

State of Colorado
Oil and Gas Conservation Commission
 1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax:(303)894-2



FOR COGCC USE ONLY
RECEIVED
 JUL 29 05
 COGCC (S)
 Plugging Bond Surety ID#
 19710007

1. Drill, Deepen, Re-enter, Recomplete and Operate

2. TYPE OF WELL
 OIL GAS COALBED OTHER: _____
 SINGLE ZONE MULTIPLE ZONES COMMINGLE ZONES

Refilling
 Sidetrack

3. COGCC Operator Number: **24500** 4. Name of Operator: **PADCO, LLC**

5. Address: **136 El Camino Dr.**
 City: **Beverly Hills** State: **CA** Zip: **90212**

6. Contact Name: **John Helm** Phone: **310-276-3154** Fax: **310-246-9486**

7. Well Name: **Basler** Well Number: **2-E**

8. Unit Name (if appl): _____ Unit Number: _____

9. Proposed Total Depth: **4853'**

Complete the Attachment Checklist		OP	COGCC
APD Orig & 1 Copy	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Form 2A	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Well location plat	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Topo map	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Mineral lease map	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Surface agrmt/Surety	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
30 Day notice letter	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Deviated Drilling Plan	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Exception Loc Request	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Exception Loc Waivers	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
H2S Contingency Plan	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Federal Drilling Permit	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>

10. QtrQtr: **SW NE** Sec: **14** Twp: **2N** Rng: **54W** Meridian: _____
 Footage from Exterior Section Lines
 At Surface: **100' NE of C 1940 FNL + 1917 FEL**

11. Field Name: **Wildcat** Field Number: **99999**

12. Ground Elevation: **4488'** 13. County: **Washington**

14. If well is: Directional Horizontal (highly deviated), **submit deviated drilling plan.**
 Footage from Exterior Section Lines and Sec Twp Rng
 At Top of Production Zone: _____ At Bottom Hole: _____

15. Is location in a high density area (Rule 603b)? Yes No

16. Distance to the nearest building, public road, above ground utility or railroad: **1,930'**

17. Distance to Nearest Property Line: **660'** 18. Distance to nearest well permitted/completed in the same formation: **71200**

19. **LEASE, SPACING AND POOLING INFORMATION**

Objective Formation(s)	Formation Code	Spacing Order Number (s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
J Sand	JSND		40	SW NE

20. Mineral Ownership: Fee State Federal Indian Lease # _____

21. Surface Ownership: Fee State Federal Indian

22. Is the Surface Owner also the Mineral Owner? Yes No Surface Surety ID# _____
 If Yes: Is the Surface Owner(s) signature on the lease? Yes No
 If No: Surface Owners Agreement Attached or \$25,000 Blanket Surface Bond \$2,000 Surface Bond \$5,000 Surface Bond

23. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):
N/2 NW/4; NE/4; SE/4 Sec. 14, T2N, R54W

24. Distance to Nearest Mineral Lease Line: **733** 25. Total Acres in Lease: **400**

DRILLING PLANS AND PROCEDURES

26. Is H2S anticipated? Yes No If Yes, attach contingency plan.

27. Will salt sections be encountered during drilling? Yes No

28. Will salt (>15,000 ppm TDS Cl) or oil based muds be used during drilling? Yes No

29. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)? Yes No If 27, 28 or 29 are "Yes" a pit permit may be required.

30. Mud disposal: Offsite Onsite
 Method: Land Farming Land Spreading Disposal Facility Other: _____

NOTE: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b.) If air/gas drilling, notify local fire officials.

String	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
1	12-1/4	8-5/8	24	250'	100	250'	Surface
2	7-7/8	5-1/2	15	4,853'	75	4,853'	900'

31. BOP Equipment Type: Annular Preventor Double Ram Rotating Head None

32. Comments _____

33. Initial Rule 306 Consultation took place on (date) **5/09/05**, was waived, or is not required. Provide supporting documentation if consultation has been waived or if good faith effort did not result in consultation.
PERMIT SUBMITTED TO COGCC PRIOR TO COMPLIANCE WITH RULE 306 CONSULTATION SHALL BE RETURNED UNAPPROVED.
 I hereby certify that a complete permit package has been sent to the applicable Local Government Designee(s), and all statements made in this form are, to the best of my knowledge, true, correct, and complete.
 Signed: _____ Print Name: **John S. Helm**
 Title: **Agent/Contract Field Supervisor** Date: **July 27, 2005**

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.
 COGCC Approved: **Dir J. Mack** Director of COGCC Date: **8-24-05**
 Permit Number: **20052678** Expiration Date: **8-23-06**

API NUMBER
 05- **121-10877-00**

CONDITIONS OF APPROVAL, IF ANY:

24 HOUR SPUD NOTICE REQUIRED. CONTACT KEVIN LIVELY @970-522-6747. IF WELL IS A DRY HOLE SET PLUGS AT THE FOLLOWING DEPTHS: 1) 40 SKS CMT @TOP OF J SAND UP 2)40 SKS CMT 1/2 OUT 1/2 IN SURFACE CSG 3) 10 SKS CMT TOP OF SURFACE CSG, CUT 4' BELOW GL, WELD PLATE 4) 5 SKS CMT IN RAT HOLE & 5 SKS IN MOUSE HOLE

**Colorado
Oil & Gas Conservation Commission**



COGCC Results

Selected Items Report

Oil and Gas Wells Selected

Filter Results by Formation Include Filter

WELL DESCRIPTION	LOCATION	WELL INFORMATION
------------------	----------	------------------

Facilities Selected

FACILITY DESCRIPTION	LOCATION	PIT INFORMATION		
		Type	Unlined	Status

Water Wells Selected From Map

Filter Results by Depth Greater than Filter

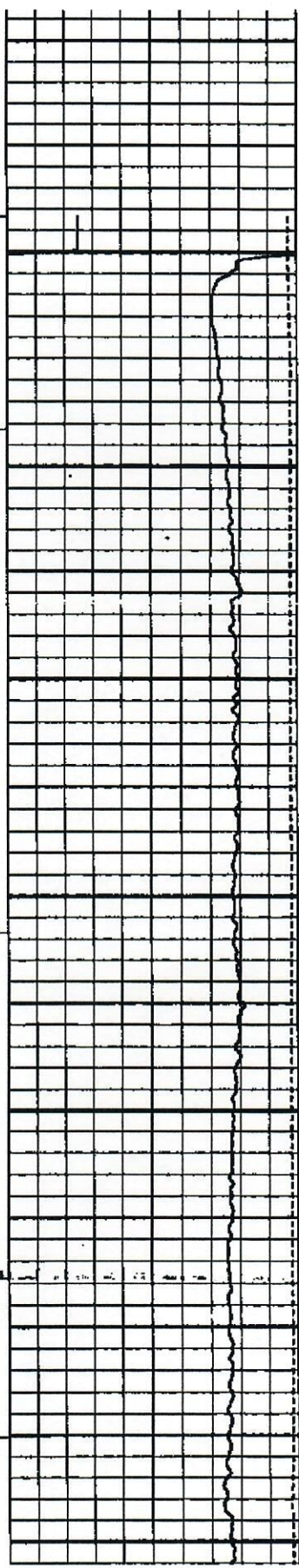
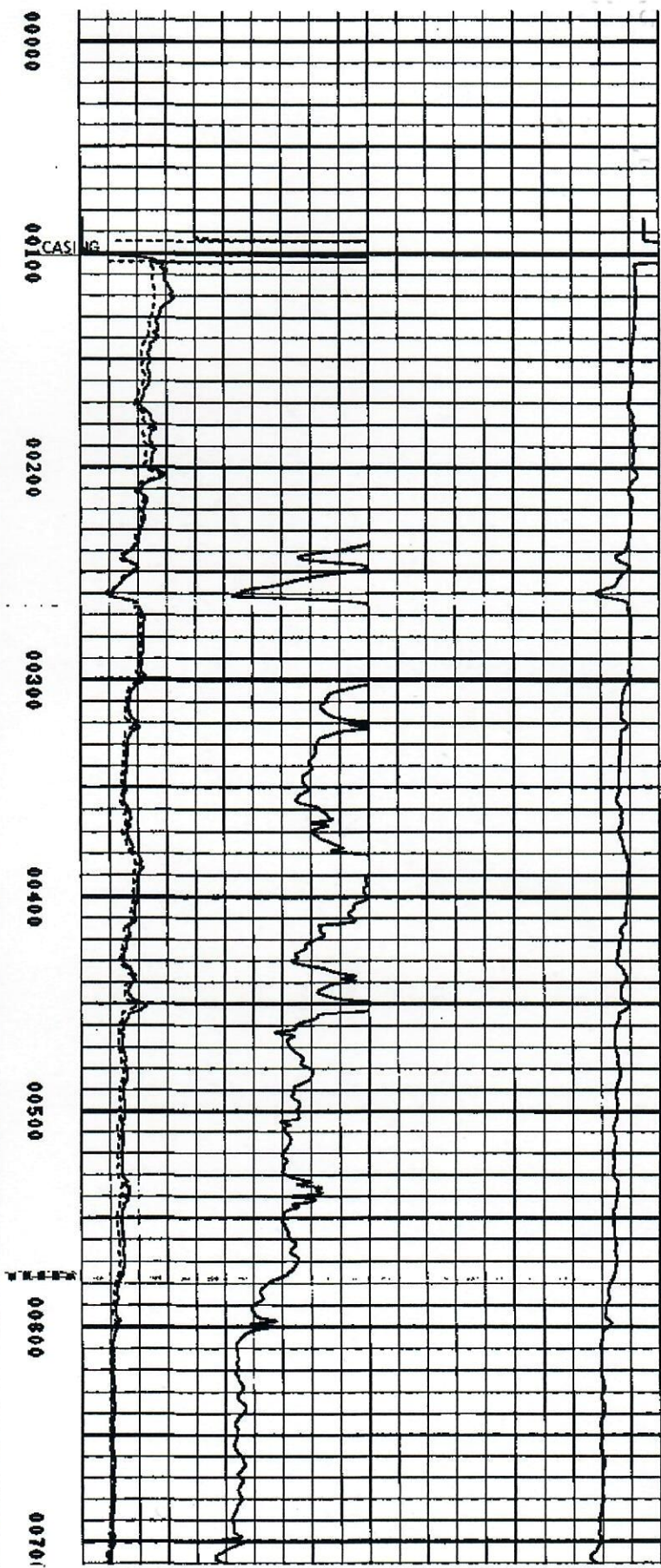
WELL DESCRIPTION	LOCATION	WELL INFORMATION			
		Depth	Top Perf	Bottom Perf	Aquifer
Receipt=9056788, Permit=0015549-- GROOMS JOHN	SESE 10 2N-54W	60	0	0	GW
Receipt=9057399, Permit=0040600-- DAVEY V V DR	SWNE 11 2N-54W	75	0	0	GW
Receipt=9056941, Permit=0019614-F- GROOMS MARGARET	NWSE 11 2N-54W	520	0	0	GW
Receipt=0427879, Permit=0002297-FP- FAYE GROOMS TRUST	NWSE 11 2N-54W	0	0	0	GW
Receipt=9056212, Permit=0002297-FP- GROOMS MARGARET FAYE	NWSE 11 2N-54W	52	0	0	QAL
Receipt=9057449, Permit=0043290-- GROOMS MARGARET F	SWSW 11 2N-54W	80	0	0	GW
Receipt=9057486, Permit=0045751-- MEYER SWANSON & HARRY	SWNW 13 2N-54W	40	0	0	GW
Receipt=9056169, Permit=0001235-- WENIG CARL	NENW 14 2N-54W	41	0	0	GW
Receipt=9056473, Permit=0008444-- SNYDER MARY	NENE 15 2N-54W	54	0	0	GW
Receipt=9056227, Permit=0002804-F- BASLER LEO & MARY B	NWNE 23 2N-54W	55	0	0	GW

Additional Water Wells (Not Mapped)

Enter Section Township and Range (up to four sections)

Section: Township: Range:

<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>



Basher 2-E

Well name and number:

SWNE-514-T2N

(S)

Survey Plat Check list

number	Item	
	8-1/2" x 11" scaled drawing of the entire section	OK
1	Dimensions on adjacent exterior section lines sufficient to completely describe the quarter section containing the proposed well shall be indicated	OK
1a	If dimensions are not field measured, state how the dimensions were determined	OK
2	For directional drilling into an adjacent section, that section shall also be shown on the location plat and dimensions on exterior section lines sufficient to completely describe the quarter section containing the proposed productive interval and bottom hole location shall be indicated.	N/A
3	For irregular, partial or truncated sections, dimensions will be furnished to completely describe the entire section containing the proposed well.	N/A
4	The field measured distances from the nearer north/south and nearer east/west section lines shall be measured at ninety (90) degrees from said section lines to the well location and referenced on the plat.	OK
4.1*	For unsurveyed land grants and other areas where an official public land survey system does not exist the well locations shall be spotted as footages on a protracted section plat using Global Positioning System (GPS) technology and also reported as latitude and longitude in accordance with the requirements set forth below: in 4A, 4B, 4C	N/A
4A*	All GPS data reported to the Commission shall be differentially corrected using base station data or other correction sources. The base station or other correction source shall be identified and reported with the coordinate values.	
4B*	Coordinates shall be reported as latitude and longitude in decimal degrees to an accuracy of at least five (5) decimal places (e.g.; latitude 37.12345 N, longitude 104.45632 W).	
4C*	All data shall be referenced to the North American Datum (NAD) of 1927.	
4D	The date of the survey shall be reported.	OK
5	A map legend	
6	A North Arrow	
7	A scale expressed as an equivalent (e.g. 1" = 1000').	
8	A bar scale.	
9	The ground elevation.	
10	The basis of the elevation (how it was calculated or its source).	
11	The basis of bearing or interior angles used.	
12	Complete description of monuments and/or collateral evidence found; all aliquot corners used shall be described.	
13	The legal land description by section, township, range, principal meridian, baseline and county.	
14	Operator name	
15	Well name and number	OK
16	Date of completion of scaled drawing	OK
17a	All visible improvements within two hundred (200) feet of a wellhead (or, in a high density area within four hundred (400) feet of a wellhead) shall be physically tied in and plotted on the well location plat or on an addendum, with a horizontal distance and approximate bearing from the well location.	N/A
17b	Visible improvements shall include, but not be limited to, all buildings, publicly maintained roads and trails, major above-ground utility lines, railroads, pipelines, mines, oil wells, gas wells, injection wells, water wells, visible plugged wells, sewers with manholes, standing bodies of water, and natural channels including permanent canals and ditches through which water flows.	N/A
17c	If there are no visible improvements within two hundred (200) feet of a wellhead (or in a high density area within four hundred (400) feet of a wellhead), it shall be so noted on the Permit-to-Drill, Form 2.	OK
18	Surface use shall be described within the two hundred (200) foot radius of a wellhead (or in a high density area within the four hundred (400) foot radius of a wellhead).	OK

* Only required for unsurveyed land grants and other areas where an official public land survey system does not exist.

The survey plat you submitted with your permit was found to be in non-compliance with COGCC rule 303c. See above checklist. If a survey plat is not in compliance with rule 303c the operator will be notified and the permit will be placed on hold until an adequate replacement is supplied to the COGCC.

Good