

Document Number:
 404192388
 Date Received:
 05/19/2025

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

ECMC Operator Number: 10633 Contact Name: Carl Enright
 Name of Operator: CRESTONE PEAK RESOURCES OPERATING LLC Phone: (303) 669-8754
 Address: 555 17TH STREET SUITE 3700 Fax: _____
 City: DENVER State: CO Zip: 80202 Email: cenright@civiresources.com

For "Intent" 24 hour notice required, Name: _____ Tel: _____
 Email: _____

Type of Well Abandonment Report: Notice of Intent to Abandon Subsequent Report of Abandonment

API Number 05-123-19855-00
 Well Name: MILLER Well Number: 12-27
 Location: QtrQtr: SWNW Section: 27 Township: 2N Range: 68W Meridian: 6
 County: WELD Federal, Indian or State Lease Number: _____
 Field Name: WATTENBERG Field Number: 90750

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.111325 Longitude: -104.996672
 GPS Data: GPS Quality Value: 3.0 Type of GPS Quality Value: PDOP Date of Measurement: 03/15/2010
 Reason for Abandonment: Dry Production Sub-economic Mechanical Problems
 Other _____
 Casing to be pulled: Yes No Estimated Depth: _____
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
CODELL	7616	7632	04/03/2025	B PLUG CEMENT TOP	7282
NIOBRARA	7382	7412	04/03/2025	B PLUG CEMENT TOP	7282
J SAND	8056	8084	04/03/2025	B PLUG CEMENT TOP	7956

Total: 3 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	12+1/4	8+5/8	J-55	24	0	485	290	485	0	CALC
1ST	7+7/8	4+1/2	P-110	11.6	0	8184	230	8184	6700	CBL
S.C. 1.1						5218	200	5232	4030	CBL

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 7956 with 2 sacks cmt on top. CIBP #2: Depth 7282 with 4 sacks cmt on top.
 CIBP #3: Depth 4250 with 2 sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
 CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 85 sks cmt from 3102 ft. to 2763 ft. Plug Type: STUB PLUG Plug Tagged:
 Set 125 sks cmt from 1422 ft. to 1084 ft. Plug Type: OPEN HOLE Plug Tagged:
 Set 110 sks cmt from 1084 ft. to 795 ft. Plug Type: OPEN HOLE Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
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 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set 220 sacks half in. half out surface casing from 585 ft. to 0 ft. Plug Tagged:
 Set 5 sacks at surface
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
 Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: 3000 ft. of 4+1/2 inch casing Number of Days from Setting Surface Plug to Capping or Sealing the Well: 21
 Surface Plug Setting Date: 04/11/2025 Cut and Cap Date: 05/02/2025
 *Wireline Contractor: Surefire *Cementing Contractor: Axis
 Type of Cement and Additives Used: 1K E-Thixo
 Flowline/Pipeline has been abandoned per Rule 1105 Yes No

Technical Detail/Comments:

A Bradenhead test was performed before plugging this well. Pressures were present, but there was no flow, so no sample could be taken. Form 17 submitted with results, Doc# 404137690.

See Form 27 Doc# 404100133 (WH, OFF-LOC).

The flowlines have been abandoned on the Post-AB Form 44 Doc# 404210894.

Form 42 was submitted prior to plugging operations, Form 42 Doc #404140527. Form 42 was submitted prior to MIRU for plugging operations, Form 42 Doc #404140513.

Prior to placing cement above the base of the Upper Pierre (1260'), operator waited a sufficient amount of time to confirm static conditions. There was fluid migration. Operator worked with ECMC staff to modify plugging procedure. See attached correspondence.

No fluids or gas migration was present prior to surface casing shoe plug being set. The plug was cemented to surface with 220 sacks of cement from 585' - 0' with an additional 5 sks of cement at surface.

At least 100' of cement was left in the wellbore for each plug.

After cut prior to cap, Operator verified isolation by a 15 minute bubble test and no flow was observed.

This form 6-SRA addresses all COA's from the Form 6-NOIA.

Venting health and safety precautions were taken to avoid nuisance and or hazards to the public.

Operator used secondary containment for all tanks and other liquid containment.

Venting health and safety precautions were taken to avoid nuisance and or hazards to the public.

Operator placed signage prior to commencing operations and remained in place throughout the duration of the plugging operations.

Owners/Occupants of BUs were provided information regarding operators contact information and the nature, timing and duration of P&A operations.

Operator reviewed the stormwater program and implemented stormwater BMPs and erosion control measures as needed to prevent sediment and impacted stormwater runoff from entering the wetlands and surface water.

Attached to this form:

1. Wireline tickets
2. Cement tickets
3. Operations summary
4. Final P&A WBD
5. CBL
6. ECMC Correspondence

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Aubrey Noonan
 Title: Sr. Regulatory Analyst Date: 5/19/2025 Email: regulatory@civiresources.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with ECMC Rules and applicable orders and is hereby approved.

ECMC Approved: Jacobson, Eric Date: 8/14/2025

CONDITIONS OF APPROVAL, IF ANY LIST

<u>COA Type</u>	<u>Description</u>
0 COA	

ATTACHMENT LIST

<u>Att Doc Num</u>	<u>Name</u>
404192388	FORM 6 SUBSEQUENT SUBMITTED
404192540	CEMENT BOND LOG
404192541	OTHER
404192546	CEMENT JOB SUMMARY
404192547	WIRELINE JOB SUMMARY
404204185	WELLBORE DIAGRAM
404204187	OPERATIONS SUMMARY

Total Attach: 7 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)