

# Oxy Operations Summary

Well:	UPRR 65 AMOCO #1			Spud Date:	5/5/1971 12:00:00 AM
Project:	COLORADO - WELD			Site:	T03N-R63W-S01
Event:	ABANDONMENT			Rig Name:	ENSIGN 122
Start Date:	7/22/25			End Date:	8/7/25
Datum:	RKB @ 4744			Well UWI:	0512307316
Report Date	Time From	Time To	Duration (hr)	Operation	
5/14/25	7:00	13:00	6	LOCATION PREP	
5/20/25	7:00	17:00	10	LOCATION PREP	
7/8/25	7:00	17:00	10	LOCATION PREP	
7/9/25	7:00	18:00	11	LOCATION PREP	
7/10/25	7:00	18:00	11	LOCATION PREP	
7/14/25	7:00	16:00	9	LOCATION PREP	
7/17/25	7:00	18:00	11	LOCATION PREP	
7/18/25	7:00	19:00	12	LOCATION PREP	
7/21/25	7:00	19:00	12	LOCATION PREP	
7/22/25	6:00	12:00	6	MOB RIG AND EQUIPMENT FROM CERVI 34-1 TO UPRR 65 AMOCO #1. SPOT IN EQUIP.	
7/22/25	12:00	12:30	0.50	SAFETY MEETING WITH NIGHT CREW.	
7/22/25	12:30	17:30	5	RIG UP, FACE RIG NORTH, FILL TANKS WITH 700 BBL, INPS DERRICK, TIGHT LOCATION.	
7/22/25	17:30	17:45	0.25	CREW CHANGE/ JSA	
7/22/25	17:45	18:00	0.25	RIG UP ENSIGN 122. HOOK UP LINES.	
7/22/25	18:00	23:30	5.50	NIPPLE UP BOP, TORQUE UP FLANGE BOLTS, RU GAS BUSTER AND FLAIR LINES. ( NEW HANDS ON CREW, VERY SLOW MOVING, ALSO RAINING OUT SIDE	
7/22/25	23:30	0:00	0.50	PRESSURE TEST BOP	
7/23/25	0:00	1:00	1	FINISH NU BOP TEST BLINDS 250 LOW 10 MIN, 1200 HIGH 10 MIN PIPE RAMS 250 LOW 10 MIN, 1200 HIGH 10 MIN ALSO ANNULAR BAD 250 LOW 10 MIN 1250 HIGH 10 MIN  LEAK DOWN TEST ACUMULATOR PASS	
7/23/25	1:00	5:00	4	MAKE UP 7 7/8 BIT TO BIT SUB RIH TAG TOC AT 1' ONE PUMP DRILL OUT CEMENT TO 20' OPEN CASING. WASH DOWN TAG TOC AT 452'. PLUG 5' HIGH. WOB 4.0. DRILL OUT TO 470' WITH GOOD WEIGHT ON BIT. CIR CLEAN.  (NOTE CELLAR TAKING ON FLUID)	
7/23/25	5:00	5:30	0.50	TOH WITH DRILLPIPE. LD BIT AND BIT SUB.	
7/23/25	5:30	6:00	0.50	CREW CHANGE / JSA / TURN OVER WITH CREWS.	
7/23/25	6:00	6:45	0.75	MU 7-7/8" BIT AND SCRAPER. TIH WITH 11 JOINTS 4.5" DP. TAG TOC 470'. TURN HOLE OVER 2X 56BBLs.	

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7/23/25	6:45	7:15	0.50	TOH WITH 11 JOINTS. LD BIT AND SCRAPER.	
7/23/25	7:15	7:30	0.25	<p>PRESSURE TEST DOWN: (SURFACE CASING).  TEST INTERVAL BOTTOM: (CEMENT TOP) AT 470 FT  TEST INTERVAL TOP: (SPECIFY OTHER) AT 10 FT  PRESSURE TEST TO: 500 PSI FOR 15 MINUTES. TEST RESULTS: (FAIL)  {  TYPE OF TEST: (CASING INTEGRITY)  STATE WITNESS ON SITE: (NO)  INITIAL PRESSURE: 500 PSI  5 MINUTE PRESSURE: 0 PSI  10 MINUTE PRESSURE: 0 PSI  15 MINUTE PRESSURE: 0 PSI  20 MINUTE PRESSURE: 0 PSI  FINAL TEST PRESSURE: - PSI, FINAL TEST TIME: 1 MINUTES  TEST CHARTED: (NO)  ISSUES: (LEAKING SURFACE EQUIPMENT)  VOLUME REMOVED FROM ANNULUS AFTER FINAL PACKER TEST: .5 (BBLs)  WELLHEAD VALVES FREE OF FLUID: ( YES)  COMMENTS: (TEST 500PSI. LEAK OFF IN 30SEC. FLUID TO SURFACE AROUND SURFACE CASING.)</p>	
7/23/25	7:30	8:45	1.25	WAIT ON TOOLS.	
7/23/25	8:45	9:38	0.88	<p>MU 8-5/8" PACKER. TIH WITH 4 JOINTS 4.5" DRILLPIPE. SET PACKER182'.  PUMP DOWN SC TO 500PSI. LEAK OFF TO 0PSI IN 30SEC. TEST DOWN DRILLPIPE FRO 182'-TOC 470' 444PSI 15MIN. TEST GOOD. UNSET PACKER.  PULL LD 1-JOINTS 139'. TEST DOWN DRILLPIPE 139'-470' TO 506PSI 15MIN. TEST GOOD. UNSET PACKER.  PULL LD 1-JOINT 96'. TEST DOWN DRILLPIP 96'-470' TO 356PSI 15MIN. TEST GOOD. UNSET PACKER.  PULL LD 1-JOINT 39'. TEST DOWN DRILLPIPE 39'-470' TO 485PSI 15MIN. TEST GOOD. UNSET PACKER. TOH LD PACKER.</p>	
7/23/25	9:38	12:00	2.37	WAIT ON CEMENTER TO ARRIVE TO LOCATION AFTER CALL OUT.	
7/23/25	12:00	12:30	0.50	<p>MIRU CEMENTERS. HOLD JSA MEETING.  CMT COMPANY: (SLB).</p>	

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Report Date	Time From	Time To	Duration (hr)	Operation	
7/23/25	12:30	13:30	1	PUMP 53 SX, 1.17 PPG 15.8 CF/SX CLASS G CEMENT, (AGM BLEND) BALANCE PLUG: (YES), TOC 0 FT, BOC 39 FT SQUEEZE: (NO), EQUIPMENT: (NONE) DEPTH: 0 FT, BOTTOM (PERF): 0 FT, TOP (PERF): 0 FT, TOC IN CSG: 0FT	
7/23/25	13:30	20:30	7	WOC.	
7/23/25	20:30	21:30	1	PU 7 7/8 BIT RIH TO TAG AND NOTHING AT 45'  CIRC TO SEE IF THERE WAS CEMENT ON BACK SIDE NOTHING. USED RIG AIR TO FIND HOLE, LOOKS LIKE THERE IS A HOLE AT SURFACE. RIH TO TAG TOC AT 470'	
7/23/25	21:30	22:30	1	POOH LD BIT	
7/23/25	22:30	0:00	1.50	WAIT ON CEMENT CREW, CALLED OUT FOR 100 SXS 2.5 CAL WITH LCM IN CEMENT.	
7/24/25	0:00	6:11	6.18	WAIT ON CEMENTERS	
7/24/25	6:11	6:15	0.07	MIRU CEMENTERS. HOLD JSA MEETING. CMT COMPANY: (SLB).	
7/24/25	6:15	6:34	0.32	PUMP 57 SX, 1.18 PPG 15.8 CF/SX CLASS G CEMENT, (AGM BLEND) BALANCE PLUG: (YES), TOC 0 FT, BOC 30 FT SQUEEZE: (NO), EQUIPMENT: (NONE) DEPTH: 0 FT, BOTTOM (PERF): 0 FT, TOP (PERF): 0 FT, TOC IN CSG: 0FT	
7/24/25	6:34	10:00	3.43	FOUND HOLE IN SURFACE CASING AT 6' FROM SURFACE. WASH OUT CELLAR DOWN TO HOLE. MAKE PLANS AND PERMIT ISSUES. SUPPORT FROM LOCATION PREP AND MANAGEMENT TEAM. PERMIT APPROVED BY ROBERT PITTS. HYDROVAC DOWN TO 7'. WELDER INSPECTED SURFACE CASING.	
7/24/25	10:00	11:00	1	NIPPLE DOWN BOP	
7/24/25	11:00	18:00	7	FIX WELD PATCH ON CASING AT 7'	
7/24/25	18:00	20:30	2.50	NIPPLE UP BOP, TORQUE BOLTS & FLANGE	
7/24/25	20:30	21:00	0.50	PRESURE TEST BOP, FLANGE, SET W-92 PSI TEST 250 LOW 1200 HIH 10 MIN PULLED PLUG PSI TEST CASING 300 PSI 10 MIN PASS	
7/24/25	21:00	21:30	0.50	PU 7 7/8 BIT RIH TO 180'	
7/24/25	21:30	22:00	0.50	POOH BREAK BIT	

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7/24/25	22:00	22:40	0.67	PU BHA 7 7/8 BIT 6 3/4 MOTOR ( 32.52 ) NMPC ( 20,01 ) UBHO ( 2.89 ) MNDC ( 29.44 ) NMDC ( 29.05 ) X-OVER SUB ( 2.08 ) 4.5 HWDP ( 91.83 )																																																					
7/24/25	22:40	0:00	1.33	DRILL CEMENT ONE PUMP AT 360 GPM 1.0K ON BIT 230 PSI 15 ROP <b>DRILL DOWN TO 480'</b>																																																					
7/25/25	0:00	5:30	5.50	<b>F/ DRILL CEMENT FROM 480' TO 528'</b> CAME INTO OPEN HOLE, WASH DOWN 90' TURN PUMP RATE UP TO 450 GPM. <b>WASH DOWN FROM 528' TO 1099'</b>  <table style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">DEPTH</th> <th style="text-align: left;">INC</th> <th style="text-align: left;">AZM</th> <th style="text-align: left;">TVD</th> </tr> </thead> <tbody> <tr><td>504.00</td><td>0.31</td><td>262.99</td><td>504.00</td></tr> <tr><td>549.00</td><td>0.22</td><td>329.62</td><td>549.00</td></tr> <tr><td>593.00</td><td>0.40</td><td>327.95</td><td>593.00</td></tr> <tr><td>638.00</td><td>0.22</td><td>75.96</td><td>638.00</td></tr> <tr><td>682.00</td><td>0.13</td><td>187.32</td><td>682.00</td></tr> <tr><td>727.00</td><td>0.18</td><td>291.21</td><td>727.00</td></tr> <tr><td>771.00</td><td>0.13</td><td>107.78</td><td>771.00</td></tr> <tr><td>816.00</td><td>0.09</td><td>105.06</td><td>816.00</td></tr> <tr><td>860.00</td><td>0.18</td><td>59.44</td><td>860.00</td></tr> <tr><td>904.00</td><td>0.26</td><td>331.90</td><td>904.00</td></tr> <tr><td>949.00</td><td>0.31</td><td>43.80</td><td>948.99</td></tr> <tr><td>1038.00</td><td>0.26</td><td>329.88</td><td>1037.99</td></tr> </tbody> </table>		DEPTH	INC	AZM	TVD	504.00	0.31	262.99	504.00	549.00	0.22	329.62	549.00	593.00	0.40	327.95	593.00	638.00	0.22	75.96	638.00	682.00	0.13	187.32	682.00	727.00	0.18	291.21	727.00	771.00	0.13	107.78	771.00	816.00	0.09	105.06	816.00	860.00	0.18	59.44	860.00	904.00	0.26	331.90	904.00	949.00	0.31	43.80	948.99	1038.00	0.26	329.88	1037.99
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7/25/25	5:45	12:17	6.53	<p>F/ DRILL FROM 1099'-2810'.</p> <p>W/T 9.2 VIS 35.  ROP 464FT/HR .  PUMP RATE 524 GPM  TORQUE 0.80FT/LB  WOB 0.00 PSI 714PSI  CUTTINGS. SMALL SHALE AND FORMATION.  (TAKING SURVEY'S EVERY 100')  PUMP BOTTOMS UP AT EVERY 1000'.  GAS POCKET 1854'</p> <table border="1"> <thead> <tr> <th>DEPTH</th> <th>INC</th> <th>AZM</th> <th>TVD</th> </tr> </thead> <tbody> <tr><td>1126.00</td><td>0.13</td><td>357.65</td><td>1125.99</td></tr> <tr><td>1215.00</td><td>0.40</td><td>6.35</td><td>1214.99</td></tr> <tr><td>1304.00</td><td>0.40</td><td>61.81</td><td>1303.99</td></tr> <tr><td>1393.00</td><td>0.48</td><td>50.30</td><td>1392.99</td></tr> <tr><td>1482.00</td><td>0.26</td><td>12.86</td><td>1481.99</td></tr> <tr><td>1572.00</td><td>0.44</td><td>41.42</td><td>1571.98</td></tr> <tr><td>1661.00</td><td>0.31</td><td>58.65</td><td>1660.98</td></tr> <tr><td>1750.00</td><td>0.04</td><td>165.88</td><td>1749.98</td></tr> <tr><td>1839.00</td><td>0.09</td><td>300.61</td><td>1838.98</td></tr> <tr><td>1928.00</td><td>0.53</td><td>343.85</td><td>1927.98</td></tr> <tr><td>2017.00</td><td>0.53</td><td>308.52</td><td>2016.98</td></tr> <tr><td>2106.00</td><td>0.62</td><td>339.55</td><td>2105.97</td></tr> <tr><td>2195.00</td><td>0.44</td><td>27.36</td><td>2194.97</td></tr> <tr><td>2284.00</td><td>1.10</td><td>41.25</td><td>2283.96</td></tr> <tr><td>2373.00</td><td>0.84</td><td>41.86</td><td>2372.95</td></tr> <tr><td>2462.00</td><td>1.32</td><td>31.49</td><td>2461.93</td></tr> <tr><td>2551.00</td><td>1.32</td><td>27.27</td><td>2550.91</td></tr> <tr><td>2641.00</td><td>1.41</td><td>3.28</td><td>2640.88</td></tr> </tbody> </table>		DEPTH	INC	AZM	TVD	1126.00	0.13	357.65	1125.99	1215.00	0.40	6.35	1214.99	1304.00	0.40	61.81	1303.99	1393.00	0.48	50.30	1392.99	1482.00	0.26	12.86	1481.99	1572.00	0.44	41.42	1571.98	1661.00	0.31	58.65	1660.98	1750.00	0.04	165.88	1749.98	1839.00	0.09	300.61	1838.98	1928.00	0.53	343.85	1927.98	2017.00	0.53	308.52	2016.98	2106.00	0.62	339.55	2105.97	2195.00	0.44	27.36	2194.97	2284.00	1.10	41.25	2283.96	2373.00	0.84	41.86	2372.95	2462.00	1.32	31.49	2461.93	2551.00	1.32	27.27	2550.91	2641.00	1.41	3.28	2640.88
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7/25/25	18:00	0:00	6	<p>F/ DRILL FROM 2810'- 4430'</p> <p>W/T 9.2 VIS 35.  ROP 383FT/HR .  PUMP RATE 380 GPM  TORQUE 0.89FT/LB  WOB 0.00 PSI 622 PSI  CUTTINGS. SMALL SHALE AND FORMATION.  (TAKING SURVEY'S EVERY 100')  PUMP BOTTOMS UP AT EVERY 1000'.  GAS POCKET 3300'-3700'  ON GAS BUSTER, 35' FLAIR</p> <table border="1"> <thead> <tr> <th>DEPTH</th> <th>INC</th> <th>AZM</th> <th>TVD</th> </tr> </thead> <tbody> <tr><td>2730.00</td><td>1.58</td><td>8.64</td><td>2729.85</td></tr> <tr><td>2819.00</td><td>1.54</td><td>0.64</td><td>2818.82</td></tr> <tr><td>2909.00</td><td>1.19</td><td>12.77</td><td>2908.80</td></tr> <tr><td>2998.00</td><td>0.57</td><td>11.63</td><td>2997.78</td></tr> <tr><td>3087.00</td><td>0.62</td><td>355.10</td><td>3086.78</td></tr> <tr><td>3176.00</td><td>0.44</td><td>311.42</td><td>3175.78</td></tr> <tr><td>3265.00</td><td>0.35</td><td>319.68</td><td>3264.77</td></tr> <tr><td>3354.00</td><td>0.31</td><td>214.74</td><td>3353.77</td></tr> <tr><td>3443.00</td><td>0.44</td><td>245.68</td><td>3442.77</td></tr> <tr><td>3532.00</td><td>0.53</td><td>198.31</td><td>3531.77</td></tr> <tr><td>3621.00</td><td>0.35</td><td>237.42</td><td>3620.77</td></tr> <tr><td>3710.00</td><td>0.53</td><td>192.51</td><td>3709.76</td></tr> <tr><td>3799.00</td><td>0.70</td><td>225.03</td><td>3798.76</td></tr> <tr><td>3888.00</td><td>0.84</td><td>232.32</td><td>3887.75</td></tr> <tr><td>3977.00</td><td>0.57</td><td>217.64</td><td>3976.74</td></tr> <tr><td>4066.00</td><td>0.44</td><td>208.59</td><td>4065.74</td></tr> <tr><td>4155.00</td><td>0.22</td><td>258.69</td><td>4154.74</td></tr> <tr><td>4244.00</td><td>0.57</td><td>248.93</td><td>4243.74</td></tr> <tr><td>4333.00</td><td>0.31</td><td>276.09</td><td>4332.73</td></tr> </tbody> </table>	DEPTH	INC	AZM	TVD	2730.00	1.58	8.64	2729.85	2819.00	1.54	0.64	2818.82	2909.00	1.19	12.77	2908.80	2998.00	0.57	11.63	2997.78	3087.00	0.62	355.10	3086.78	3176.00	0.44	311.42	3175.78	3265.00	0.35	319.68	3264.77	3354.00	0.31	214.74	3353.77	3443.00	0.44	245.68	3442.77	3532.00	0.53	198.31	3531.77	3621.00	0.35	237.42	3620.77	3710.00	0.53	192.51	3709.76	3799.00	0.70	225.03	3798.76	3888.00	0.84	232.32	3887.75	3977.00	0.57	217.64	3976.74	4066.00	0.44	208.59	4065.74	4155.00	0.22	258.69	4154.74	4244.00	0.57	248.93	4243.74	4333.00	0.31	276.09	4332.73
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3710.00	0.53	192.51	3709.76																																																																																	
3799.00	0.70	225.03	3798.76																																																																																	
3888.00	0.84	232.32	3887.75																																																																																	
3977.00	0.57	217.64	3976.74																																																																																	
4066.00	0.44	208.59	4065.74																																																																																	
4155.00	0.22	258.69	4154.74																																																																																	
4244.00	0.57	248.93	4243.74																																																																																	
4333.00	0.31	276.09	4332.73																																																																																	

Well:	UPRR 65 AMOCO #1			Spud Date:	5/5/1971 12:00:00 AM																												
Project:	COLORADO - WELD			Site:	T03N-R63W-S01																												
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Report Date	Time From	Time To	Duration (hr)	Operation																													
7/26/25	0:00	2:30	2.50	<p><b>F/ DRILL FROM 4430' - 4839'</b></p> <p>W/T 9.2 VIS 35.  ROP 383FT/HR .  PUMP RATE 380 GPM  TORQUE 0.89FT/LB  WOB 0.00 PSI 622 PSI  CUTTINGS. SMALL SHALE AND FORMATION.  (TAKING SURVEY'S EVERY 100')  PUMP BOTTOMS UP AT EVERY 1000'.  GAS POCKET 3300'-3700'  ON GAS BUSTER, 35' FLAIR</p> <table border="0"> <thead> <tr> <th>DEPTH</th> <th>INC</th> <th>AZM</th> <th>TVD</th> </tr> </thead> <tbody> <tr> <td>4422.00</td> <td>0.35</td> <td>304.57</td> <td>4421.73</td> </tr> <tr> <td>4511.00</td> <td>0.35</td> <td>334.01</td> <td>4510.73</td> </tr> <tr> <td>4600.00</td> <td>0.62</td> <td>337.20</td> <td>4599.73</td> </tr> <tr> <td>4689.00</td> <td>0.57</td> <td>309.75</td> <td>4688.72</td> </tr> <tr> <td>4778.00</td> <td>0.88</td> <td>325.66</td> <td>4777.72</td> </tr> </tbody> </table>		DEPTH	INC	AZM	TVD	4422.00	0.35	304.57	4421.73	4511.00	0.35	334.01	4510.73	4600.00	0.62	337.20	4599.73	4689.00	0.57	309.75	4688.72	4778.00	0.88	325.66	4777.72				
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7/26/25	2:30	4:00	1.50	RIG LIGHT PLANT WENT DOWN, OVER HEAT, WAIT ON MECHANIC.																													
7/26/25	4:00	5:30	1.50	<p><b>F/ DRILL FROM 4839'-5237'.</b></p> <p>W/T 9.2 VIS 35.  ROP 383FT/HR .  PUMP RATE 380 GPM  TORQUE 0.89FT/LB  WOB 0.00 PSI 622 PSI  CUTTINGS. SMALL SHALE AND FORMATION.  (TAKING SURVEY'S EVERY 100')  PUMP BOTTOMS UP AT EVERY 1000'.  GAS POCKET 3300'-3700'  ON GAS BUSTER, 35' FLAIR</p> <table border="0"> <thead> <tr> <th>DEPTH</th> <th>INC</th> <th>AZM</th> <th>TVD</th> </tr> </thead> <tbody> <tr> <td>4778.00</td> <td>0.88</td> <td>325.66</td> <td>4777.72</td> </tr> <tr> <td>4867.00</td> <td>0.53</td> <td>349.13</td> <td>4866.71</td> </tr> <tr> <td>4957.00</td> <td>0.62</td> <td>6.71</td> <td>4956.70</td> </tr> <tr> <td>5045.00</td> <td>0.26</td> <td>345.96</td> <td>5044.70</td> </tr> <tr> <td>5135.00</td> <td>0.44</td> <td>61.46</td> <td>5134.70</td> </tr> <tr> <td>5224.00</td> <td>0.18</td> <td>324.69</td> <td>5223.70</td> </tr> </tbody> </table>		DEPTH	INC	AZM	TVD	4778.00	0.88	325.66	4777.72	4867.00	0.53	349.13	4866.71	4957.00	0.62	6.71	4956.70	5045.00	0.26	345.96	5044.70	5135.00	0.44	61.46	5134.70	5224.00	0.18	324.69	5223.70
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7/26/25	5:45	11:02	5.28	<p>F/ DRILL FROM 5237'-6427'.</p> <p>W/T 9.1 VIS 41. RETURNS  ROP 362FT/HR .  PUMP RATE 3347 GPM  TORQUE 01.237FT/LB  WOB 0.00 PSI 774 PSI  SHALE AND FORMATION. SAND AND OIL.  (TAKING SURVEY'S EVERY 100')  PUMP BOTTOMS UP AT EVERY 1000'.  GAS POCKET 6398'-6427'. CIRCULATION IN SURFACE CASING HOLE.  ON GAS BUSTER, 35' FLAIR</p> <table border="1"> <thead> <tr> <th>DEPTH</th> <th>INC</th> <th>AZM</th> <th>TVD</th> </tr> </thead> <tbody> <tr><td>5313.00</td><td>0.26</td><td>351.41</td><td>5312.70</td></tr> <tr><td>5402.00</td><td>0.18</td><td>254.91</td><td>5401.70</td></tr> <tr><td>5490.00</td><td>0.48</td><td>283.47</td><td>5489.70</td></tr> <tr><td>5579.00</td><td>0.35</td><td>326.19</td><td>5578.70</td></tr> <tr><td>5669.00</td><td>0.18</td><td>295.16</td><td>5668.69</td></tr> <tr><td>5758.00</td><td>0.62</td><td>294.28</td><td>5757.69</td></tr> <tr><td>5847.00</td><td>0.66</td><td>281.19</td><td>5846.69</td></tr> <tr><td>5936.00</td><td>0.75</td><td>302.46</td><td>5935.68</td></tr> <tr><td>6025.00</td><td>0.57</td><td>295.07</td><td>6024.67</td></tr> <tr><td>6114.00</td><td>0.40</td><td>2.40</td><td>6113.67</td></tr> <tr><td>6203.00</td><td>0.53</td><td>345.35</td><td>6202.67</td></tr> <tr><td>6292.00</td><td>0.35</td><td>296.66</td><td>6291.67</td></tr> <tr><td>6366.00</td><td>0.09</td><td>336.47</td><td>6365.67</td></tr> <tr><td>6427.00</td><td>0.09</td><td>336.47</td><td>6426.67</td></tr> </tbody> </table>	DEPTH	INC	AZM	TVD	5313.00	0.26	351.41	5312.70	5402.00	0.18	254.91	5401.70	5490.00	0.48	283.47	5489.70	5579.00	0.35	326.19	5578.70	5669.00	0.18	295.16	5668.69	5758.00	0.62	294.28	5757.69	5847.00	0.66	281.19	5846.69	5936.00	0.75	302.46	5935.68	6025.00	0.57	295.07	6024.67	6114.00	0.40	2.40	6113.67	6203.00	0.53	345.35	6202.67	6292.00	0.35	296.66	6291.67	6366.00	0.09	336.47	6365.67	6427.00	0.09	336.47	6426.67
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7/26/25	11:02	12:35	1.55	TURN HOLE OVER WITH 2X 748BBLS TO GET GAS OUT.																																																												
7/26/25	12:35	13:28	0.88	1000' WIPER TRIP TO JOINT 115 AT 5329'.																																																												
7/26/25	13:28	14:10	0.70	TIH W/ 25 JOINTS TO 6427'.																																																												
7/26/25	14:10	15:00	0.83	TURN HOLE OVER W/ 374BBLS.																																																												
7/26/25	15:00	17:30	2.50	TOH LD 42 JOINTS 4.5" DP. LD BHA AND DIRECTIONAL TOOLS.																																																												
7/26/25	17:30	17:45	0.25	CREW CHANGE / JSA																																																												
7/26/25	17:45	20:00	2.25	TOH WITH 98 JOINTS. LD DIRECTIONAL BHA.																																																												
7/26/25	20:00	0:00	4	RIH OPEN ENDED TO 6413' W/ 144 JTS																																																												
7/27/25	0:00	1:00	1	CIRC BOTTOM GAS OUT ONE PUMP 350 GPM, 9.4 MUD W/T 39 VIS CIRC 3450 STKS WAS FULL BOTTOMS UP, SHAKERS WHERE CLEAN AFTER CIRC.																																																												

Well:	UPRR 65 AMOCO #1			Spud Date:	5/5/1971 12:00:00 AM
Project:	COLORADO - WELD			Site:	T03N-R63W-S01
Event:	ABANDONMENT			Rig Name:	ENSIGN 122
Start Date:	7/22/25			End Date:	8/7/25
Datum:	RKB @ 4744			Well UWI:	0512307316
Report Date	Time From	Time To	Duration (hr)	Operation	
7/27/25	1:00	1:15	0.25	MIRU CEMENTERS. HOLD JSA MEETING. CMT COMPANY: (SLB).	
7/27/25	1:15	1:45	0.50	PUMP 198 SX, 15.8 PPG 1.53 CF/SX CLASS G CEMENT, (NIO BLEND) BALANCE PLUG: (YES), TOC 5630 FT, BOC 6413 FT SQUEEZE: (NO), EQUIPMENT: (NONE) DEPTH: 0 FT, BOTTOM (OH): 6413 FT, TOP (NA): 0 FT, TOC IN CSG: 0FT	
7/27/25	1:45	2:30	0.75	POOH LD 20 JTS TO 5522'	
7/27/25	2:30	3:00	0.50	CIRC BOTTOMS UP ( NO CEMENT BACK )	
7/27/25	3:00	5:30	2.50	WOC FOR TAG ( 4 HRS )	
7/27/25	5:30	5:45	0.25	CREW CHANGE / JSA.	
7/27/25	5:45	6:00	0.25	RIH TAG TOC AT 5630'	
7/27/25	6:00	6:30	0.50	LD 30 JOINTS. 97 JOINTS IN HOLE AT 4320'. BREAK CIR.	
7/27/25	6:30	7:00	0.50	MIRU CEMENTERS. HOLD JSA MEETING. CMT COMPANY: (SLB).	
7/27/25	7:00	7:45	0.75	PUMP 281 SX, 1.18 PPG 15.8 CF/SX CLASS G CEMENT, (AGM BLEND) BALANCE PLUG: (YES), TOC 3779 FT, BOC 4320 FT SQUEEZE: (NO), EQUIPMENT: (NONE) DEPTH: 0 FT, BOTTOM (PERF): 0 FT, TOP (PERF): 0 FT, TOC IN CSG: 0FT	
7/27/25	7:45	8:47	1.03	TOH LD 32 JOINTS. 65 JOINTS IN HOLE AT 2895'.	
7/27/25	8:47	9:30	0.72	CIRCULATE 2X 383BBLs. NO CEMENT IN RETURNS.	
7/27/25	9:30	11:45	2.25	WOC 4 HOURS.	
7/27/25	11:45	12:36	0.85	TIH TAG TOP OF CEMENT JT 85 AT 3779'.	
7/27/25	12:36	13:15	0.65	TOH LD 26 JOINTS. 59 JOINTS IN HOLE AT 2627'.	
7/27/25	13:15	13:45	0.50	MIRU CEMENTERS. HOLD JSA MEETING. CMT COMPANY: (SLB).	
7/27/25	13:45	14:15	0.50	PUMP 206 SX, 1.17 PPG 15.8 CF/SX CLASS G CEMENT, (AGM BLEND) BALANCE PLUG: (YES), TOC 1611 FT, BOC 2627 FT SQUEEZE: (NO), EQUIPMENT: (NONE) DEPTH: 0 FT, BOTTOM (PERF): 0 FT, TOP (PERF): 0 FT, TOC IN CSG: 0FT	

Well:	UPRR 65 AMOCO #1			Spud Date:	5/5/1971 12:00:00 AM
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Start Date:	7/22/25			End Date:	8/7/25
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Report Date	Time From	Time To	Duration (hr)	Operation	
7/27/25	14:15	15:10	0.92	TOH LD 25 JOINTS TO 1514'. CIRCULATE 2X VOLUME. LD 2 JOINTS.	
7/27/25	15:10	17:30	2.33	WOC (4 HOURS).	
7/27/25	17:30	17:45	0.25	CREW CHANGE / JSA.	
7/27/25	17:45	18:15	0.50	RIH TAG TOC AT 2128' W/ 48 JTS	
7/27/25	18:15	19:00	0.75	POOH LD TO 1469' 33 JTS IN HOLE	
7/27/25	19:00	19:15	0.25	MIRU CEMENTERS. HOLD JSA MEETING. CMT COMPANY: (SLB).	
7/27/25	19:15	19:30	0.25	PUMP 330 SX, 15.8 PPG 1.17 CF/SX CLASS G CEMENT, (AGM BLEND) BALANCE PLUG: (YES), TOC 898 FT, BOC 1469 FT SQUEEZE: (NO), EQUIPMENT: (NONE) DEPTH: 0 FT, BOTTOM (OH): 1469 FT, TOP (NA): 0 FT, TOC IN CSG: 0FT	
7/27/25	19:30	20:00	0.50	POOH LD TO 700'	
7/27/25	20:00	20:15	0.25	CIRC BOTTOMS UP ( NO CEMENT BACK )	
7/27/25	20:15	23:30	3.25	WAIT ON CEMENT	
7/27/25	23:30	0:00	0.50	RIH TAG TOC AT 915'	
7/28/25	0:00	1:00	1	MIRU CEMENTERS. HOLD JSA MEETING. CMT COMPANY: (SLB).	
7/28/25	1:00	1:30	0.50	PUMP 424 SX, 5.8 PPG 1.18 CF/SX CLASS G CEMENT, (AGM BLEND) BALANCE PLUG: (YES), TOC 5 FT, BOC 915 FT SQUEEZE: (NO), EQUIPMENT: (NONE) DEPTH: 0 FT, BOTTOM (OH): 802 FT, TOP (NA): 0 FT, TOC IN CSG: 5FT	
7/28/25	1:30	2:30	1	POOH LD ALL DP	
7/28/25	2:30	5:30	3	NIPPLE DOWN BOP / FLAIR LINE & GAS BUSTER	
7/28/25	5:30	5:45	0.25	CREW CHANGE / JSA	
7/28/25	5:45	0:00	18.25	RO PUMPS, LINES. SERVICE EQUIPMENT, INSPECT EQUIPMENT. CLEAN MUD PITS AND TANKS.	
7/29/25	0:00	6:00	6	CONTINUE RIGGING OUT EQUIP. RDMO ENSIGN 122 0600HRS.	
8/7/25	8:00	9:00	1	DUG UP SURFACE CASING	
8/7/25	8:00	9:00	1	(VISUAL) CHECK FOR 15 MINUTES. ISOLATION CONFIRMED (YES) OTHER METHOD:	
8/7/25	9:00	10:00	1	CUT CASING 6' BELOW GL, 8 5/8 CEMENT AT 15 FEET, FILLED CASING STUB WITH 3 BAGS OF 5000 PSI CEMENT. CEMENT TO SURFACE.	

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Start Date:	7/22/25			End Date:	8/7/25
Datum:	RKB @ 4744			Well UWI:	0512307316
Report Date	Time From	Time To	Duration (hr)	Operation	
8/7/25	10:00	11:00	1	CAPPED CASING WITH A METAL PLATE CONTAINING WELL INFO	
8/7/25	11:00	12:00	1	BACKFILLED	