

ELEVATION:
4496' GR.
4503' KB.



SCANNED

AMBROSE # 1
C. NW $\frac{1}{4}$ NW $\frac{1}{4}$ 6, T2N, R58W
Morgan Co., Colorado

8/24/60 MIRT. Spudded
8/25/60 \emptyset 150' 12-1/4" hole. Ran 143.85' of 8-5/8" surface pipe, set @ 145.17' w/100 sacks 60/40 posmix-regular plus 3% cal. chl. Cement did not circulate. (No problem or trouble.) Job complete Wednesday @ 4:30 P.M. \emptyset plug @ 12:50 A.M.

\emptyset @ 1405'.

8/26/60 \emptyset @ 4215' w/Bit # 2.

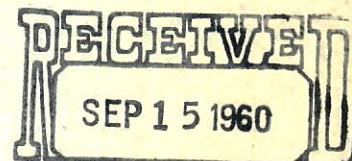
8/27/60 \emptyset @ 5286' w/Bit # 3. S.T. @ 4417' 1 $^{\circ}$

8/28/60 \emptyset @ 5901' w/Bit # 5. S.T. @ 5879' - 1-3/4 $^{\circ}$

8/29/60 \emptyset @ 6008'.

Core # 1, 5944' - 64'.
Recovered 20'.

- 7' Sandstone, very fine grained, reworked, shale streaks, carbonaceous partings, poor permeability, low porosity, vertically fractured, no shows.
- 1 $\frac{1}{2}$ ' Sandstone, fine grained, vertically fractured, poor porosity and permeability, fossiliferous.
- 3' Sandstone, fine grained, shaley, carbonaceous partings, poor permeability, low porosity, no shows.
- 0 $\frac{1}{2}$ ' Predominately shale with sand partings, reworked, no to poor porosity and permeability, tight, carbonaceous partings, 3" bentonitic streak in top, no shows.



OIL & GAS
CONSERVATION COMMISSION

CORE ANALYSIS

<u>Depth</u>	<u>H.P.</u>	<u>V.P.</u>	<u>POR</u>	<u>OIL</u>	<u>WATER</u>
5846-47	.4	.4	7.8	0	89.6
5948-49	8.8	1.1	10.5	0	76.2

8/30/60 DST # 1, 5872 - 79.
Open 2 hours, shut in 1 hour. Very weak blow immediately, increasing gradually to weak blow, decreased to very weak. Recovered 30' Mud. IHP 3010#, FHP 3008#, FP 42/57. SIBHP 1148#.

Well was P & A today. Filled hole w/drilling mud from total depth to 150' from surface. Set first plug w/15 sacks. Filled hole w/drilling mud to 30', set plug w/1/2 sack hulls plus 10 sacks cement. Well capped and approved by Jim McKay.

