

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

08/12/2025

Submitted Date:

08/13/2025

Document Number:

708907164

FIELD INSPECTION FORM

Loc ID 324004 Inspector Name: Smelser, Wayne On-Site Inspection 2A Doc Num: _____

Operator Information:

ECMC Operator Number: 10844
Name of Operator: QB ENERGY OPERATING LLC
Address: 1001 17TH STREET SUITE 1600
City: DENVER State: CO Zip: 80202

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Findings:

23 Number of Comments
1 Number of Corrective Actions
 Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
QB Energy		ecmc.inspections@qb-energy.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
211466	WELL	PR	09/01/2021	GW	045-07226	DODGE 8-12 (L8E)	PR

General Comment:

[This is a Field Inspection/Audit of the scout card, related documents and the location.](#)

Location			
Lease Road:			
Type	Access		
comment:			
Corrective Action			Date:
Overall Good: <input type="checkbox"/>			
Signs/Marker:			
Type	BATTERY		
Comment:			
Corrective Action:			Date:
Type	WELLHEAD		
Comment:			
Corrective Action:			Date:
Type	OTHER		
Comment:	Separator unit includes attached storage tank. The sight glass located on the side of the unit indicates the storage tank is full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tank.		
Corrective Action:			Date:
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:			Date:
Type	OTHER		
Comment:	Sign at separator		
Corrective Action:			Date:
Type	CONTAINERS		
Comment:	Chemical tank		
Corrective Action:			Date:
Type	OTHER		
Comment:	Sign at intersection of Shaeffer Road & start of lease road		
Corrective Action:			Date:
Emergency Contact Number:			
Comment:	911/970-285-2615		
Corrective Action:			Date: _____
Good Housekeeping:			
Type	WEEDS		
Comment:	Small amount of weeds in secondary containment - please refer to photo log		
Corrective Action:			Date:
Overall Good: <input type="checkbox"/>			
Spills:			
Type	Area	Volume	

In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:			
Type	WELLHEAD		
Comment:	Cattle panels		
Corrective Action:			Date:
Type	SEPARATOR		
Comment:	Cattle panels		
Corrective Action:			Date:

Equipment:			corrective date
Type: Horizontal Heated Separator	# 1		
Comment:			
Corrective Action:			Date:
Type: Plunger Lift	# 1		
Comment:	Well on plunger lift		
Corrective Action:			Date:
Type: Gas Meter Run	# 1		
Comment:	Summit Midstream		
Corrective Action:			Date:
Type: Gas Meter Run	# 1		
Comment:			
Corrective Action:			Date:
Type: Bird Protectors	# 1		
Comment:			
Corrective Action:			Date:
Type: Deadman # & Marked	# 1		
Comment:	Marked		
Corrective Action:			Date:
Type: Bradenhead	# 1		
Comment:	Pressure transducer located on bradenhead, bradenhead valve is accessible		
Corrective Action:			Date:
Type: Other	# 1		
Comment:	PRV vent line on separator does not comply with CECMC pressure safety device rules		
Corrective Action:	Comply with CECMC Rule 608		Date: 07/15/2025
Type: Ancillary equipment	# 1		
Comment:	Chemical tank		
Corrective Action:			Date:

Tanks and Berms:					
Contents	#	Capacity	Type	Tank ID	SE GPS

CONDENSATE	1	300 BBLs	STEEL AST		
Comment:		Tank equipped with telemetry			
Corrective Action:				Date:	
Paint					
Condition	Adequate				
Other (Content)					
Other (Capacity)					
Other (Type)					
Berms					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate				
Comment:					
Corrective Action:				Date:	
Venting:					
Yes/No	NO				
Comment:					
Corrective Action:				Date:	
Flaring:					
Type					
Comment:					
Corrective Action:				Date:	

Inspected Facilities

Facility ID: 211466 Type: WELL API Number: 045-07226 Status: PR Insp. Status: PR

Producing Well

Comment: [Producing, well on plunger lift](#)

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1002 SITE PREPARATION AND STABILIZATION

1002a. FENCING _____

Comment _____

Corrective Action _____

Date _____

1002b. SOIL REMOVAL AND SEGREGATION _____

Comment _____

Corrective Action _____

Date _____

1002c. PROTECTION OF SOILS _____

Comment _____

Corrective Action _____

Date _____

1002E. SURFACE DISTURBANCE MINIMIZATION _____ Fail _____

Comment [Vehicle tracks observed traveling off the working pad area & into the interim area. Operator has failed to minimize surface disturbances and restrict vehicle traffic only to the working pad area. Restrict travel to the production areas and designated access roads.](#)

Corrective Action _____

Date _____

1003a. Waste and Debris removed? _____

Comment _____

Corrective Action _____

Date _____

Unused or unneeded equipment onsite? _____

Comment _____

Corrective Action _____

Date _____

Pit, cellars, rat holes and other bores closed? _____

Comment _____

Corrective Action _____

Date _____

Guy line anchors marked? _____

Comment _____

Corrective Action _____

Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003e. INTERIM VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

1003 f. Weeds Noxious weeds? _____

Comment _____

Corrective Action _____

Date _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

1004.d. FINAL VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

Comment: _____

Corrective Action: _____

Date _____

Overall Final Reclamation _____ Well Release on Active Location Multi-Well Location

Storm Water:						
Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel						Sparse to none in most areas
		Compaction				
Compaction						Small amount of light compaction
		Culverts				
		Ditches				
				Material Handling And Spill Prevention		Chemical tank containment
		Gravel				Sparse to none
Comment: <input type="text"/>						Date: _____
Corrective Action: <input type="text"/>						
Pits: <input checked="" type="checkbox"/> NO SURFACE INDICATION OF PIT						

ECMC Comments

Comment	User	Date
<p>CECMC Inspection/Audit Report Summary On 08/12/2025 at approximately 11:06 hours, I, Compliance Specialist, Wayne Smelser Conducted a follow up inspection/audit at QB ENERGY OPERATING LLC DODGE 8-12 (L8E) Pad Location # 324004 in Garfield County Colorado. Please refer to inspection/audit 708906815 conducted on 07/07/2025, previous corrective action has not been completed. Location is within High Priority/Density/Black Bear Habitat areas & in close proximity to NSO Habitat area. Location is approximately 344 yards from West Mamm Creek. While there, I observed normal production operations.</p> <p>During this inspection/audit the following compliance issues were observed:</p> <p>1. Equipment - PRV vent line on separator does not comply with CECMC pressure safety device rules - Comply with rule 608 with a CA date of 07/15/2025</p> <p>Please refer to Housekeeping & Interim Reclamation for additional comments.</p> <p>A follow up on this site inspection/audit needs to be conducted to ensure the compliance issues have been corrected to comply with CECMC rules. This is a summary of inspection/audit report.</p>	smelserw	08/13/2025

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
708907165	Inspection/Audit 708907164 Stormwater photo log	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7186101
708907166	Inspection/Audit 708907164 photo log	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7186102