

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

08/12/2025

Submitted Date:

08/12/2025

Document Number:

715801333

FIELD INSPECTION FORM

Loc ID 318281 Inspector Name: Revas, Robbie On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

ECMC Operator Number: 46290
Name of Operator: KP KAUFFMAN COMPANY INC
Address: 1700 LINCOLN ST STE 4550
City: DENVER State: CO Zip: 80203

Findings:

- 14 Number of Comments
- 3 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
,		cogcc@kpk.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
241030	WELL	SI	05/01/2021	OW	123-08818	THOMAL L. RUSSELL 'D' 2	SI

General Comment:

[This is a field audit of the scout card, related documents and the location.](#)

Location			
Overall Good: <input type="checkbox"/>			
Signs/Marker:			
Type	WELLHEAD		
Comment:	adequate		
Corrective Action:		Date:	
Emergency Contact Number:			
Comment:			
Corrective Action:			Date: _____
Good Housekeeping:			
Type	OTHER		
Comment:	Stained soil by the flowline valves.		
Corrective Action:	Properly dispose of oily waste in accordance with 905.e		Date: <u>08/27/2025</u>
Type	WEEDS		
Comment:	Tall vegetation inside wellsite fencing around the equipment & ROW.		
Corrective Action:	Compy with Rule 606		Date: <u>08/27/2025</u>
Type	OTHER		
Comment:	Leaky valves on the flow line.		
Corrective Action:	Securely fasten all valves, pipes, fittings, and Production Facilities to ensure good mechanical condition, inspect at regular intervals and maintain in good mechanical condition per Rule 608.e.		Date: <u>08/27/2025</u>
Overall Good: <input type="checkbox"/>			
Spills:			
Type	Area	Volume	
In Containment: No			
Comment:			
<input type="checkbox"/> Multiple Spills and Releases?			
Fencing/:			
Type	WELLHEAD		
Comment:	Chainlink		
Corrective Action:		Date:	
Type	PUMP JACK		
Comment:	fabricated angle iron		
Corrective Action:		Date:	
Type	OTHER		
Comment:	fabricated steel pipe 2 sides of the ancillary equipment		
Corrective Action:		Date:	
Equipment:			
Type: Bradenhead	# 1		corrective date
Comment:			

Corrective Action:		Date:	
Type: Pump Jack	# 1		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	electric panel, metter box & transformers		
Corrective Action:		Date:	
Type: Prime Mover	# 1		
Comment:	electric motor		
Corrective Action:		Date:	

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities

Facility ID: 241030 Type: WELL API Number: 123-08818 Status: SI Insp. Status: SI

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

Comment: SI, the well is part of a 901 Order.
Most Recent PR records are from 3-2021. Well Mechanical Integrity Test is overdue. MIT requires 10-day notification via Form 42. Produce well after performing successful mechanical integrity test per Rule 417 or plug well. To maintain shutin status, the well must be able to demonstrate ability to produce without mechanical intervention.
CA date 4/21/2024

Corrective Action: _____ Date: _____

BradenHead

Date of Last Brhd Test: 09/03/2024 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: _____

End Surf Csg Pressure: 0

Comment: Plumbed to surface.

Corrective Action: _____ Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

ECMC Comments

Comment	User	Date
<p>ECMC Inspection Report Summary On Tuesday 8-12-2025 at approximately 12200 hrs. I, Inspector Robbie Revas, Conducted an on-site inspection: Operator: KP Kauffman Location ID # 318281 Well Name: Tomal L. Russell D 2 API # 05-123-08818 County: Weld Weather: Clear. Location: Dry. Temperature:80* While there, I observed a wellsite, SI at the time of the inspection. During this inspection, I observed the following possible compliance issues: Housekeeping: 606 Vegetation & 905.e stained soil, CA Date 8-27-2025. Mechanical Issue: Valves, CA Date 8-27-2025. See attached photos. Any corrective actions from previous Inspections that have not been addressed are still applicable I spoke with Mani Silva KP Kauffman foreman about the leaky valves & he said he would send someone out to take a look & tightened up. A follow up on this site inspection will be conducted to ensure the Compliance issues have been corrected to comply with ECMC rules.</p>	revasr	08/12/2025

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
404314461	INSPECTION SUBMITTED	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7185363
715801334	Location photos	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7185351