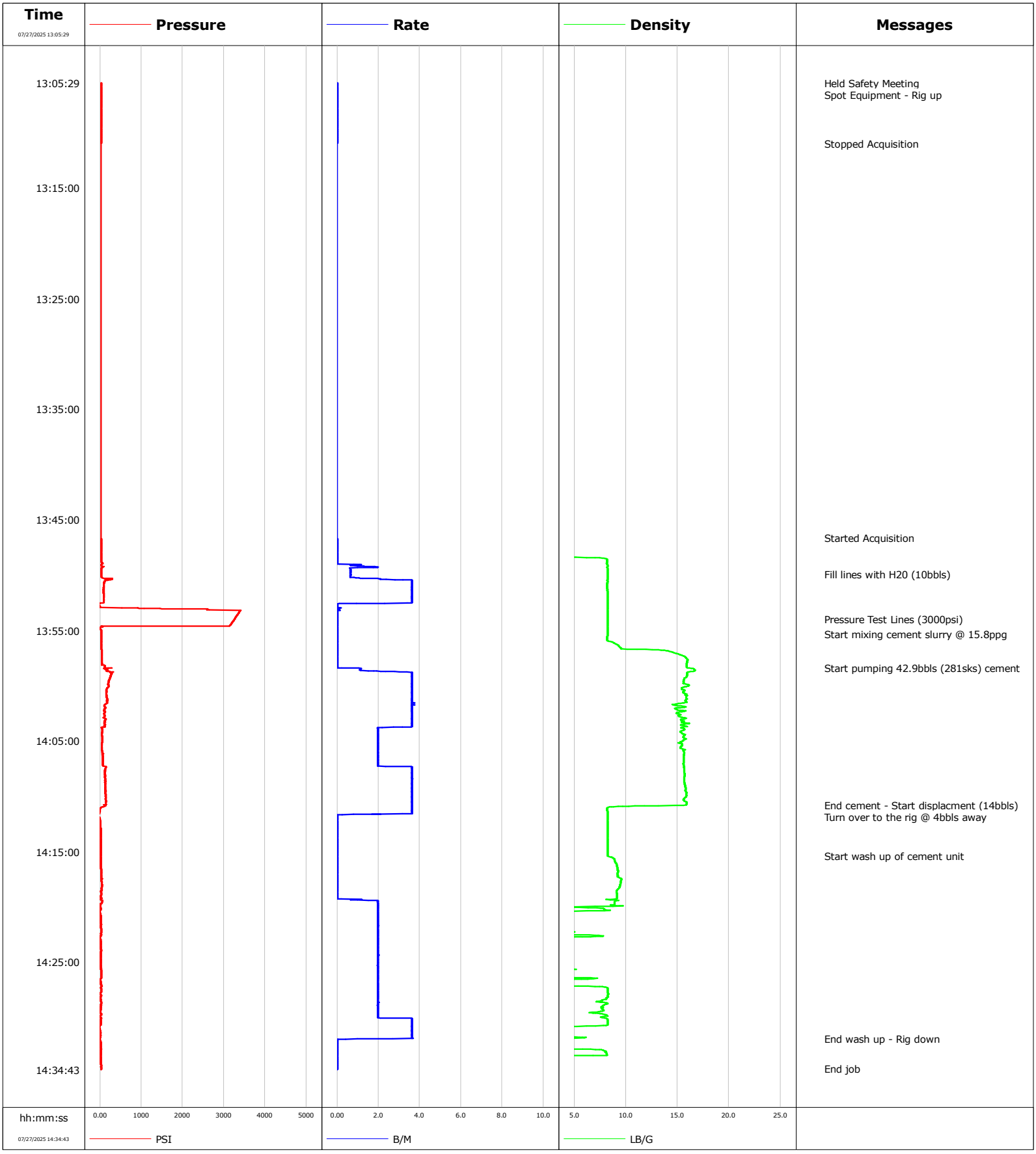
Cement Circulated to Surface?	Volume
☐	0.0 bbl
Washed Thru Perfs	**To** ft
☐	

Customer or Authorized Representative	Schlumberger Supervisor	Circulation Lost	Job Completed
Dale James	Dustin Krueger	-	X -

Schlumberger

Cementing Job Report

Well	UPPR 65 AMOCO 1	**Client**	OXY Petroleum
Field	Wattenberg	**SIR No.**	A.1063462.11.10
Engineer	Dustin Krueger	**Job Type**	Lower AGM New
Country	United States	**Job Date**	7-27-2025



Schlumberger Cementing Service Report

Customer	Job Number
OXY Petroleum	A.1063462.11.10

Well	Location (legal)	Schlumberger Location	Job Start
UPPR 65 AMOCO 1	40.32861217, -104.424300869	Windsor, Colorado	Jul/26/2025

Field	Formation Name/Type	Deviation	Bit Size	Well MD	Well TVD
Wattenberg		deg	in	6500.0 ft	6500.0 ft

County	State/Province	BHP	BHST	BHCT	Pore Press. Gradient
Weld	Colorado	psi	90 degF	80 degF	lb/gal

Well Master	API/UWI
67459928	05-123-13237

Rig Name	Drilled For	Service Via
Ensign 122	Oil & Gas	Land

Offshore Zone	Well Class	Well Type
	Old	Re-entry

Drilling Fluid Type	Max. Density	Plastic Viscosity
	lb/gal	cP

Service Line	Job Type
Cementing	Lower AGM New

Max. Allowed Tub. Press	Max. Allowed Ann. Press	WH Connection
psi	psi	

Casing/Liner

Depth, ft	Size, in	Weight, lb/ft	Grade	Thread
0.0	0.0	0.0	N/A	N/A
0.0	0.0	0.0		

Tubing/Drill Pipe

T/D	Depth, ft	Size, in	Weight, lb/ft	Grade	Thread
D	2627.0	4.5	16.6	N/A	N/A
	0.0	0.0	0.0		

Perforations/Open Hole

Top, ft	Bottom, ft	shot/ft	No. of Shots	Total Interval
ft	ft			ft
ft	ft			Diameter
ft	ft			in

Service Instructions

Pressure Test: 3000psi
Estimated BOC = 2627' ; Estimated TOC = 1611'
Cement Type Density = Lower AGM (NEW) @ 15.8 ppg
Volume = 42.9bbl ; Sacks = 206sks
Yield = 1.17 ft3/sk ; GPS = 5.09
Water: Temp 73;Cl <500 ; pH 7

D907 (G Cement) = 94 lbs/sk WBWOB /// B547 (GASBLOK) = .10% BWOB /// D065 (Dispersant) = .10% BWOB /// D167A (Fluid loss) = .50% BWOB/// S001 (Accelerator) = 1% BWOB

Treat Down	Displacement	Packer Type	Packer Depth
Drill Pipe	14.0 bbl		ft

Tubing Vol.	Casing Vol.	Annular Vol.	Openhole Vol.
bbl	0.0 bbl	bbl	bbl

Casing/Tubing Secured	1 Hole Vol. Circulated prior to Cement
X	X

Lift Pressure	psi

Pipe Rotated	Pipe Reciprocated
☐	☐

No. Centralizers	Top Plugs	Bottom Plugs

Cement Head Type

Job Scheduled For	Arrived on Location	Leave Location
Jul/26/2025 22:30	Jul/26/2025 22:30	Jul/27/2025 14:30

Casing Tools		Squeeze Job	
Shoe Type		Squeeze Type	
Shoe Depth	ft	Tool Type	
Stage Tool Type		Tool Depth	ft
Stage Tool Depth	ft	Tail Pipe Size	in
Collar Type		Tail Pipe Depth	ft
Collar Depth	ft	Sqz. Total Vol.	bbl

Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message
07/27/2025	13:05:29	36	0.0	-0.00	0.0	Started Acquisition
07/27/2025	13:49:54	27	0.7	8.22	0.8	Fill lines with H20 (10bbls)
07/27/2025	13:54:00	3254	0.0	8.22	9.1	Pressure Test Lines (3000psi)
07/27/2025	13:55:21	31	0.0	8.21	9.1	Start mixing cement slurry @ 15.8ppg
07/27/2025	13:58:24	214	0.2	16.08	9.1	Start pumping 42.9bbls (281sks) cement
07/27/2025	14:10:46	141	3.6	15.88	47.3	End cement - Start displacment (14bbls)
07/27/2025	14:11:31	-15	3.6	8.21	50.0	Turn over to the rig @ 4bbls away
07/27/2025	14:15:25	22	0.0	8.28	50.4	Start wash up of cement unit
07/27/2025	14:31:57	-10	1.0	2.68	78.3	End wash up - Rig down
07/27/2025	14:34:38	27	0.0	-0.00	78.3	End job

Post Job Summary

Average Pump Rates, bbl/min

Slurry	N2	Mud	Maximum Rate
2.6			3.8

Volume of Fluid Injected, bbl

Total Slurry	Mud	Spacer	N2
42.9	0.0	0.0	

Treating Pressure Summary, psi

Maximum	Final	Average	Bump Plug to	Breakdown
3405	0	154		

Breakdown Fluid

Type	Volume	Density
FreshWater	25.0 bbl	8.34 lb/gal

Avg. N2 Percent	Designed Slurry Volume	Displacement	Mix Water Temp
%	42.9 bbl	4.0 bbl	73 degF

Cement Circulated to Surface?	Volume
☐	0.0 bbl
Washed Thru Perfs	**To** ft
☐	

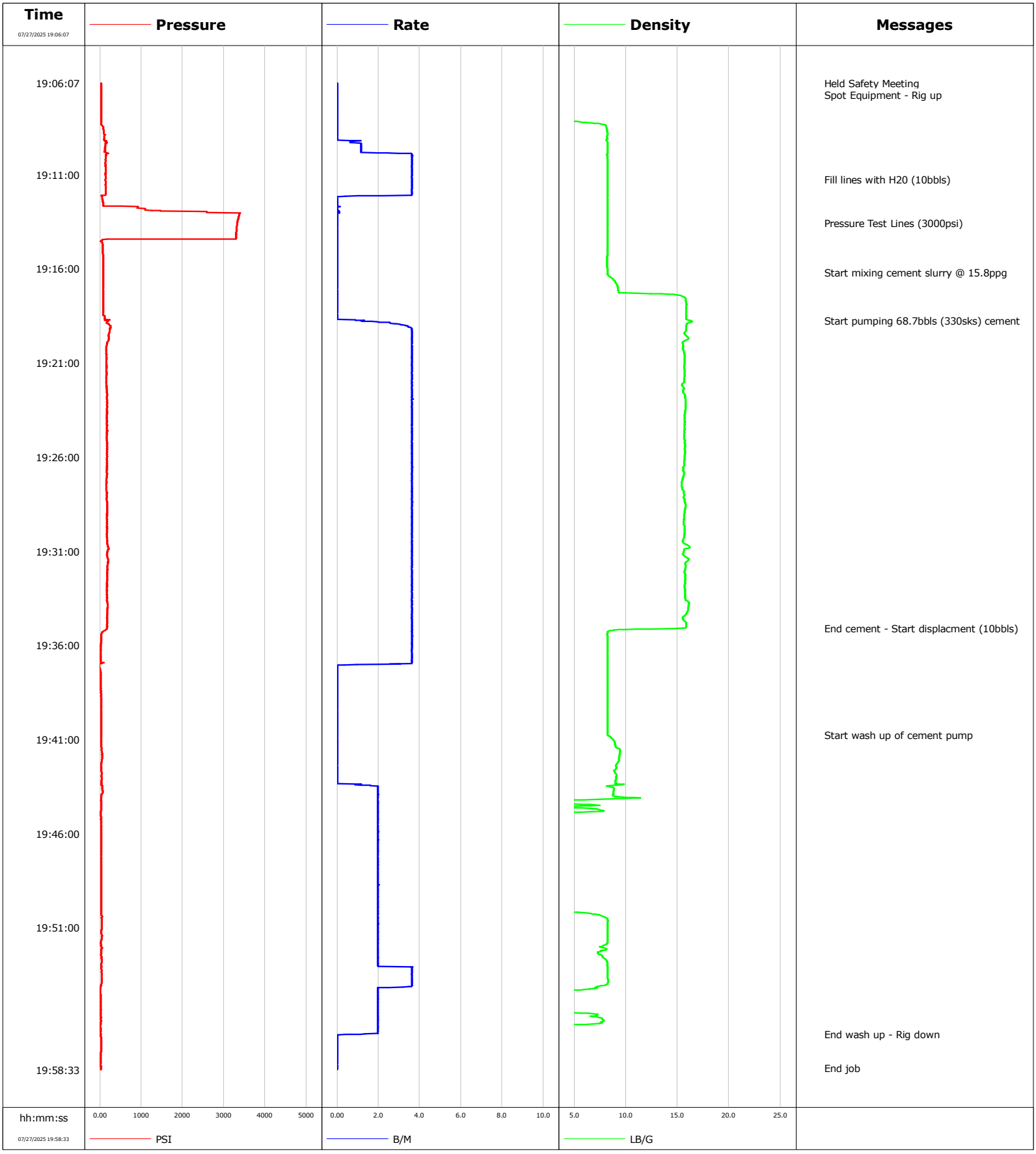
Customer or Authorized Representative	Schlumberger Supervisor	Circulation Lost	Job Completed
Dale James	Dustin Krueger	-	X -

Schlumberger

Cementing Job Report

CemCAT v1.7

Well	UPPR 65 AMOCO 1	**Client**	OXY Petroleum
Field	Wattenberg	**SIR No.**	A.1063462.11.10
Engineer	Dustin Krueger	**Job Type**	Upper AGM New
Country	United States	**Job Date**	7-27-2025



Schlumberger Cementing Service Report

Customer	Job Number
OXY Petroleum	A.1063462.11.10

Well	Location (legal)	Schlumberger Location	Job Start
UPPR 65 AMOCO 1	40.32861217, -104.424300869	Windsor, Colorado	Jul/26/2025

Field	Formation Name/Type	Deviation	Bit Size	Well MD	Well TVD
Wattenberg		deg	in	6500.0 ft	6500.0 ft

County	State/Province	BHP	BHST	BHCT	Pore Press. Gradient
Weld	Colorado	psi	90 degF	80 degF	lb/gal

Well Master	API/UWI
67459928	05-123-13237

Rig Name	Drilled For	Service Via
Ensign 122	Oil & Gas	Land

Offshore Zone	Well Class	Well Type
	Old	Re-entry

Drilling Fluid Type	Max. Density	Plastic Viscosity
	lb/gal	cP

Service Line	Job Type
Cementing	Upper AGM New

Max. Allowed Tub. Press	Max. Allowed Ann. Press	WH Connection
psi	psi	

Service Instructions

Pressure Test: 3000psi
Estimated BOC = 1469' ; Estimated TOC = 898'
Cement Type Density = Upper AGM (NEW) @ 15.8 ppg
Volume = 68.7bbl ; Sacks = 330sks
Yield = 1.17 ft3/sk ; GPS = 5.09
Water: Temp 72;Cl <500 ; pH 7

D907 (G Cement) = 94 lbs/sk WBWOB /// B547 (GASBLOK) = .10% BWOB /// D065 (Dispersant) = .10% BWOB /// D167A (Fluid loss) = .50% BWOB/// S001 (Accelerator) = 1.5% BWOB

Casing/Liner

Depth, ft	Size, in	Weight, lb/ft	Grade	Thread
0.0	0.0	0.0	N/A	N/A
0.0	0.0	0.0		

Tubing/Drill Pipe

T/D	Depth, ft	Size, in	Weight, lb/ft	Grade	Thread
D	1469.0	4.5	16.6	N/A	N/A
	0.0	0.0	0.0		

Perforations/Open Hole

Top, ft	Bottom, ft	shot/ft	No. of Shots	Total Interval
ft	ft			ft
ft	ft			Diameter
ft	ft			in

Treat Down	Displacement	Packer Type	Packer Depth
Drill Pipe	12.0 bbl		ft

Tubing Vol.	Casing Vol.	Annular Vol.	Openhole Vol.
bbl	0.0 bbl	bbl	bbl

Casing/Tubing Secured	1 Hole Vol. Circulated prior to Cement
X	X

Lift Pressure	psi

Pipe Rotated	Pipe Reciprocated
☐	☐

No. Centralizers	Top Plugs	Bottom Plugs

Cement Head Type

Job Scheduled For	Arrived on Location	Leave Location
Jul/26/2025 22:30	Jul/26/2025 22:30	Jul/27/2025 20:00

Casing Tools		Squeeze Job	
Shoe Type		Squeeze Type	
Shoe Depth	ft	Tool Type	
Stage Tool Type		Tool Depth	ft
Stage Tool Depth	ft	Tail Pipe Size	in
Collar Type		Tail Pipe Depth	ft
Collar Depth	ft	Sqz. Total Vol.	bbl

Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message
07/27/2025	19:06:07	36	0.0	-0.00	0.0	Started Acquisition
07/27/2025	19:06:08	36	0.0	-0.00	0.0	Held Safety Meeting
07/27/2025	19:11:16	132	3.6	8.21	5.9	Fill lines with H20 (10bbls)
07/27/2025	19:13:33	3322	0.0	8.22	9.0	Pressure Test Lines (3000psi)
07/27/2025	19:16:12	72	0.0	8.22	9.0	Start mixing cement slurry @ 15.8ppg
07/27/2025	19:18:45	146	1.3	16.24	9.0	Start pumping 68.7bbls (330sks) cement
07/27/2025	19:35:06	164	3.6	15.55	68.0	End cement - Start displacment (10bbls)
07/27/2025	19:40:47	31	0.0	8.23	75.0	Start wash up of cement pump
07/27/2025	19:56:40	22	1.1	1.89	102.9	End wash up - Rig down
07/27/2025	19:58:27	22	0.0	-0.00	103.0	End job

Post Job Summary

Average Pump Rates, bbl/min				Volume of Fluid Injected, bbl			
Slurry	N2	Mud	Maximum Rate	Total Slurry	Mud	Spacer	N2
3.0			3.7	68.7	0.0	0.0	

Treating Pressure Summary, psi					Breakdown Fluid		
Maximum	Final	Average	Bump Plug to	Breakdown	Type	Volume	Density
3387	0	184			FreshWater	41.3 bbl	8.34 lb/gal

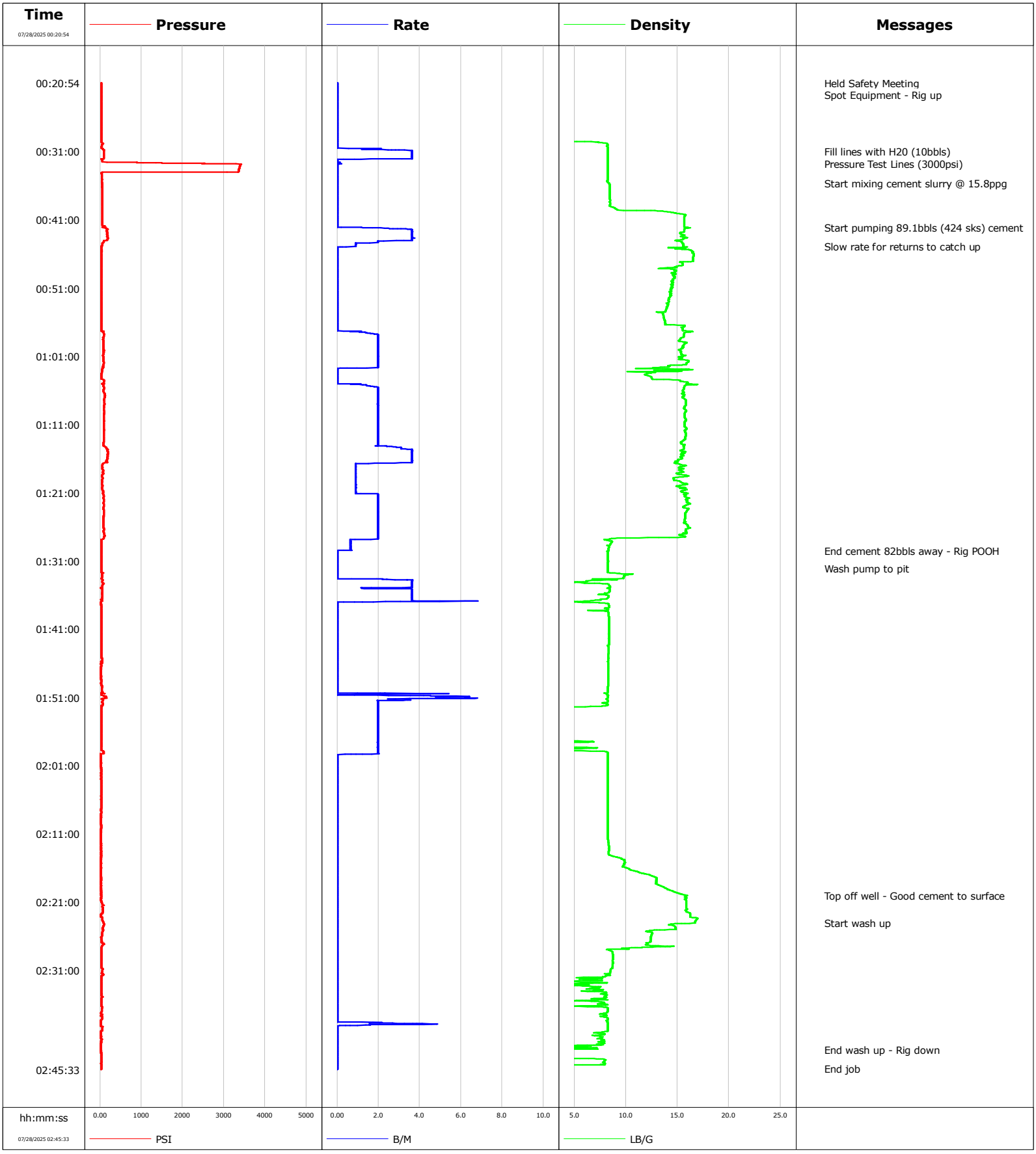
Avg. N2 Percent	Designed Slurry Volume	Displacement	Mix Water Temp	Cement Circulated to Surface?	Volume
%	68.7 bbl	10.0 bbl	72 degF	☐	0.0 bbl
				Washed Thru Perfs ☐	To ft

Customer or Authorized Representative	Schlumberger Supervisor	Circulation Lost	Job Completed
Isaac Rulla	Dustin Krueger	☐ -	X -

Schlumberger

Cementing Job Report

Well	UPPR 65 AMOCO 1	**Client**	OXY Petroleum
Field	Wattenberg	**SIR No.**	A.1063462.11.10
Engineer	Dustin Krueger	**Job Type**	Surface Cement
Country	United States	**Job Date**	7-28-2025



Schlumberger Cementing Service Report

Customer	Job Number
OXY Petroleum	A.1063462.11.10

Well	Location (legal)	Schlumberger Location	Job Start
UPPR 65 AMOCO 1	40.32861217, -104.424300869	Windsor, Colorado	Jul/26/2025

Field	Formation Name/Type	Deviation	Bit Size	Well MD	Well TVD
Wattenberg		deg	in	6500.0 ft	6500.0 ft

County	State/Province	BHP	BHST	BHCT	Pore Press. Gradient
Weld	Colorado	psi	90 degF	80 degF	lb/gal

Well Master	API/UWI
67459928	05-123-13237

Rig Name	Drilled For	Service Via
Ensign 122	Oil & Gas	Land

Offshore Zone	Well Class	Well Type
	Old	Re-entry

Drilling Fluid Type	Max. Density	Plastic Viscosity
	lb/gal	cP

Service Line	Job Type
Cementing	Surface Cement

Max. Allowed Tub. Press	Max. Allowed Ann. Press	WH Connection
psi	psi	

Service Instructions

Pressure Test: 3000psi
Estimated BOC = 915' ; Estimated TOC = 0'
Cement Type Density = Surface AGM (NEW) @ 15.8 ppg
Volume = 89.1bbl ; Sacks = 424sks
Yield = 1.18 ft3/sk ; GPS = 5.09
Water: Temp 70;Cl <500 ; pH 7

D907 (G Cement) = 94 lbs/sk WBWOB /// B547 (GASBLOK) = .10% BWOB /// D065 (Dispersant) = .10% BWOB /// D167A (Fluid loss) = .50% BWOB/// S001 (Accelerator) = 2% BWOB

Casing/Liner

Depth, ft	Size, in	Weight, lb/ft	Grade	Thread
0.0	0.0	0.0	N/A	N/A
0.0	0.0	0.0		

Tubing/Drill Pipe

T/D	Depth, ft	Size, in	Weight, lb/ft	Grade	Thread
D	915.0	4.5	16.6	N/A	N/A
	0.0	0.0	0.0		

Perforations/Open Hole

Top, ft	Bottom, ft	shot/ft	No. of Shots	Total Interval
ft	ft			ft
ft	ft			Diameter
ft	ft			in

Treat Down	Displacement	Packer Type	Packer Depth
Drill Pipe	0.0 bbl		ft

Tubing Vol.	Casing Vol.	Annular Vol.	Openhole Vol.
bbl	0.0 bbl	bbl	bbl

Casing/Tubing Secured	1 Hole Vol. Circulated prior to Cement
X	X

Lift Pressure	psi

Pipe Rotated	Pipe Reciprocated
☐	☐

No. Centralizers	Top Plugs	Bottom Plugs

Cement Head Type

Job Scheduled For	Arrived on Location	Leave Location
Jul/26/2025 22:30	Jul/26/2025 22:30	Jul/28/2025 02:00

Casing Tools		Squeeze Job	
Shoe Type		Squeeze Type	
Shoe Depth	ft	Tool Type	
Stage Tool Type		Tool Depth	ft
Stage Tool Depth	ft	Tail Pipe Size	in
Collar Type		Tail Pipe Depth	ft
Collar Depth	ft	Sqz. Total Vol.	bbl

Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message
07/28/2025	00:20:54	27	0.0	-0.00	0.0	Started Acquisition
07/28/2025	00:20:57	27	0.0	-0.00	0.0	Held Safety Meeting
07/28/2025	00:20:58	27	0.0	-0.00	0.0	Spot Equipment - Rig up
07/28/2025	00:30:59	91	3.6	8.22	1.3	Fill lines with H20 (10bbls)
07/28/2025	00:32:48	3295	0.2	8.22	5.3	Pressure Test Lines (3000psi)
07/28/2025	00:35:37	45	0.0	8.35	5.3	Start mixing cement slurry @ 15.8ppg
07/28/2025	00:42:05	63	0.2	15.81	5.3	Start pumping 89.1bbls (424 sks) cement
07/28/2025	00:44:55	36	0.9	15.55	13.2	Slow rate for returns to catch up
07/28/2025	01:29:29	31	0.0	8.32	68.4	End cement 82bbls away - Rig POOH
07/28/2025	01:32:00	27	0.0	8.25	68.4	Wash pump to pit
07/28/2025	02:20:00	27	0.0	15.83	99.9	Top off well - Good cement to surface
07/28/2025	02:24:00	81	0.0	16.68	99.9	Start wash up
07/28/2025	02:42:37	22	0.0	1.36	101.1	End wash up - Rig down

Well	Field	Job Start	Customer	Job Number
UPPR 65 AMOCO 1	Wattenberg	Jul/26/2025	OXY Petroleum	A.1063462.11.10

Post Job Summary

Average Pump Rates, bbl/min				Volume of Fluid Injected, bbl			
Slurry	N2	Mud	Maximum Rate	Total Slurry	Mud	Spacer	N2
2.1			6.8	89.1	0.0	0.0	

Treating Pressure Summary, psi					Breakdown Fluid		
Maximum	Final	Average	Bump Plug to	Breakdown	Type	Volume	Density
3414	0	80			FreshWater	51.4 bbl	8.34 lb/gal

Avg. N2 Percent	Designed Slurry Volume	Displacement	Mix Water Temp	Cement Circulated to Surface?	Volume
%	89.1 bbl	0.0 bbl	70 degF	[X]	3.0 bbl
				Washed Thru Perfs [ ]	To ft

Customer or Authorized Representative	Schlumberger Supervisor	Circulation Lost	Job Completed
Isaac Rulla	Dustin Krueger	-	-