

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

08/06/2025

Submitted Date:

08/08/2025

Document Number:

714002373

FIELD INSPECTION FORM

Loc ID: 306932 Inspector Name: Mcdonough, Corey On-Site Inspection: 2A Doc Num: _____

Operator Information:

ECMC Operator Number: 10133
Name of Operator: HILCORP ENERGY COMPANY
Address: P O BOX 61229
City: HOUSTON State: TX Zip: 77208

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Findings:

- 7 Number of Comments
- 3 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
		mwalker@hilcorp.com	
		farmingtonregulatorytechs@hilcorp.com	
		pshorty@hilcorp.com	
Kosola, Jason		jason.kosola@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
279981	WELL	PR	09/20/2006	CBM	067-09069	UTE 34-10 101R	RI

General Comment:

On 8/6/2025 Reclamation Specialist Corey McDonough conducted an Interim Reclamation and Stormwater Inspection at Hilcorp Energy's Ute 34-10 101R Location in La Plata County, Colorado.

Note: during this inspection water and oil was observed actively leaking from the stuffing box equipment. Operator was contacted and pumper/field tech was on location within 15 minutes to tighten equipment. Area EPS Jason Kosola has been included on this report. Refer to the "spills" section of this report regarding active spill and response requirements.

Additionally, This is a follow up inspection to inspection doc #714000824. Any Corrective Actions from previous inspections that have not been addressed are still applicable.

This inspection is also in response to resolution doc # 403887244 stating corrective actions' have been completed. It was observed in this inspection that the previously observed corrective actions' regarding stormwater have only been partially addressed. Majority of gully erosion area has been properly collapsed and reseeded however, erosion issues persist on the furthest downslope section or previously observed gully erosion area.

Refer to the "Stormwater" and "Interim Reclamation" sections of this inspection report for additional details.

Refer to the photo-documentation of the observed compliance issues attached to this report.

Location

Overall Good:

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Overall Good:

Spills:

Type	Area	Volume		
Comment:	Active water and oil observed leaking from stuffing box equipment.			
Corrective Action:	Securely fasten all valves, pipes, fittings, and Production Facilities to ensure good mechanical condition, inspect at regular intervals and maintain in good mechanical condition. Engineer, operate, and maintain equipment within the manufacturer's recommended specifications per Rule 608.e.			Date: <u>08/09/2025</u>
Comment:	Active water and oil observed leaking from stuffing box equipment.			
Corrective Action:	Report spill or release of E&P waste or produced fluids via form 19 to area EPS Jason Kosola per Rule 912.b.			Date: <u>08/11/2025</u>

In Containment: No

Comment:

Multiple Spills and Releases?

Venting:

Yes/No		
Comment:		
Corrective Action:		Date:

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities

Facility ID: 279981 Type: WELL API Number: 067-09069 Status: PR Insp. Status: RI

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1002 SITE PREPARATION AND STABILIZATION

1002a. FENCING _____

Comment _____

Corrective Action _____

Date _____

1002b. SOIL REMOVAL AND SEGREGATION _____

Comment _____

Corrective Action _____

Date _____

1002c. PROTECTION OF SOILS _____

Comment _____

Corrective Action _____

Date _____

1002E. SURFACE DISTURBANCE MINIMIZATION _____

Comment _____

Corrective Action _____

Date _____

1003a. Waste and Debris removed? _____

Comment [No waste/debris observed on location.](#)

Corrective Action _____

Date _____

Unused or unneeded equipment onsite? _____

Comment [No unused equipment observed on location.](#)

Corrective Action _____

Date _____

Pit, cellars, rat holes and other bores closed? _____

Comment _____

Corrective Action _____

Date _____

Guy line anchors marked? _____

Comment _____

Corrective Action _____

Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003e. INTERIM VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

1003 f. Weeds Noxious weeds? _____

Comment Vegetation is progressing within the interim reclamation areas to 1003 standards and no Colorado state listed noxious weeds were observed – Vegetation is mostly perennial grass/desirable species. Continue to monitor and manage location to comply with 1003 vegetation requirements.

Areas that were recently seeded following collapse/filling of gully erosion shows evidence of germination.

Corrective Action Date _____

Overall Interim Reclamation In Process

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment:

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

1004.d. FINAL VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

Comment:

Corrective Action: Date: _____

Overall Final Reclamation Well Release on Active Location Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment:

Corrective Action: Date: _____

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
404311028	INSPECTION SUBMITTED	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7180612
714002374	Inspection Photos	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7180603
714002375	Leaking Fluids	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7180604