

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

08/12/2025

Submitted Date:

08/13/2025

Document Number:

693808920

FIELD INSPECTION FORM

Loc ID 313469 Inspector Name: BROWNING, CHUCK On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

ECMC Operator Number: 46685
Name of Operator: KINDER MORGAN CO2 CO LLC
Address: 1001 LOUISIANA ST SUITE 1000
City: HOUSTON State: TX Zip: 77002

Findings:

- 10 Number of Comments
- 0 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
,		CO2Source_Regulatory@kindermorgan.com	
Browning, Chuck	970-433-4139	chuck.browning@state.co.us	Field Inspector
Labowskie, Steve		steve.labowskie@state.co.us	
Beasley, Nolan		nolan.beasley@state.co.us	UIC Lead

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
224135	WELL	IJ	01/27/2021	DSPW	083-06195	MCELMO DOME UNIT 26-38-18 YWD-1	AC

General Comment:

UIC-5 yr MIT.

Location			
Lease Road:			
Type	Access		
comment:			
Corrective Action			Date:
Type	Main		
comment:			
Corrective Action			Date:
Overall Good: <input type="checkbox"/>			
Signs/Marker:			
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:			Date:
Type	BATTERY		
Comment:			
Corrective Action:			Date:
Type	WELLHEAD		
Comment:			
Corrective Action:			Date:
Emergency Contact Number:			
Comment:	<input type="text" value="970-882-5522"/>		
Corrective Action:	<input type="text"/>		Date: _____
Good Housekeeping:			
Type	TRASH		
Comment:	Enclosed trash bin and open top dumpster		
Corrective Action:			Date:
Overall Good: <input checked="" type="checkbox"/>			
Spills:			
Type	Area	Volume	
In Containment: No			
Comment:	<input type="text"/>		
<input type="checkbox"/> Multiple Spills and Releases?			
Fencing/:			
Type	WELLHEAD		
Comment:	Injection wellhead inside housing (removed for MIT)		
Corrective Action:			Date:
Equipment:			
Type:	Ancillary equipment	# 1	corrective date
Comment:	Offload station		

Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Control housing for injection manifolds		
Corrective Action:		Date:	
Type: Bradenhead	# 1		
Comment:			
Corrective Action:		Date:	
Type: Deadman # & Marked	# 4		
Comment:			
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	2	500 BBLs	STEEL AST		37.523981,-108.802798
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Venting:

Yes/No	NO	
Comment:		
Corrective Action:		Date:

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Inspected Facilities

Facility ID: 224135 Type: WELL API Number: 083-06195 Status: IJ Insp. Status: AC

Underground Injection Control

UIC Violation: _____ Maximum Injection Pressure: _____

UIC Routine

Inj./Tube: Pressure or inches of Hg _____ Previous Test Pressure _____ MPP _____
 (e.g. 30 psig or -30" Hg) Inj Zone: LDVLL

TC: Pressure or inches of Hg _____ Previous Test Pressure _____ Last MIT: 08/19/2020

Brhd: Pressure or inches of Hg _____ Previous Test Pressure _____ AnnMTReq: _____

Comment: _____

Corrective Action: _____ Date: _____

Method of Injection: _____

Test Type: 5 Year Tbg psi: -8.5 Csg psi: 437 BH psi: 0

Insp. Status: Pass

Comment: UIC-5 yr MIT.
Form 42 Doc#404300203 received 7/30/2025, with test scheduled for 8/12/2025.
Pressure well to 437 psi. Hold for 15 min. Final pressure 439 psi. +2 psi gain. OK
Test witnessed by ECMC using gauge on wellhead.

Corrective Action: _____ Date: _____

BradenHead

Date of Last Brhd Test: 09/11/2024 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: NONE
 End Surf Csg Pressure: 0

Comment: _____

Corrective Action: _____ Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Compaction	Pass	Material Handling And Spill Prevention	Pass	Secondary containment of chemicals

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
693808921	Inspection photos 8/12/2025	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7186176