

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

08/13/2025

Submitted Date:

08/13/2025

Document Number:

697011784

FIELD INSPECTION FORM

Loc ID 433845 Inspector Name: Peterson, Tom On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

ECMC Operator Number: 69175
Name of Operator: PDC ENERGY INC
Address: 1099 18TH STREET SUITE 1500
City: DENVER State: CO Zip: 80202

Findings:

- 26 Number of Comments
- 4 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
		rbucogccinspectionreports@chevron.onmicrosoft.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
433846	WELL	SI	05/01/2025	OW	123-37814	Tailholt FD 11-35HN	SI
435323	WELL	PR	04/01/2025	OW	123-38578	Tailholt FD 11-378HC	PR
435324	WELL	PR	03/01/2025	OW	123-38579	Tailholt FD 11-039HN	PR
435325	WELL	PR	06/01/2018	OW	123-38580	Tailholt FD 11-042HN	PR
435326	WELL	SI	08/01/2023	OW	123-38581	Tailholt FD 11-079HC	SI
435327	WELL	SI	01/01/2025	OW	123-38582	Tailholt FD 11-379HN	SI
435492	WELL	PR	05/15/2025	OW	123-38616	Tailholt FD 11-002HN	PR
435493	WELL	PR	10/16/2015	OW	123-38617	Tailholt FD 11-039HC	PR

General Comment:

[This is a field audit of the scout card, related documents and the location.](#)

Location

Overall Good:

Signs/Marker:			
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	OTHER		
Comment:	Lease road entrance		
Corrective Action:		Date:	
Type	CONTAINERS		
Comment:	Methanol and chemical systems		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	x 6. Sign on Tailholt FD 11-039HN is not updated to reflect current operator, see attached photo.		
Corrective Action:	Install sign to comply with Rule 605.g.	Date:	09/15/2025
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action: Date:

Good Housekeeping:			
Type	TRASH		
Comment:	Trash on south edge of tank battery and at the wellheads, see attached photos.		
Corrective Action:	Comply with Rule 606	Date:	09/15/2025
Type	WEEDS		
Comment:	Weeds were observed around the battery location, see attached photos.		
Corrective Action:	Comply with Rule 606	Date:	09/15/2025

Overall Good:

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:			
Type	OTHER		
Comment:	Sound wall at the compressors.		

Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Panel		
Corrective Action:		Date:	
Equipment:			corrective date
Type: Prime Mover	# 2		
Comment:	Electric motors on LACT		
Corrective Action:		Date:	
Type: Gas Meter Run	# 1		
Comment:	DCP calibration card is current		
Corrective Action:		Date:	
Type: Vertical Separator	# 2		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	#		
Comment:	Automation array, solar array, satellite telemetry array, methanol and chemical systems in secondary containment, bulk lube oil storage in secondary containment with wildlife protection, ECD scrubbers, nitrogen systems		
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 6		
Comment:	Anchored		
Corrective Action:		Date:	
Type: Emission Control Device	# 6		
Comment:	Pilots are on. Anchored.		
Corrective Action:		Date:	
Type: Compressor	# 2		
Comment:	Anchored		
Corrective Action:		Date:	
Type: Plunger Lift	# 6		
Comment:			
Corrective Action:		Date:	
Type: LACT	# 1		
Comment:			
Corrective Action:		Date:	
Type: Gathering Line	# 1		
Comment:			
Corrective Action:		Date:	
Type: Flow Line	# 6		
Comment:			
Corrective Action:		Date:	
Type: Bird Protectors	# 12		

Comment:		Date:	
Corrective Action:		Date:	
Type: Prime Mover	# 2		
Comment:	Natural gas engine on compressors		
Corrective Action:		Date:	
Type: Bradenhead	# 6		
Comment:	Bradenhead valves are exposed at surface.		
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	4	OTHER	PBV FIBERGLASS		
Comment:	150 bbs. Anchored.				
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficent	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	15	400 BBLS	STEEL AST		
Comment:	Anchored				
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficent	Base Sufficient	Adequate
Comment:	Lined berm			
Corrective Action:				Date:

Venting:

Yes/No	NO		
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Comment:			
Corrective Action:		Date:	

Flaring:

Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities

Facility ID: 433846 Type: WELL API Number: 123-37814 Status: SI Insp. Status: SI

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

Comment:

Corrective Action: Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 435323 Type: WELL API Number: 123-38578 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Corrective Action: Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 435324 Type: WELL API Number: 123-38579 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Corrective Action: Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 435325 Type: WELL API Number: 123-38580 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Corrective Action: Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 435326 Type: WELL API Number: 123-38581 Status: SI Insp. Status: SI

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

Comment:

Corrective Action: Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 435327 Type: WELL API Number: 123-38582 Status: SI Insp. Status: SI

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

Comment:

Corrective Action: Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 435492 Type: WELL API Number: 123-38616 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Corrective Action:		Date:	
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The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID:	435493	Type:	WELL	API Number:	123-38617	Status:	PR	Insp. Status:	PR
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Producing Well

Comment:	PR		
Corrective Action:		Date:	

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: IRRIGATED

Comment: _____

1002 SITE PREPARATION AND STABILIZATION

1002a. FENCING _____

Comment _____

Corrective Action _____

Date _____

1002b. SOIL REMOVAL AND SEGREGATION _____

Comment _____

Corrective Action _____

Date _____

1002c. PROTECTION OF SOILS _____

Comment _____

Corrective Action _____

Date _____

1002E. SURFACE DISTURBANCE MINIMIZATION _____

Comment _____

Corrective Action _____

Date _____

1003a. Waste and Debris removed? _____

Comment _____

Corrective Action _____

Date _____

Unused or unneeded equipment onsite? _____

Comment _____

Corrective Action _____

Date _____

Pit, cellars, rat holes and other bores closed? Fail

Comment [Cellars on the Tailholt FD 11-035HN and the Tailholt FD 11-379HN are uncovered, see attached photos.](#)

Corrective Action **Comply with Rule 406.e.(3).B.**

Date **09/15/2025**

Guy line anchors marked? _____

Comment _____

Corrective Action _____

Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003e. INTERIM VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

1003 f. Weeds Noxious weeds? _____

Comment

Corrective Action

Date _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: IRRIGATED _____

Reminder: _____

Comment:

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

1004.d. FINAL VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

Comment:

Corrective Action:

Date _____

Overall Final Reclamation _____ Well Release on Active Location Multi-Well Location

Storm Water:						
Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass	Self Inspection	Pass	
Comment: <input type="text"/> Corrective Action: <input type="text"/>						Date: _____
Pits: <input type="checkbox"/> NO SURFACE INDICATION OF PIT						

ECMC Comments		
Comment	User	Date
<p>ECMC Audit Report Summary On Wednesday 8/13/2025 at approximately 09:50 hours, I, Inspector Tom Peterson, conducted an on-site inspection at the PDCE Tailholt FD Pad 11-25HN location #433845 in Weld County, Colorado. While there, I observed uncovered wellhead cellars, incorrect operator signage, trash and weeds around the location. During this inspection the following possible compliance issues were observed: Rule 406.e.(3).B. with a corrective action date of 9/15/2025, Rule 605.g. with a corrective action date of 9/15/2025, Rule 606. with a corrective action date of 9/15/2025. A follow up inspection on this site needs to be conducted to ensure the compliance issues have been corrected to comply with ECMC rules. This is a summary of the inspection report.</p>	petersont	08/13/2025

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
697011785	Photos	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7187029