

Daily Operations

Well Name	Surface UWI	Primary Job Typ	Start Date	Summary
Mile High Turkey 2-7K	0512314965	Abandon Well – Permanent Re-Abandonment	3/19/2025	REVIEWED JSA, HELD SAFETY MEETING, DISCUSSED POTENTIAL WELL CONTROL ISSUES, SIF HAZARDS AND MITIGATIONS, REINFORCED SWA, PERFORMED SWC'S FOR WORKING AROUND MOBILE EQUIPMENT AND FORKLIFT, REVIEWED SYLA'S PER PHASE 3 RA (WSEA 2-A) ROAD RIG FROM KOEHLER MAUDE GU 1, SPOT IN EQUIPMENT, NU BOPS
Mile High Turkey 2-7K	0512314965	Abandon Well – Permanent Re-Abandonment	3/20/2025	REVIEWED JSA, HELD SAFETY MEETING, DISCUSSED POTENTIAL WELL CONTROL ISSUES, SIF HAZARDS AND MITIGATIONS, REINFORCED SWA, PERFORMED SWC'S FOR WORKING AROUND MOBILE EQUIPMENT AND FORKLIFT, REVIEWED SYLA'S PER PHASE 3 RA (WSEA 2-A) SURFACE CASING - 0 PSI FINISH MIRU SUPPORT EQUIPMENT, TEST BOPS, PICK UP SWIVEL, MAKE UP BHA, TAGGED TOC 7' BELOW SURFACE
Mile High Turkey 2-7K	0512314965	Abandon Well – Permanent Re-Abandonment	3/21/2025	REVIEWED JSA, HELD SAFETY MEETING, DISCUSSED POTENTIAL WELL CONTROL ISSUES, SIF HAZARDS AND MITIGATIONS, REINFORCED SWA, PERFORMED SWC'S FOR WORKING AROUND MOBILE EQUIPMENT, REVIEWED SYLA'S PER PHASE 3 RA (WSEA 2-A) SURFACE CASING - 0 PSI REPLACE DAMAGED ANNULAR ELEMENT, RETEST STACK, PICK UP BHA, DRILL CEMENT FROM 7' - 70', CONTINUE RIH, TAG TOC ON 2ND PLUG AT 437', CIRCULATE CLEAN, PRESSURE TEST SURFACE CASING, SECURE LOCATION FOR THE WEEKEND
Mile High Turkey 2-7K	0512314965	Abandon Well – Permanent Re-Abandonment	3/24/2025	REVIEWED JSA, HELD SAFETY MEETING, DISCUSSED POTENTIAL WELL CONTROL ISSUES, SIF HAZARDS AND MITIGATIONS, REINFORCED SWA, PERFORMED SWC'S FOR WORKING AROUND MOBILE EQUIPMENT, REVIEWED SYLA'S PER PHASE 3 RA (WSEA 2-A) SURFACE CASING - 0 PSI DRILL CEMENT FROM 437' - 620', CONTINUE RIH TO 1,051', CIRCULATE CLEAN, POOH ABOVE SHOE
Mile High Turkey 2-7K	0512314965	Abandon Well – Permanent Re-Abandonment	3/25/2025	REVIEWED JSA, HELD SAFETY MEETING, DISCUSSED POTENTIAL WELL CONTROL ISSUES, SIF HAZARDS AND MITIGATIONS, REINFORCED SWA, PERFORMED SWC'S FOR WORKING AROUND MOBILE EQUIPMENT, REVIEWED SYLA'S PER PHASE 3 RA (WSEA 2-A) SURFACE CASING - 0 PSI RIH TO 1,051', CONTINUE CLEANING OUT OPEN HOLE TO 2,500', CIRCULATE CLEAN, POOH, LAY DOWN BHA

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Mile High Turkey 2-7K	0512314965	Abandon Well – Permanent Re-Abandonment	3/26/2025	<p>REVIEWED JSA, HELD SAFETY MEETING, DISCUSSED POTENTIAL WELL CONTROL ISSUES, SIF HAZARDS AND MITIGATIONS, REINFORCED SWA, PERFORMED SWC'S FOR WORKING AROUND MOBILE EQUIPMENT, REVIEWED SYLA'S PER PHASE 3 RA (WSEA 2-A)</p> <p>SURFACE CASING - 0 PSI</p> <p>RIH TO 2,500', CONTINUE CLEANING OUT OPEN HOLE TO 4,428', WELL STARTED TO FLOW WHILE CIRCULATING, POOH TO 2,500', PREP LOCATION TO MIRU FLOWBACK EQUIPMENT</p>
Mile High Turkey 2-7K	0512314965	Abandon Well – Permanent Re-Abandonment	3/27/2025	<p>REVIEWED JSA, HELD SAFETY MEETING, DISCUSSED POTENTIAL WELL CONTROL ISSUES, SIF HAZARDS AND MITIGATIONS, REINFORCED SWA, PERFORMED SWC'S FOR WORKING AROUND MOBILE EQUIPMENT, REVIEWED SYLA'S PER PHASE 3 RA (WSEA 2-A)</p> <p>SURFACE CASING - 50 PSI</p> <p>RIH FROM 2,500' TO 4,428', MIRU FLOWBACK EQUIPMENT, CIRCULATE WELLBORE CLEAN THROUGH FLOWBACK WITH 400 BBLs, PUMP 142 SX G FROM 4,428' TO 4,128', POOH TO 3,500', REVERSE OUT 1.5 TUBING VOLUME, POOH TO 2,500', WOC OVERNIGHT</p>
Mile High Turkey 2-7K	0512314965	Abandon Well – Permanent Re-Abandonment	3/28/2025	<p>REVIEWED JSA, HELD SAFETY MEETING, DISCUSSED POTENTIAL WELL CONTROL ISSUES, SIF HAZARDS AND MITIGATIONS, REINFORCED SWA, PERFORMED SWC'S FOR WORKING AROUND MOBILE EQUIPMENT, REVIEWED SYLA'S PER PHASE 3 RA (WSEA 2-A)</p> <p>SURFACE CASING - VACUUM</p> <p>CIRCULATE WELLBORE CLEAN FROM 2,500' THRU FLOWBACK WITH 250 BBLs, VERIFY WELLBORE IS STATIC, POOH TO 2,060', PUMP 130 SX THIXO FROM 2,060' TO 1,760', POOH, RD FLOWBACK, CLEAN TANKS, WOC OVERNIGHT</p>
Mile High Turkey 2-7K	0512314965	Abandon Well – Permanent Re-Abandonment	3/29/2025	<p>REVIEWED JSA, HELD SAFETY MEETING, DISCUSSED POTENTIAL WELL CONTROL ISSUES, SIF HAZARDS AND MITIGATIONS, REINFORCED SWA, PERFORMED SWC'S FOR WORKING AROUND MOBILE EQUIPMENT, REVIEWED SYLA'S PER PHASE 3 RA (WSEA 2-A)</p> <p>SURFACE CASING - VACUUM</p> <p>VERIFY NO MIGRATION, TAG TOC AT 1,706', LAY DOWN PIPE STOOD BACK, PUMP 320 SX G FROM 700', DID NOT GET CEMENT TO SURFACE, POOH, WOC, TAG TOC AT 315', PUMP 107 SX G FROM 315' TO SURFACE, RD AND STAGE EQUIPMENT FOR RIG MOVE</p>

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Mile High Turkey 2-7K	0512314965	Abandon Well – Permanent Re- Abandonment	3/31/2025	REVIEWED JSA, HELD SAFETY MEETING, DISCUSSED POTENTIAL WELL CONTROL ISSUES, SIF HAZARDS AND MITIGATIONS, REINFORCED SWA, PERFORMED SWC'S FOR WORKING AROUND MOBILE EQUIPMENT, REVIEWED SYLA'S PER PHASE 3 RA (WSEA 2-A) SURFACE CASING - 0 PSI VERIFY NO MIGRATION WITH 30 MINUTE BUBBLE TEST, TAG TOC 3' BELOW SURFACE, PREP EQUIPMENT FOR RIG MOVE TO RITCHEY 1-19, OPERATIONS COMPLETE

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Well Name	Surface UWI	Primary Job Typ	Start Date	Summary
Mile High Turkey 2-7K	0512314965	Slot Recovery	7/22/2025	Verified Surface casing no pressure, no flow. Tagged at 0'. Verified Production casing none present. PRESSURE/BUBBLE TESTED THE WELL FOR 15 MINUTES ON SURFACE CASING ANNULUS. NO PRESSURE AND NO BUBBLES. NO PRODUCTION CASING PRESENT CEMENT TAGGED AT 0 FT INSIDE SURFACE CASING ANNULUS CUT AND CAPPED THE WELL 6 FT BELOW GRADE. HAND THE WELL OVER TO RECLAMATION.