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DEPARTMENT OF NATURAL RESOURCES
CONSERVATION COMMISSION
STATE OF COLORADO

RECEIVED

OCT 19 1976

5

GOLD OIL & GAS CONS. COMM.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ambrose- Cunningham

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Ashley

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 6-T2N-R58W

12. COUNTY

Morgan

13. STATE

Colorado

1a. TYPE OF WORK

DRILL DEEPEN REENTER

b. TYPE OF WELL

OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR

Toltek Drilling Company & LeClair-Westwood, Inc.

3. ADDRESS OF OPERATOR

388 Denver Club Building, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

1980' FNL X 660' FNL

At proposed prod. zone

SW NW Section 6-T2N-R58W

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE

10 miles Southwest Fort Morgan, Colorado

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. line, if any)

660

16. NO. OF ACRES IN LEASE*

640

17. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

6000'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

To Be Submitted

22. APPROX. DATE WORK WILL START

Upon Approval

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24	100' approx.	100 sx. approx.
7-7/8"	4-1/2"	11.6	TD	250 sx. approx.

Toltek & LeClair Blanket

LeClair-Westwood ck # 3615

DVR
FIP
HHM
JAN <input checked="" type="checkbox"/>
JJD <i>Platter</i>
GCH
COM

* DESCRIBE LEASE

All Section 6-T2N-R58W

We propose to drill a well to test the "J" Sand Formation and any lesser zones of interest. If we are successful, we will case as shown and proceed to complete. If the well is dry, we will plug and abandon as per Colorado Oil & Gas Conservation Commission requirements.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or reenter and operate, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

In accepting this permit the applicant agrees to fully abide by the requirements and rules of this Commission governing this permitted operation including his responsibility to prevent pollution of state waters during drilling, treating, testing, and producing operations and by the casing, cementing and plugging requirements particularly designed for the protection of state waters and the prevention of intermingling of the contents of all the various zones encountered in this permitted operation.

24.

SIGNED

W. H. Teach, Jr.

TITLE

President

DATE

10-19-76

(This space for Federal or State Office use)

PERMIT NO.

761040

APPROVAL DATE

APPROVED BY

P. V. Rogers

TITLE

DIRECTOR
O & G CONS. COMM.

DATE

OCT 19 1976

CONDITIONS OF APPROVAL, IF ANY:



00092018

See Instructions On Reverse Side

A.P.I. NUMBER

05 (087-07386)

X

76-1040