

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

ECMC Operator Number: 10459 Contact Name: Adam Conry
 Name of Operator: EXTRACTION OIL & GAS INC Phone: (303) 883-3351
 Address: 555 17TH STREET SUITE 3700 Fax: _____
 City: DENVER State: CO Zip: 80202 Email: AConry@civiresources.com

For "Intent" 24 hour notice required, Name: _____ Tel: _____
 Email: _____

Type of Well Abandonment Report: Notice of Intent to Abandon Subsequent Report of Abandonment

API Number 05-123-25899-00
 Well Name: GOODNER Y4 Well Number: 7-1-6
 Location: QtrQtr: SENW Section: 31 Township: 5N Range: 65W Meridian: 6
 County: WELD Federal, Indian or State Lease Number: _____
 Field Name: WATTENBERG Field Number: 90750

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.355910 Longitude: -104.708600
 GPS Data: GPS Quality Value: 1.7 Type of GPS Quality Value: PDOP Date of Measurement: 10/10/2008
 Reason for Abandonment: Dry Production Sub-economic Mechanical Problems
 Other _____
 Casing to be pulled: Yes No Estimated Depth: _____
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
CODELL	8370	8380	07/12/2023	SQUEEZED	7977
NIOBRARA	8054	8194	07/12/2023	SQUEEZED	7977

Total: 2 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	12+1/4	8+5/8	J-55	24	0	1171	537	1171	0	CALC
1ST	7+7/8	4+1/2	N/A	11.6	0	8508	230	8508	7145	CBL

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 7910 with 2 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set <u>15</u> sks cmt from <u>4110</u> ft. to <u>3723</u> ft.	Plug Type: <u>CASING</u>	Plug Tagged: <input type="checkbox"/>
Set <u>90</u> sks cmt from <u>2323</u> ft. to <u>2063</u> ft.	Plug Type: <u>STUB PLUG</u>	Plug Tagged: <input checked="" type="checkbox"/>
Set <u>50</u> sks cmt from <u>2063</u> ft. to <u>1873</u> ft.	Plug Type: <u>OPEN HOLE</u>	Plug Tagged: <input checked="" type="checkbox"/>
Set <u>200</u> sks cmt from <u>1810</u> ft. to <u>1400</u> ft.	Plug Type: <u>OPEN HOLE</u>	Plug Tagged: <input checked="" type="checkbox"/>
Set <u>293</u> sks cmt from <u>956</u> ft. to <u>0</u> ft.	Plug Type: <u>CASING</u>	Plug Tagged: <input type="checkbox"/>

Perforate and squeeze at <u>8388</u> ft. with <u>40</u> sacks. Leave at least 100 ft. in casing	CICR Depth _____
Perforate and squeeze at <u>4150</u> ft. with <u>40</u> sacks. Leave at least 100 ft. in casing	<u>4110</u> CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing	_____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing	_____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing	_____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing	_____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing	_____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing	_____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set 150 sacks half in. half out surface casing from 1400 ft. to 956 ft. Plug Tagged:
Set 25 sacks at surface
Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: 2200 ft. of 4+1/2 inch casing
Surface Plug Setting Date: 03/17/2025 Cut and Cap Date: 05/01/2025 Number of Days from Setting Surface Plug to Capping or Sealing the Well: 45

*Wireline Contractor: KLX ENERGY SERVICES *Cementing Contractor: DUCO, AXIS

Type of Cement and Additives Used: THERMAL BLEND, CLASS G, THIXSO, E-THIXO

Flowline/Pipeline has been abandoned per Rule 1105 Yes No

Technical Detail/Comments:

Added ECMC Correspondences pertaining to the complicated plugging operations.

- A Bradenhead test was performed before plugging this well. Pressures were present and a sample was taken. Form 17 submitted with results, Doc # 403447992 and a Form 43 submitted with sample results, Doc # 403487633.
- Venting health and safety precautions were taken to avoid nuisance and or hazards to the public.
- See Form 27 Doc# 403434815 & 403472335 (WH cut/cap, FAC).
- The flowlines have been abandoned on the Post-AB Form 42 Doc# 403592889.
- Form 42 was submitted prior to plugging operations, Form 42 Doc # 403482028. Form 42 was submitted prior to MIRU for plugging operations, Form 42 Doc # 404108401.
- Prior to placing cement above the Upper Pierre 1320', operator waited a sufficient amount of time to confirm static conditions. ECMC staff was contacted with proposed procedure changes, see attached correspondence. There was no pressure or fluid migration upon last plug being set.
- ECMC staff was contacted with proposed procedure changes, see attached correspondence. No fluids or gas migration was present prior to final cement plug to surface being set. The plug was cemented to surface with 293 sacks of cement from 956'-0' a minimum of 25 sxs of cmt was pumped at surface (total 318 sacks).
- At least 100' of cement was left in the wellbore for each plug.
- This form 6-SRA addresses all COA's from the Form 6-NOIA.
- Operator complied with Table 423 Maximum permissible noise levels for residential land use and implemented measures to dampen noise of operations.
- Owners/Occupants of BUs were provided information regarding operators contact information and the nature, timing and duration of P&A operations.
- Operator placed signage prior to commencing operations and remained in place throughout the duration of the plugging operations.

Attached to this form:

1. Wireline tickets
2. Cement tickets
3. Operations summary
4. Final P&A WBD
5. CBL
6. ECMC Correspondences
7. PA Summary Notes

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Ashley Noonan
Title: Sr. Regulatory Analyst Date: 5/13/2025 Email: regulatory@civiresources.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with ECMC Rules and applicable orders and is hereby approved.

ECMC Approved: Jacobson, Eric Date: 8/13/2025

CONDITIONS OF APPROVAL, IF ANY LIST

COA Type	Description
0 COA	

ATTACHMENT LIST

<u>Att Doc Num</u>	<u>Name</u>
403549000	FORM 6 SUBSEQUENT SUBMITTED
403556079	CEMENT BOND LOG
403880669	WIRELINE JOB SUMMARY
404139472	CEMENT JOB SUMMARY
404139479	WELLBORE DIAGRAM
404188114	OPERATIONS SUMMARY
404199871	OTHER
404202325	OTHER

Total Attach: 8 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	Form 27 Doc# 403434815 provides notice for decommissioning the flowline. Left answer for flowline abandoned as no.	07/24/2025

Total: 1 comment(s)