

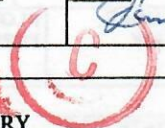


STATE OF COLORADO
 GAS CONSERVATION COMMISSION
 DEPARTMENT OF NATURAL RESOURCES

File one copy for Patented Federal and Indian lands.
 File in duplicate for State lands.

FOR OFFICE USE			
ET	FE	UC	SE

SCANNED



WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. TYPE OF WELL
 OIL GAS DRY
 INJECTION OTHER

1. OPERATOR PHONE
 Mull Drilling Company, Inc. (316) 264-6366
 ADDRESS
 P.O. Box 2758, Wichita, Kansas 67201

6. TYPE OF COMPLETION COMMINGLED
 NEW WELL DEEPEN PLUG BACK
 MULTI-COMPLETE OTHER P&A

2. DRILLING CONTRACTOR PHONE
 KUDU Drilling Company, Inc. (719) 346-9177

7. FEDERAL OR STATE LEASE NO.

3. LOCATION OF WELL (Footages from section lines)
 At surface 660' FNL & 1980' FWL, NW/4
 At top prod. interval reported below
 At total depth Same

4. ELEVATIONS
 KB 4385'
 GR 4373'

8. IF INDIAN, ALLOTTEE OR TRIBE NAME

9. WELL NAME AND NUMBER
 ERVIN 'A' #2

10. FIELD OR WILDCAT
 Mount Pearl

11. QTR. QTR. SEC. T. R. AND MERIDIAN
 NE NW, 22-13S-47W

WAS DIRECTIONAL SURVEY RUN? NO YES IF YES, ATTACH COPY

12. PERMIT NO. 881-213	13. API NO. 05-017-6949	14. SPUD DATE 1/2/89	15. DATE TD REACHED 1/14/89	16. DATE COMPL. X&A 1/14/89 <input type="checkbox"/> READY TO PROD	17. COUNTY Cheyenne	18. STATE CO.
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19. TOTAL DEPTH
 MD 5560 (RTD) TVD

21. DEPTH BRIDGE PLUG SET
 MD NA TVD NA

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (SUBMIT COPY OF EACH)
 Schlumberger: CNL-Density, Dual Induction SFL

23. WAS WELL CORED? NO YES (SUBMIT ANALYSIS)
 WAS DST RUN? NO YES (SUBMIT REPORT) (attached)

24. CASING & LINER RECORD (Report all strings set in well)

SIZE	WEIGHT(LB/FT)	HOLE SIZE	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	NO. OF SKS. & TYPE OF CEMENT	SLURRY VOL. (BBL)	TOP OF CEMENT
8-5/8"	24#	12 1/4"	GrLvl	383'		230 sx Cl 'A'		GrLvl

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)	SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)	SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)

26. PRODUCING INTERVALS

FORMATION	TOP	BOTTOM
A)		
B)		
C)		
D)		

27. PERFORATION RECORD

PERFORATED INTERVAL	SIZE	NO. HOLES	PERF. STATUS

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL

29. PRODUCTION - INTERVAL A

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
			→						

CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	WELL STATUS
			→					PLUGGED AND ABANDONED

PRODUCTION - INTERVAL B

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
			→						

CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	WELL STATUS
			→					

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 FEB 02 1989
 COLO. OIL & GAS CONS. COMM.

PRODUCTION - INTERVAL C

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION →	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
CHOKESIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE →	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	WELL STATUS	

PRODUCTION - INTERVAL D

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION →	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
CHOKESIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE →	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	WELL STATUS	

30. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

31. SUMMARY OF POROUS ZONES (INCLUDE AQUIFERS):

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES AND RECOVERIES.

32. FORMATION (LOG) MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTIONS, CONTENTS, ETC.	NAME	TOP
					MEAS. DEPTH
Surf soil	0	398	Drill stem test information:	Ogallala	Behind surf csg
Shale	398	960		Niobrara	750
Sand/sh	960	2276	See attachment Sheet	Ft Hays	1418
Shale	2276	2975		Codell	1485
Shale/lm/Anh	2975	3325		Carlile	1512
Lm/sh	3325	3975		Greenhorn	1673
Shale	3975	4280		Dakota	1878
Lm/sh	4280	4700		Cheyenne	2252
Lime	4700	5130		Morrison	2384
Lm/sh	5130	5233		Taloga	2604
Lime	5233	5255		DayCreek	2686
Lm/sh	5255	5370		Whitehorse	2734
Lm/sh/sd	5370	5440		Blaine	2950
Lm/sh	5440	5520		Salt	----
Lime	5520	5560		CedarHills	3050
TD	5560			T/Anh	3204
				Shawnee	4180
				Lansing	4467
			Marmaton	4821	
			Cherokee	4956	
			Atoka	5121	
			Morrow	5290	
			Keys	5460	
			Spergen	5497	
			LTD	5555	
			RTD	5560	

33. ADDITIONAL REMARKS (INCLUDE PLUGGING PROCEDURE):

35 sx 3134-3250
 25 sx 341- 425
 10 sx 33- top
 5 sx mousehole
 5 sx rathole Orders by Bill Smith, CCC-Job by Halliburton

34. CIRCLE ENCLOSED ATTACHMENTS:

- 1. MECHANICAL LOGS (1 full set req'd)
- 2. GEOLOGIC REPORT
- 3. DST REPORT
- 4. DIRECTIONAL SURVEY
- 5. SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION (Job Log)
- 6. CORE ANALYSIS
- 7. OTHER: -Survey Plat

35. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

PRINT Michael R. Kidwell
 SIGNED Michael R. Kidwell President DATE January 31, 1989