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Document Number:  
 404230474  
 Date Received:  
 06/06/2025

**WELL ABANDONMENT REPORT**

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

ECMC Operator Number: 69175 Contact Name: Kevin Monaghan  
 Name of Operator: PDC ENERGY INC Phone: (303) 228-4000  
 Address: 1099 18TH STREET SUITE 1500 Fax: \_\_\_\_\_  
 City: DENVER State: CO Zip: 80202 Email: Kevin.monaghan@chevron.com

**For "Intent" 24 hour notice required,** Name: \_\_\_\_\_ Tel: \_\_\_\_\_  
 ECMC contact: Email: \_\_\_\_\_

Type of Well Abandonment Report:  Notice of Intent to Abandon  Subsequent Report of Abandonment

API Number 05-123-13883-00 Well Name: STROH Well Number: 35-1  
 Location: QtrQtr: SWNE Section: 35 Township: 5N Range: 67W Meridian: 6  
 County: WELD Federal, Indian or State Lease Number: 67847  
 Field Name: WATTENBERG Field Number: 90750

*Only Complete the Following Background Information for Intent to Abandon*

Latitude: 40.358260 Longitude: -104.857563  
 GPS Data: GPS Quality Value: 1.7 Type of GPS Quality Value: PDOP Date of Measurement: 05/23/2012  
 Reason for Abandonment:  Dry  Production Sub-economic  Mechanical Problems  
 Other \_\_\_\_\_  
 Casing to be pulled:  Yes  No Estimated Depth: \_\_\_\_\_  
 Fish in Hole:  Yes  No If yes, explain details below  
 Wellbore has Uncemented Casing leaks:  Yes  No If yes, explain details below  
 Details: \_\_\_\_\_

**Current and Previously Abandoned Zones**

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
NIOBRARA-CODELL	7059	7397	03/27/2025	B PLUG CEMENT TOP	7009

Total: 1 zone(s)

**Casing History**

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	12+1/4	8+5/8	J55	24	0	326	176	326	0	VISU
1ST	7+7/8	2+7/8	N80	6.5	0	7515	450	7515	6002	CBL

## Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 7009 with 2 sacks cmt on top. CIBP #2: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
 CIBP #3: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. CIBP #4: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
 CIBP #5: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 120 sks cmt from 1975 ft. to 1663 ft. Plug Type: OPEN HOLE Plug Tagged:   
 Set 120 sks cmt from 1419 ft. to 1100 ft. Plug Type: OPEN HOLE Plug Tagged:   
 Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged:   
 Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged:   
 Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged:

Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
 Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
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 Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
 Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth

(Cast Iron Cement Retainer Depth)

Set 287 sacks half in. half out surface casing from 526 ft. to 0 ft. Plug Tagged:   
 Set 4 sacks at surface  
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker:  Yes  No  
 Set \_\_\_\_\_ sacks in rat hole Set \_\_\_\_\_ sacks in mouse hole

### Additional Plugging Information for Subsequent Report Only

Casing Recovered: 1975 ft. of 2+7/8 inch casing Number of Days from Setting Surface Plug to Capping or Sealing the Well: 27  
 Surface Plug Setting Date: 04/16/2025 Cut and Cap Date: 05/13/2025

\*Wireline Contractor: JMR Services \*Cementing Contractor: JMR Services, AXIS

Type of Cement and Additives Used: Class G

Flowline/Pipeline has been abandoned per Rule 1105  Yes  No

Technical Detail/Comments:

Procedure email attached  
 COAs have been addressed  
  
 CICR #1 tagged @ 1888', pushed down to 1984'  
 CICR #2 set @ 1808', CICR failed, pushed down to 1982'  
 Cut/Pull CSG @ 1975'  
 Expected top of parted tubing 420', but drilled down to 1516' and did not hit tubing  
 4 Sxs top off, no cmt ticket available for top off  
  
 Form 17 DocNum 404184569  
 Form 27 DocNum 404114160  
 Form 42 DocNum 404141036  
 Form 44 DocNum: Flowline will be abandoned

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Julie Webb  
 Title: Sr. Regulatory Analyst Date: 6/6/2025 Email: denverregulatory@chevron.onmicrosoft.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with ECMC Rules and applicable orders and is hereby approved.

ECMC Approved: Jacobson, Eric Date: 8/15/2025

**CONDITIONS OF APPROVAL, IF ANY LIST**

COA Type	Description
0 COA	

**ATTACHMENT LIST**

Att Doc Num	Name
404230474	FORM 6 SUBSEQUENT SUBMITTED
404230593	WIRELINE JOB SUMMARY
404230596	OTHER
404230695	CEMENT JOB SUMMARY
404232097	WELLBORE DIAGRAM
404232098	OPERATIONS SUMMARY

Total Attach: 6 Files

**General Comments**

User Group	Comment	Comment Date
Engineer	Form 27 Doc# 404114160 provides notice for decommissioning the flowline. Left answer for flowline abandoned as no.	08/15/2025

Total: 1 comment(s)