

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

07/30/2025

Submitted Date:

08/14/2025

Document Number:

719200084

FIELD INSPECTION FORM

Loc ID 398469 Inspector Name: Gaasche, Emily On-Site Inspection 2A Doc Num: _____

Status Summary:
 THIS IS A FOLLOW UP INSPECTION
 FOLLOW UP INSPECTION REQUIRED
 NO FOLLOW UP INSPECTION REQUIRED

Operator Information:
 ECMC Operator Number: 10456
 Name of Operator: CAERUS PICEANCE LLC
 Address: 1001 17TH STREET #1600
 City: DENVER State: CO Zip: 80202

Findings:
5 Number of Comments
2 Number of Corrective Actions
 Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
,		ecmc.inspections@qb-energy.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
231989	WELL	PA	01/14/2003	GW	103-09660	BMU 2511	RI
398469	LOCATION	CL			-	BMU-61N95W 26NWNW	RI

General Comment:

On 07/30/2025, NW Reclamation Specialist Emily Gaasche conducted an inspection at QB Energy/Caerus Piceance LLC's BMU 2511 Location in Rio Blanco County, Colorado.

Location is within the following CPW High Priority Habitat: within 1/4 mile of a Bald Eagle Active Nest Site, Bald Eagle /12 Mile Active Nest Site and Aquatic Sportfish Management Waters

This inspection documented the following compliance issues:
 -Undesireable plant species
 -Final reclamation

Refer to the Location and Reclamation section of this report for additional details.

Refer to the photo-documentation attached to this report for additional details.

Any outstanding CA's from previous inspections remain applicable.

Location

Overall Good:

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Good Housekeeping:

Type

WEEDS

Comment: Canada thistle was observed throughout the location. Weed management is required.

Corrective Action: Comply with Rules 606.c. and 1004.a.: Oil and Gas locations will be kept free of undesirable plant species.

Date: 10/31/2025

Due to the ongoing fires occurring within the immediate area of the Location, a longer CA date is being provided. However, it is ECMC's expectation that weed management activities will be performed as soon as conditions permit.

Overall Good:

Spills:

Type

Area

Volume

In Containment: No

Comment:

Multiple Spills and Releases?

Venting:

Yes/No

Comment:

Corrective Action:

Date:

Flaring:

Type

Comment:

Corrective Action:

Date:

Inspected Facilities

Facility ID: 231989 Type: WELL API Number: 103-09660 Status: PA Insp. Status: RI

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 398469 Type: LOCATION API Number: - Status: CL Insp. Status: RI

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1002 SITE PREPARATION AND STABILIZATION

1002a. FENCING _____

Comment _____

Corrective Action _____

Date _____

1002b. SOIL REMOVAL AND SEGREGATION _____

Comment _____

Corrective Action _____

Date _____

1002c. PROTECTION OF SOILS _____

Comment _____

Corrective Action _____

Date _____

1002E. SURFACE DISTURBANCE MINIMIZATION _____

Comment _____

Corrective Action _____

Date _____

1003a. Waste and Debris removed? _____

Comment _____

Corrective Action _____

Date _____

Unused or unneeded equipment onsite? _____

Comment _____

Corrective Action _____

Date _____

Pit, cellars, rat holes and other bores closed? _____

Comment _____

Corrective Action _____

Date _____

Guy line anchors marked? _____

Comment _____

Corrective Action _____

Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____
 1003c. Compacted areas have been cross ripped? _____
 1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
 Cuttings management: _____
 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
 Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003e. INTERIM VEGETATION TRANSECT
 TRANSECT RESULTS OF DISTURBED AREA% _____
 TRANSECT RESULTS OF REFERENCE AREA% _____
 TOTAL % OF DESIRABLE VEGETATION COVER _____
 VEGETATIVE COVER _____

1003 f. Weeds Noxious weeds? _____

Comment

Corrective Action

Date _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment:

Well plugged Pass Pit mouse/rat holes, cellars backfilled Pass

Debris removed Pass No disturbance /Location never built _____

Access Roads Regraded Pass Contoured _____ Culverts removed _____

Gravel removed Pass

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured **Fail**

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present **Fail** Subsidence _____

1004.d. FINAL VEGETATION TRANSECT
 TRANSECT RESULTS OF DISTURBED AREA% _____
 TRANSECT RESULTS OF REFERENCE AREA% _____
 TOTAL % OF DESIRABLE VEGETATION COVER _____
 VEGETATIVE COVER _____

Comment:

Location lies within an irrigated perennial cropland composed of mixed pasture grasses. ECMC Reclamation Specialist discussed the Location with the Surface Owner, who has indicated their dissatisfaction with the reclamation work performed, and that the Location has not been properly contoured for successful irrigation throughout the disturbance area.

It was also observed in this inspection that compaction issues may remain, and weeds have established (see good housekeeping section).

Corrective Action: **See COGCC comments at the end of this report for corrective action requirements.**

Date **10/22/2025**

Overall Final Reclamation **Fail**

Well Release on Active Location

Multi-Well Location

ECMC Comments

Comment	User	Date
<p>CORRECTIVE ACTION:</p> <p>Operator will be required to conduct additional reclamation on the location pursuant to Rule 1004.a, including any additional compaction alleviation and contouring work to ensure successful cropland irrigation.</p> <p>Operator is required to collaborate with the surface owner to determine mitigating measures that will allow reclamation work to be conducted in such a manner as to not interfere with agricultural activities or crop production.</p> <p>Operator shall consult with the Surface Owner no later than October 15th, 2025. Operator shall provide documentation of consultation, as well as schedule of the required reclamation activities. Consultation documentation and Reclamation Schedule shall be attached to a Form 4 Sundry Notice and submitted to the Area Reclamation Specialist for review by 10/22/2025.</p> <p>Additional reclamation efforts will be required no later than 4/1/2026.</p>	gaaschee	08/14/2025

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
719200103	Inspection Photos	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7189132