

FORM
INSPRev
X/20State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

07/16/2025

Submitted Date:

08/07/2025

Document Number:

707801755

FIELD INSPECTION FORM

 Loc ID _____ Inspector Name: _____ On-Site Inspection
 313195 _____ Ramsey, Scott _____ 2A Doc Num: _____
Operator Information:
 ECMC Operator Number: _____ 3975 _____
 Name of Operator: ARGALI EXPLORATION COMPANY _____
 Address: PO BOX 416 _____
 City: _____ RANGELY _____ State: _____ CO _____ Zip: _____ 81648 _____
Status Summary:

- THIS IS A FOLLOW UP INSPECTION
 FOLLOW UP INSPECTION REQUIRED
 NO FOLLOW UP INSPECTION REQUIRED

Findings:

- 11 _____ Number of Comments
 5 _____ Number of Corrective Actions
 Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
 PREVIOUS INSPECTIONS THAT HAVE NOT
 BEEN ADDRESSED ARE STILL APPLICABLE**

Contact Information:

Contact Name	Phone	Email	Comment
, COGCC		dnr_cogccengineering@state.co.us	engineering
General, contact		argaliexplorationcompany@gmail.com	all inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
272442	WELL	SI	08/27/2013	GW	081-07186	FROSTY ACRES 1	SI

General Comment:

ECMC Inspection Report Summary

On Tuesday 7/15/2024, I, Inspector Scott Ramsey, conducted a routine inspection on site at Argali Exploration Frosty Acres 1, at Location # 313195 in Moffett County Colorado.

Any Corrective Actions from previous Inspections that have not been addressed are still applicable.

While there, I observed T/A well with some equipment still on location. This location is within or in close proximity to a CPW Density/High Priority Habitat, black bear, NSO habitat, Wildlife black bear Management and Density habitat.

During this inspection the following possible compliance issues were observed:

1. Random debris
2. Well signage lacks information
3. Weeds throughout location
4. 2 unmarked drums not contained
5. well is overdue for MIT

Refer to photograph of observed compliance issue.

A follow up on this site inspection will be conducted to ensure the compliance issues have been corrected to comply with COGCC rules. This is a summary of inspection report.

Location

Overall Good:

Signs/Marker:

Type	CONTAINERS		
Comment:	2 unmarked drums not contained		
Corrective Action:	Remove or mark and provide proper containment	Date:	09/07/2025
Type	WELLHEAD		
Comment:	Well signage lacks information		
Corrective Action:	Provide proper signage	Date:	09/07/2025

Emergency Contact Number:

Comment:	970-629-1906	Date:	
Corrective Action:		Date:	

Good Housekeeping:

Type	DEBRIS		
Comment:	Random debris		
Corrective Action:	Remove debris	Date:	09/07/2025
Type	WEEDS		
Comment:	Weeds throughout location and access road.		
Corrective Action:	Remove weeds	Date:	09/07/2025

Overall Good:

Spills:

Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

Equipment:

Type:			corrective date
Ancillary equipment	# 2		
Comment:	Drums-see houskeeping for C/A		
Corrective Action:		Date:	
Horizontal Heated Separator	# 1		
Comment:			
Corrective Action:		Date:	
Plunger Lift	# 1		
Comment:			
Corrective Action:		Date:	
Bird Protectors	# 1		
Comment:			
Corrective Action:		Date:	

Venting:

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities

Facility ID: 272442 Type: WELL API Number: 081-07186 Status: SI Insp. Status: SI

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

Comment: Last MIT was done 2013-Well is overdue for Mechanical Integrity Test.

Corrective Action: MIT requires 10-day notification via Form 42. A mechanical integrity test will be performed on each Shut-in Well within 2 years of the initial shut-in-T/A date. Subsequently, a mechanical integrity test will be performed on each Shut-in-T/A well on 5-year intervals from the date the initial mechanical integrity test was performed, as long as the Well remains shut-in-T/A. A compliance plan needs to be established with COGCC engineering.

Date: 08/08/2025

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment: [No storm water BMPs observed. No apparent soil migration; erosion or soil movement.](#)

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
707801759	Photo log	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7178837