

**Oil and Gas Location Assessment**

Date Received: 05/28/2025

This Oil and Gas Location Assessment is to be submitted to the ECMC for approval prior to any ground disturbance activity associated with oil and gas operations. Approval of this Oil and Gas Location Assessment will allow for the construction of the below specified Location; however, it does not supersede any land use rules applied by the local land use authority. Please see the ECMC website at <https://ecmc.state.co.us/> for all accompanying information pertinent this Oil and Gas Location Assessment.

Location ID:  
 OGDP ID:  
 Expiration Date:

New Location  Refile  Amend Existing Location # \_\_\_\_\_

If this Location assessment is a component of an Oil and Gas Development Plan (OGDP) application, enter the OGDP docket number(s).

Docket Number	OGDP ID	OGDP Name
241200306		

If this Location assessment is part of an approved Oil and Gas Development Plan, enter the OGDP ID number(s).

<No existing OGDP number provided>

**CONSULTATION**

- This location is included in a Comprehensive Area Plan (CAP). CAP ID # \_\_\_\_\_
- This Location or its associated new access road, utility, or Pipeline corridor meets Rule 309.e.(2).A, B, or C.
- This Location is within 2,640 feet of a GUDI or Type III Well per Rule 411.b.(4).
- This Location includes a Rule 309.e.(2).E variance request.
- This location includes a Rule 309.f.(1).A.ii. variance request.

**Operator**

Operator Number: 10464  
 Name: CATAMOUNT ENERGY PARTNERS LLC  
 Address: 600 17TH STREET STE 1400S  
 City: DENVER State: CO Zip: 80202

**Contact Information**

Name: Nolan Redmond  
 Phone: (720) 484-2347  
 Fax: ( )  
 email: nredmond@catamountep.com

**FINANCIAL ASSURANCE FOR THIS LOCATION (check all that apply)**

- Plugging, Abandonment, and Reclamation 20240153
- Centralized E&P Waste Management Facility \_\_\_\_\_
- Gas Gathering, Gas Processing, and Underground Gas Storage Facilities \_\_\_\_\_
- Surface Owner Protection Bond. \_\_\_\_\_

**Federal Financial Assurance**

In checking this box, the Operator certifies that it has provided or will provide at least this amount of Financial Assurance to the federal government for one or more Wells on this Location.

Amount of Federal Financial Assurance \$ \_\_\_\_\_

**LOCATION IDENTIFICATION**

Name: Outpost Tank Pad Number: 33-8

Provide the location description and the latitude and longitude of a single point near the center of the Working Pad Surface as a reference for this Location.

Quarter: NWNE Section: 26 Township: 33N Range: 8W Meridian: N Ground Elevation: 6609  
Latitude: 37.081161 Longitude: -107.683238  
GPS Quality Value: 1.8 Type of GPS Quality Value: PDOP Date of Measurement: 10/31/2024

### RELATED REMOTE LOCATIONS

(Enter as many Related Locations as necessary. Enter the Form 2A document # only if there is no established COGCC Location ID#)

This proposed Oil and Gas Location is: LOCATION ID # FORM 2A DOC #

### RELEVANT LOCAL GOVERNMENT SITING INFORMATION

County: LA PLATA Municipality: N/A

Per § 34-60-106 (1)(f)(I)(A), the following questions pertain to the "Relevant Local Government approval of the siting of the proposed oil and gas location."

This proposed Oil and Gas Location is in an area designated as one of State interest and subject to the requirements of § 24-65.1-108, C.R.S. No

Does the Relevant Local Government regulate the siting of Oil and Gas Locations, with respect to this location? Yes

A siting permit application has been submitted to the Relevant Local Government for this proposed Oil and Gas Location: Yes

Date Relevant Local Government permit application submitted: 02/11/2025

Current status or disposition of the Relevant Local Government permit application for this proposed Oil and Gas Location: In Process

Status/disposition date: 04/03/2025

If Relevant Local Government permit has been approved or denied, attach final decision document(s).

Provide the contact information for the Relevant Local Government point of contact for the local permit associated with this proposed Oil and Gas Location:

Contact Name: Lynn Hyde

Contact Phone: 970-382-6267

Contact Email: lhyde@lpcgov.org

### PROXIMATE LOCAL GOVERNMENT INFORMATION

For every Proximate Local Government (PLG) associated with this proposed Oil and Gas Location, provide the PLG's point of contact and their contact information.

< No row provided >

### FEDERAL PERMIT INFORMATION

A Federal drilling permit (or related siting application) has been submitted for this proposed Oil and Gas Location: Yes

Date submitted: 01/23/2025

Current status or disposition of the Federal drilling permit (or related siting application) for this proposed Oil and Gas Location: Concurrent/Pending

Status/disposition Date: 05/05/2025

If Federal agency permit has been approved or denied, attach the final decision document(s).

Provide the contact information of the Federal point of contact for the Federal permit associated with this proposed Oil and Gas Location.

Contact Name: Ashley Hitchell

Contact Phone: 970-385-1304

Contact Email: ahitchell@blm.gov

Field Office: Tres Rios Field Office

Additional explanation of local and/or federal process:

Some of the Outpost 33-8 OGDW wells will encounter tribal minerals. The first federal permit submitted by Catamount is currently a complete application and awaiting completion of NEPA analysis. Estimated approval date is 8/13/2025. The initial completeness review from La Plata County was received on 6/23/2025 and corrections were resubmitted on 7/18/2025. The correctiona and permit are currently under completeness review.

## PRE-APPLICATION MEETINGS AND CONSULTATIONS

Complete this section for any pre-application meeting or consultation related to this proposed Oil and Gas Location that occurred prior to the submission of this Form 2A.

If a pre-application Formal Consultation Process occurred, attach a Consultation Summary.

If a pre-application Director Meeting occurred, attach a Pre-Application Director Meeting Summary.

If a pre-application Community Meeting occurred, attach a Pre-Application Community Meeting Summary.

Did a pre-application Formal Consultation Process occur with the Relevant Local Government per Rule 301.f.(3)? Yes

Date of local government consultation: 11/13/2024

Did a pre-application Formal Consultation Process occur with the Federal land manager per Rule 301.f.(3)? No

Date of federal consultation: \_\_\_\_\_

Did a pre-application Director Meeting occur per Rule 301.g.(1)? No

Date of Director Meeting: \_\_\_\_\_

Was a pre-application Community Meeting required per Rule 301.g.(2)? No

Did a pre-application Community Meeting occur per Rule 301.g.(2)? No

Date of Community Meeting: \_\_\_\_\_

## RELEVANT LOCAL GOVERNMENT OR FEDERAL PRE-APPLICATION CONSULTATION

Was an ALA that satisfies Rule 304.b.(2).C (or substantially equivalent information per Rule 304.e) developed during a federal or local government permit application process? If yes, attach the ALA to the Form 2A. No

## ALA APPLICABILITY AND CRITERIA

Complete this section for any pre-application consultation related to this proposed Oil and Gas Location that occurred prior to the submission of this Form 2A. If a pre-application Formal Consultation Process occurred, attach a Consultation Summary.

Does the proposed Oil and Gas Location meet any of the criteria listed in Rule 304.b.(2)B? Yes

If YES, indicate by checking the box for every Rule 304.b.(2).B criterion met by this proposed Location, and attach an ALA. See Rule 304.b.(2).B.i-x for full text of criteria.

- |   |   |
|---|---|
| <input checked="" type="checkbox"/> i. WPS < 1/2 mile from RBU/HOBU                                     | <input type="checkbox"/> vi.aa. WPS within a surface water supply area                                  |
| <input type="checkbox"/> ii. WPS < 1/2 mile from School/Child Care Center                               | <input type="checkbox"/> vi.bb. WPS < 2,640 feet from Type III or GUDI well                             |
| <input type="checkbox"/> iii. WPS < 1,500 feet from DOAA  | <input checked="" type="checkbox"/> vii. WPS within/immediately upgradient of wetland/riparian corridor |
| <input type="checkbox"/> iv. WPS < 2,000 feet from jurisdictional boundary and PLG objects/requests ALA | <input checked="" type="checkbox"/> viii. WPS within HPH and CPW did not waive                          |

v. WPS within a Floodplain

ix. Operator using Surface bond

x. WPS < 1 mile from RBU/HOBUS/School within a DIC

Is the proposed Oil and Gas Location within the exterior boundaries of the Southern Ute Indian Reservation, and the Tribe objects to the Location or requests an ALA? If YES, attach an ALA to the Form 2A. No \_\_\_\_\_

Operator requests the Director waive the ALA requirement per Rule 304.b. (2).A.i:

Provide an explanation for the waiver request, and attach supporting information (if necessary).

### ALTERNATIVE LOCATIONS DASHBOARD

List every alternative location reviewed and included in the ALA. Provide a latitude and longitude for the approximate center of the alternative location, all Rule 304.b.(2).B Criteria met, if a variance would be required to permit the location, and a brief comment on the key points of the alternative location.

304.b.(2).B.i-x Criteria Met:

#	latitude	longitude	i	ii	iii	iv	v	vi	vii	viii	ix	x	Variance Required?	Comments
37.086145	-107.707645		x			x								ALT LOC NE S28-SUIT
37.069088	-107.680816		x						x			x		ALT LOC SW S22
37.095898	-107.678858					x			x					ALT LOC SE S26
37.079354	-107.719116		x						x			x		ALT LOC NE S23

### SURFACE & MINERAL OWNERSHIP

Surface Owner Info:

Name: Cordy Jaques et al

Phone: 970-759-1957

Address: PO Box 71

Fax: \_\_\_\_\_

Address: \_\_\_\_\_

Email: danny\_jaques@hotmail.com

City: Ignacio State: CO Zip: 81137

Surface Owner at this Oil and Gas Location:  Fee  State  Federal  Indian

- Check only one:
- The Operator/Applicant is the surface owner.
  - The Operator has a signed Surface Use Agreement for this Location – attach SUA.
  - All operations on this Oil & Gas Location will develop the minerals beneath the Location, and the surface owner owns the minerals beneath this Location and is committed to an oil and gas lease – attach lease map or provide lease description.
  - All operations on this Oil & Gas Location will develop the minerals beneath the Location, and the Operator intends to use a surface bond per Rule 703 to secure access to this Location – attach lease map or provide lease description.

Surface Owner protection Financial Assurance type: N/A Surety ID Number: \_\_\_\_\_

Mineral Owner beneath this Oil and Gas Location:  Fee  State  Federal  Indian

Minerals beneath this Oil and Gas Location will be developed from or produced to this Oil and Gas Location: Yes

Lease description if necessary: \_\_\_\_\_

### SITE EQUIPMENT LIST

Indicate the number and type of major equipment components planned for use on this Oil and Gas Location:

Wells	0	Oil Tanks	0	Condensate Tanks	0	Water Tanks	0	Buried Produced Water Vaults	0
Drilling Pits	0	Production Pits	0	Special Purpose Pits	0	Multi-Well Pits	0	Modular Large Volume Tank	2
Pump Jacks	0	Separators	0	Injection Pumps	0	Heater-Treaters	0	Gas Compressors	0
Gas or Diesel Motors	0	Electric Motors	0	Electric Generators	0	Fuel Tanks	0	LACT Unit	0
Dehydrator Units	0	Vapor Recovery Unit	0	VOC Combustor	0	Flare	0	Enclosed Combustion Devices	0
Meter/Sales Building	0	Pigging Station	0	Vapor Recovery Towers	0				

**OTHER PERMANENT EQUIPMENT**

< No Row Provided >

**OTHER TEMPORARY EQUIPMENT**

< No Row Provided >

**GAS GATHERING COMMITMENT**

Operator commits to connecting to a gathering system by the Commencement of Production Operations? Yes

If the answer is NO, a Gas Capture Plan consistent with the requirements of Rule 903.e MUST be attached on the Plans tab.

**FLOWLINE DESCRIPTION**

Per Rule 304.b.(6), provide a description of all onsite and off-location oil, gas, and/or water flowlines.

**CULTURAL DISTANCE AND DIRECTION**

Provide the distance and direction to the nearest cultural feature as measured from the edge of the Working Pad Surface.

	Distance	Direction	Rule 604.b Conditions Satisfied (check all that apply):			Details of Condition(s)	604.b. (4)
			604.b. (1)	604.b. (2)	604.b. (3)		
Building:	1609 Feet	NE					
Residential Building Unit (RBU):	1868 Feet	NE	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Informed consent letters are attached	<input type="checkbox"/>
High Occupancy Building Unit(HOBU)	5280 Feet	E	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>		<input type="checkbox"/>
Designated Outside Activity Area:	5280 Feet	E					
Public Road:	5280 Feet	N					
Above Ground Utility:	1635 Feet	N					
Railroad:	5280 Feet	N					
Property Line:	76 Feet	E					
School Facility:	5280 Feet	E					
Child Care Center:	5280 Feet	E					
Disproportionately Impacted (DI) Community:	0 Feet	E					
RBU, HOBU, or School Facility within a DI Community.	1868 Feet	NE	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Informed consent letters are attached	<input type="checkbox"/>

**RULE 604.a.(2). EXCEPTION LOCATION REQUEST**

Operator requests an Exception Location Request from Rule 604.a.(2) [well is less than 150 feet from a property line]. Exception Location Request Letter and Waiver signed by offset Surface Owner(s) must be attached.

**CULTURAL FEATURE INFORMATION REQUIRED BY  
RULE 304.b.(3).B.**

Provide the number of each Cultural feature identified within the following distances, as measured from the Working Pad Surface:

	<b>0-500 feet</b>	<b>501-1,000 feet</b>	<b>1,001-2,000 feet</b>
Building Units	<u>0</u>	<u>0</u>	<u>1</u>
Residential Building Units	<u>0</u>	<u>0</u>	<u>0</u>
High Occupancy Building Units	<u>0</u>	<u>0</u>	<u>0</u>
School Properties	<u>0</u>	<u>0</u>	<u>0</u>
School Facilities	<u>0</u>	<u>0</u>	<u>0</u>
Designated Outside Activity Areas	<u>0</u>	<u>0</u>	<u>0</u>

**CONSTRUCTION**

Size of disturbed area during construction in acres: 5.18

Size of location after interim reclamation in acres: 0.00

Estimated post-construction ground elevation: 6609

**DRILLING PROGRAM**

Will a closed-loop drilling system be used? Yes

Is H2S gas reasonably expected to be encountered during drilling operations at concentrations greater than or equal to 100 ppm? No If YES, attach H2S Drilling Operations Plan.

Will salt sections be encountered during drilling: No

Will salt based (>15,000 ppm Cl) drilling fluids be used? No

Will oil based drilling fluids be used? No

**DRILLING WASTE MANAGEMENT PROGRAM**

Drilling Fluids Disposal: OFFSITE

Drilling Fluids Disposal Method: Commercial Disposal

Cutting Disposal: OFFSITE

Cuttings Disposal Method: Commercial Disposal

Other Disposal Description:

Beneficial reuse or land application plan submitted?           

Reuse Facility ID:                    or Document Number:                   

Centralized E&P Waste Management Facility ID, if applicable:                   

**CURRENT LAND USE**

Current Land Use: check all that apply per Rule 304.b.(9).

Crop Land:  Irrigated  Non-Irrigated  Conservation Reserve Program (CRP)

Non-Crop Land:  Rangeland  Forestry  Recreation  Other

Subdivided:  Industrial  Commercial  Residential

Describe the current land use:

Describe the Relevant Local Government's land use or zoning designation:

Describe any applicable Federal land use designation:

## FINAL LAND USE

Final Land Use: check all that apply per Rule 304.b.(9).

- Crop Land:  Irrigated  Non-Irrigated  Conservation Reserve Program (CRP)  
Non-Crop Land:  Rangeland  Forestry  Recreation  Other  
Subdivided:  Industrial  Commercial  Residential

## REFERENCE AREA INFORMATION

If Final Land Use includes Non-Crop Land (as checked above), the following information is required:

Describe landowner's designated final land use(s):

Landowners final land use will be rangeland/pasture

Reference Area Latitude: 37.081590 Reference Area Longitude: -107.684610

Provide a list of plant communities and dominant vegetation found in the Reference Area.

Plant Community	Dominant vegetation
Native Grassland	Western wheatgrass, crested wheatgrass, common purslane

Noxious weeds present: Yes

## SOILS

List all soil map units that occur within the maximum extent of the proposed Oil and Gas Location. Attach the National Resource Conservation Service (NRCS) report showing the "Map Unit Description" listing the typical vertical soil profile(s). This data is to be used when segregating topsoil.

The required information can be obtained from the NRCS website at <https://www.nrcs.usda.gov/wps/portal/nrcs/surveylist/soils/survey/state/> or from the ECMC website GIS Online map page. Instructions are provided within the ECMC website help section.

NRCS Map Unit Name: 5—Arboles clay, 3 to 12 percent slopes

NRCS Map Unit Name: Zyme-Rock outcrop complex (12 to 65% slopes)

NRCS Map Unit Name: \_\_\_\_\_

## GROUNDWATER AND WATER WELL INFORMATION

Provide the distance and direction, as measured from the Working Pad Surface, to the nearest:

water well: 1740 Feet NE

Spring or Seep: 991 Feet S

Estimated depth to shallowest groundwater that can be encountered at this Oil and Gas Location: 12 Feet

Basis for estimated depth to and description of shallowest groundwater occurrence:

Static water level from DWR water well #153578

## SURFACE WATER AND WETLANDS

137 Feet SE

Provide the distance and direction to the nearest downgradient surface Waters of the State, as defined

in the 100-Series Rules, measured from the Working Pad Surface:

If less than 2,640 feet, is the Waters of the State identified above within 15 stream miles upstream of a Public Water System intake? No

Provide the distance and direction to the nearest downgradient wetland, measured from the Working

Pad Surface: 137 Feet SE

Provide a description of the nearest downgradient surface Waters of the State:

Seasonal irrigation ditch located to the southeast of the pad

If the proposed Oil and Gas Location is within a Rule 411.a Surface Water Supply Area buffer zone, select the buffer zone type: \_\_\_\_\_

Public Water System Administrator - Contact Name \_\_\_\_\_ Email \_\_\_\_\_

If the proposed Oil and Gas Location is within a Rule 411.b GUDI/Type III buffer zone, select the buffer zone type: \_\_\_\_\_

Public Water System Administrator - Contact Name \_\_\_\_\_ Email \_\_\_\_\_

Is a U.S. Army Corps of Engineers Section 404 permit required for the proposed Oil and Gas Location, access road, or associated pipeline corridor? No

If a U.S. Army Corps of Engineers Section 404 permit is required, provide the permit status, and permit number if available:

\_\_\_\_\_

Is the Location within a Floodplain? No Floodplain Data Sources Reviewed (check all that apply):

Federal (FEMA)  State  County  Local

Other \_\_\_\_\_

Does this proposed Oil and Gas Location lie within a Sensitive Area for water resources, as defined in the 100-Series Rules? Yes

## CONSULTATION, WAIVERS, AND EXCEPTIONS

When Rule 309.e.(2) Consultation must occur, check all that apply:

- This location is included in a Wildlife Mitigation Plan
- This Oil and Gas Location or associated new access road, utility, or pipeline corridor falls within federally designated critical habitat or an area with a known occurrence for a federal or Colorado threatened or endangered species. Provide description in Comments section of Submit tab.
- This Oil and Gas Location or associated new access road, utility, or pipeline corridor falls within an existing conservation easement established wholly or partly for wildlife habitat. Provide description in Comments section of Submit tab.

When Rule 309.e.(3) Consultation is not required, check all that apply:

- This Oil and Gas Location has been included in a previously approved, applicable Wildlife Protection Plan.
- This Oil and Gas Location has been included in a previously approved, applicable Wildlife Mitigation Plan.
- This Oil and Gas Location has been included in a previously approved, applicable conservation plan.

Pre-application Consultation:

- A pre-application consultation with CPW, regarding this Oil and Gas Location, occurred 11/05/2024 on:

**CPW Waivers and Exceptions (check all that apply and attach all CPW waivers to this Form 2A):**

- The applicant has obtained a Rule 304.b.(2).B.viii CPW waiver for the requirement to complete an ALA.
- The applicant has obtained a Rule 309.e.(2).G CPW waiver and consultation is not required.
- The applicant has obtained a Rule 309.e.(5).D.i CPW waiver and is requesting an exception from Rule 1202.c.(1).R.
- The applicant has obtained a Rule 309.e.(5).D.ii CPW waiver and is requesting an exception from Rule 1202.c.(1).S.
- The applicant has obtained a Rule 309.e.(5).D.iii CPW waiver of Rule 1202.c.(1).T.
- The applicant has obtained a Rule 309.e.(5).D.iv CPW waiver and is requesting an exception from Rule 1202.c.(1) in accordance with an approved CAP.
- The applicant has obtained a Rule 1202.a CPW waiver.
- The applicant has obtained a Rule 1202.b CPW waiver.
- In accordance with Rule 1203.a.(3), the applicant requests an exception from compensatory mitigation Rule(s): \_\_\_\_\_

**HIGH PRIORITY HABITAT AND COMPENSATORY MITIGATION**

This Oil and Gas Location, associated access roads, utility, or Pipeline corridor falls wholly or partially within the following High Priority Habitats (Note: dropdown options are abbreviated - see Rule 1202 for full rule text):

High Priority Habitat (list all that apply)	Oil and Gas Location	Access Road	Utility or Pipeline Corridor
1202.d.(3) - Mule deer migration & winter	x		

The following questions are for Oil and Gas Locations that cause the density to exceed one Oil and Gas Location per square mile in Rule 1202.d High Priority Habitat:

Direct Impacts:

- Is Compensatory Mitigation required per Rule 1203.a for this Oil and Gas Location? Yes
- Is a Compensatory Mitigation Plan proposed to address direct impacts for this Oil and Gas Location? No
- Have all Compensatory Mitigation Plans been approved for this Location? No
- If not, what is the current status of each Plan?

Catamount plans to pay a Direct Impact Habitat Mitigation Fee to CPW, as provided by ECMC Rule 1203.c. Based on the total project disturbance, Catamount plans pay to CPW a \$13,750 direct habitat mitigation fee.

- Is a Compensatory Mitigation Fee proposed for this Oil and Gas Location? Yes
- Direct impact habitat mitigation fee amount: \$ 13750

Indirect Impacts:

Is Compensatory Mitigation required per Rule 1203.d for this Oil and Gas Location? No

Is a Compensatory Mitigation Plan proposed to address indirect impacts for this Oil and Gas Location? No

Have all Compensatory Mitigation Plans been approved for this Location? No

If not, what is the current status of each Plan?

Per ECMC Rule 1203.d, the density of existing oil and gas locations within the project area exceeds five locations per square mile; therefore, no compensatory mitigation to address indirect impacts is required.

Is a Compensatory Mitigation Fee proposed for this Oil and Gas Location? No

Indirect impact habitat mitigation fee amount: \$ \_\_\_\_\_

**Operator Proposed Wildlife BMPs**

No BMP

**OPERATOR BMPs & ESPs**

**Ozone Nonattainment Area & Enhanced Systems and Practices**

No For this Location, are pre-production operations planned between May 1 to September 30 time period?

No Is this proposed Location within the Ozone Nonattainment Area?

If this Location is proposed within the Ozone Nonattainment Area, select which of the below Enhanced Systems & Practices (ESPs) will be implemented at the Location.

Will this ESP be implemented?

\_\_\_\_\_ 316.c.(4).A.i: The Operator will not store hydrocarbon liquids in permanent storage tanks on site (other than a maintenance tank possibly used for Well unloading or other maintenance activities).

\_\_\_\_\_ 316.c.(4).A.ii: The Operator will have adequate and committed pipeline takeaway capacity for all produced oil.

\_\_\_\_\_ 316.c.(4).A.iii: The Operator will use pipelines (e.g., lay-flat hose) to transport water used for hydraulic fracturing to the Location.

\_\_\_\_\_ 316.c.(4).A.iv: If centrifugal compressors are used on the Location, they will be equipped with dry seals.

\_\_\_\_\_ 316.c.(4).C.i: The Operator will use grid power or onsite solar power for all permanent powered production equipment onsite, excluding external combustion sources.

\_\_\_\_\_ 316.c.(4).C.ii: All drill rig engines and/or turbines with a manufacturer's design rate greater than or equal to 50 horsepower will be powered by grid power or non-fossil fuel generated power.

\_\_\_\_\_ 316.c.(4).C.iii: The Operator will not store produced water in permanent storage tanks on site (excluding normally empty maintenance tanks and tanks utilized in produced water recycling/reuse) for new Oil and Gas Locations.

If any ESPs were selected as "NO", an attachment explaining the practicability of the ESPs MUST be attached.

**PLANS**

Total Plans 16  
Uploaded:

- (1) Emergency Spill Response Program consistent with the requirements of Rules 411.a.(4).B, 411.b.(5).B, & 602.j
- (2) Noise Mitigation Plan consistent with the requirements of Rule 423.a
- (3) Light Mitigation Plan consistent with the requirements of Rule 424.a
- (4) Odor Mitigation Plan consistent with the requirements of Rule 426.a
- (5) Dust Mitigation Plan consistent with the requirements of Rule 427.a
- (6) Transportation Plan
- (7) Operations Safety Management Program consistent with the requirements of Rule 602.d
- (8) Emergency Response Plan consistent with the requirements of Rule 602.j
- (9) Flood Shut-In Plan consistent with the requirements of Rule 421.b.(1)
- (10) Hydrogen Sulfide Drilling Operations Plan consistent with the requirements of Rule 612.d
- (11) Waste Management Plan consistent with the requirements of Rule 905.a.(4)
- (12) Gas Capture Plan consistent with the requirements of Rule 903.e
- (13) Fluid Leak Detection Plan
- (14) Topsoil Protection Plan consistent with the requirements of Rule 1002.c
- (15) Stormwater Management Plan consistent with the requirements of Rule 1002.f
- (16) Interim Reclamation Plan consistent with the requirements of Rule 1003
- (17) Wildlife Plan consistent with the requirements of Rule 1201
- (18) Water Plan
- (19) Community Outreach Plan
- (20) Geologic Hazard Plan

## VARIANCE REQUESTS

Check all that apply:

- This proposed Oil and Gas Location requires the approval of a Rule 502.a variance from ECOM Rule or Commission

Order number: \_\_\_\_\_

ALL exceptions and variances require attached Request Letter(s). Refer to applicable rule for additional required attachments (e.g. waivers, certifications, SUAs).

## RULE 304.d LESSER IMPACT AREA EXEMPTION REQUESTS

Check the boxes below for all Exemptions being requested. Lesser Impact Area Exemption Request must be attached, and will include all requested exemptions.

- |  |  |
|--|--|
| <input type="checkbox"/> 304.b.(1). Local Government Siting Information      | <input type="checkbox"/> 304.c.(1). Emergency Spill Response Program           |
| <input type="checkbox"/> 304.b.(2). Alternative Location Analysis            | <input type="checkbox"/> 304.c.(2). Noise Mitigation Plan                      |
| <input type="checkbox"/> 304.b.(3). Cultural Distances                       | <input type="checkbox"/> 304.c.(3). Light Mitigation Plan                      |
| <input type="checkbox"/> 304.b.(4). Location Pictures                        | <input type="checkbox"/> 304.c.(4). Odor Mitigation Plan                       |
| <input type="checkbox"/> 304.b.(5). Site Equipment List                      | <input type="checkbox"/> 304.c.(5). Dust Mitigation Plan                       |
| <input type="checkbox"/> 304.b.(6). Flowline Descriptions                    | <input type="checkbox"/> 304.c.(6). Transportation Plan                        |
| <input type="checkbox"/> 304.b.(7). Drawings                                 | <input type="checkbox"/> 304.c.(7). Operations Safety Management Program       |
| <input type="checkbox"/> 304.b.(8). Geographic Information System (GIS) Data | <input type="checkbox"/> 304.c.(8). Emergency Response Plan                    |
| <input type="checkbox"/> 304.b.(9). Land Use Description                     | <input type="checkbox"/> 304.c.(9). Flood Shut-In Plan                         |
| <input type="checkbox"/> 304.b.(10). NRCS Map Unit Description               | <input type="checkbox"/> 304.c.(10). Hydrogen Sulfide Drilling Operations Plan |
| <input type="checkbox"/> 304.b.(11). Best Management Practices               | <input type="checkbox"/> 304.c.(11). Waste Management Plan                     |
| <input type="checkbox"/> 304.b.(12). Surface Owner Information               | <input type="checkbox"/> 304.c.(12). Gas Capture Plan                          |
| <input type="checkbox"/> 304.b.(13). Proximate Local Government              | <input type="checkbox"/> 304.c.(13). Fluid Leak Detection Plan                 |
| <input type="checkbox"/> 304.b.(14). Wetlands                                | <input type="checkbox"/> 304.c.(14). Topsoil Protection Plan                   |
| <input type="checkbox"/> 304.b.(15). Schools and Child Care Centers          | <input type="checkbox"/> 304.c.(15). Stormwater Management Plan                |
|  | <input type="checkbox"/> 304.c.(16). Interim Reclamation Plan                  |
|  | <input type="checkbox"/> 304.c.(17). Wildlife Plan                             |
|  | <input type="checkbox"/> 304.c.(18). Water Plan                                |
|  | <input type="checkbox"/> 304.c.(19). Community Outreach Plan                   |
|  | <input type="checkbox"/> 304.c.(20). Geologic Hazard Plan                      |

## OPERATOR COMMENTS AND SUBMITTAL

Comments

- 2 MLVTs will be located on the tank pad during completion operations (~70 days)
- Tanks will be sourced from Well Water Solutions. Current plans include using the 30 panel, 67000 bbl capacity sized tanks
- MLVTs will be designed and implanted consistent with the 2014 ECMC MLVT policy

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: \_\_\_\_\_ Date: 05/28/2025 Email: nredmond@catamountep.com

Print Name: Nolan Redmond Title: Geo/Eng Tech

Based on the information provided herein, this Oil and Gas Location Assessment complies with ECMC Rules, applicable orders, and SB 19-181 and is hereby approved.

ECMC Approved: \_\_\_\_\_ Director of ECMC Date: \_\_\_\_\_

## CONDITIONS OF APPROVAL, IF ANY LIST

All representations, stipulations and conditions of approval stated in this Form 2A for this location shall constitute representations, stipulations and conditions of approval for any and all subsequent operations on the location unless this Form 2A is modified by Sundry Notice, Form 4 or an Amended Form 2A.

<u>COA Type</u>	<u>Description</u>
0 COA	

**Operator Best Management Practices**

<u>No BMP/COA Type</u>	<u>Description</u>

**ATTACHMENT LIST**

<u>Att Doc Num</u>	<u>Name</u>
404204878	REFERENCE AREA PICTURES
404204880	LOCATION PICTURES
404204885	SURFACE AGRMT/SURETY
404215952	NRCS MAP UNIT DESC
404215954	NRCS MAP UNIT DESC
404216044	HYDROLOGY MAP
404216113	WILDLIFE HABITAT DRAWING
404216605	LAYOUT DRAWING
404216809	LOCATION AND WORKING PAD GIS SHP
404216827	ACCESS ROAD MAP
404216830	LGD CONSULTATION
404220295	ALA NARRATIVE SUMMARY
404220296	ALA DATASHEET
404220302	CULTURAL FEATURES MAP
404220306	DISPROPORTIONATELY IMPACTED COMMUNITY MAP
404220311	GEOLOGIC HAZARD MAP
404220317	INFORMED CONSENT LETTER
404220318	INFORMED CONSENT LETTER
404220335	RELATED LOCATION AND FLOWLINE MAP
404294138	CUMULATIVE IMPACTS ANALYSIS
404294703	LOCATION DRAWING

Total Attach: 21 Files

**General Comments**

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
OGLA	Returned to Draft 7/21/2025 for completeness revisions.	07/21/2025

Total: 1 comment(s)

**Public Comments**

No public comments were received on this application during the comment period.

