



OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO



WELL COMPLETION REPORT

OIL & GAS
CONSERVATION COMMISSION

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Rush-Willadel Operator Union Texas Petroleum Corp.
 County Washington Address Suite B-400, 1740 Broadway
 City Denver 2 State Colorado
 Lease Name Jones Well No. 3 KB Derrick Floor Elevation 4624
 Location NE SW Section 26 Township 3S Range 51W Meridian 6th PM
2088 feet from S Section line and 2090 feet from W Section Line
 Nor S E or W

Drilled on: Private Land Federal Land State Land
 Number of producing wells on this lease including this well: Oil 2; Gas _____
 Well completed as: Dry Hole Oil Well Gas Well
 The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date March 21, 1962 Signed Charles M. Beard
 Title District Superintendent

The summary on this page is for the condition of the well as above date.
 Commenced drilling February 20, 1962 Finished drilling February 27, 1962

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
8-5/8	24#	J-55	110'	95	24 hrs.	dry test	
5-1/2	14#	J-55	4206'	250	4 days	dry test	

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	From	Zone	To	
Jet	3	3932		3938	HMM
		(Schlumberger measurements)			AM
					FJD
					JJD
					FILE

TOTAL DEPTH 4209 PLUG BACK DEPTH 4165

Oil Productive Zone: From 3930 To 3986 Gas Productive Zone: From _____ To _____
 Electric or other Logs run ES-Induction, G R Sonic Date February 26, 1962
 Was well cored? Yes Has well sign been properly posted? Yes

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		

Results of shooting and/or chemical treatment: _____

DATA ON TEST

Test Commenced 7 A.M. 3:30 PM March 12 1962 Test Completed 7 A.M. 3:30 PM March 13 1962

For Flowing Well:
 Flowing Press. on Csg. _____ lbs./sq.in.
 Flowing Press. on Tbg. _____ lbs./sq.in.
 Size Tbg. _____ in. No. feet run _____
 Size Choke _____ in.
 Shut-in Pressure _____

For Pumping Well:
 Length of stroke used 86 inches.
 Number of strokes per minute 13
 Diam. of working barrel 1-1/4 inches
 Size Tbg. 2-7/8 in. No. feet run 3591
 Depth of Pump 3587 feet.


If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? _____

TEST RESULTS: Bbls. oil per day <u>251</u> API Gravity <u>20</u>	
Gas Vol. <u>Nil</u> Mcf/Day;	Gas-Oil Ratio <u>--</u> Cf/Bbl. of oil
B.S. & W. <u>Nil</u> %;	Gas Gravity <u>--</u> (Corr. to 15.025 psi & 60°F)

SEE REVERSE SIDE

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
"D" Sand	3880	3914	
"J" Sand	3930	4171	
<p>Core #1: 3939-3958. Cored from 3939-58, lost circulation. Mixed mud and lost circulation material and regained circulation. Continued coring to 3963. Quit coring, pulled core barrel, core head was worn out. Recovered 17' as follows:</p> <p>3' Sandstone, slightly shaly, gray-tan to tan, fine to medium grained, poor to good show of oil, fair to good porosity, slight to good saturation.</p> <p>3' Sandstone, tan to brown, good show of oil, good saturation, fair to good porosity.</p> <p>3' Sandstone, brown to dark brown, fair to good porosity, good show of oil, fair to good saturation.</p> <p>5' Sandstone, gray-tan to tan, poor to fair por., poor to fair show of oil, poor to fair saturation.</p> <p>1' Sandstone, dark brown, poor porosity, good show of oil, fair sat.</p> <p>2' Sandstone, gray-tan to tan, poor por., appears tight, very slight show of oil, poor sat., appears wet.</p>			
<p>Core #2: 3963-3993, cut 30', recovered 14-1/2' as follows:</p> <p>1' Sandstone, tan to brown, fair por., fair to good sat., fair show of oil, few shale partings.</p> <p>5' Sandstone, brown, slightly shaly, fair por., fair to good sat., fair to good show of oil.</p> <p>1' Shale, sandy, dark gray to brown, poor por., fair oil sat. and fair show in the sandstone portion.</p> <p>2' Sandstone, tan to dark brown, fair to good por., fair to good oil sat., crumbly, good show of oil.</p> <p>4' Sandstone, tan, crumbly, good por., fair oil sat., fair oil show.</p> <p>1-1/2' Sandstone, gray-tan to tan, crumbly, poor to fair oil sat., poor show of oil, appears wet.</p>			
<p>DST #1: 3934-3944. ISI 30 min., 1 hr. flow, FSI 30 min. Recovered 901 ft. fluid: 600 ft. free oil, 140 ft. slightly OCMW, 161 ft. free oil. IHP 2161, FHP 2082, IFP 92, FFP 360, ISI 823, FSI 812.</p>			