



01124407

SCANNED

	QTR	QTR	SEC	TWNS	RANGE	PM	NAME	DEPTH	TPERF	BPERF
A	NE	SW	22	120S	0470W	S	KENNEDY CHARLES	120		
B	NE	NE	23	120S	0470W	S	CLINE G S	118		
C	NW	NE	30	120S	0470W	S	MC KEEVER M A	200		
D	NE	NW	30	120S	0470W	S	MC KEEVER M A	200		
E	SW	SE	16	130S	0470W	S	COLO STATE BOARD LAND COMM.	39		
F	NW	SE	18	130S	0470W	S	SALLEY I R	14		
G	NW	SE	20	130S	0470W	S	SHAFFER FANNY	33		
H	NW	SW	20	130S	0470W	S	RANDOLPH M T	24		
I	SW	SW	25	130S	0470W	S	DECHANT JOE	18		
J	SW	NW	26	130S	0470W	S	MITCHEK ERVIN	39		
K	SW	SW	27	130S	0470W	S	FICK AND DECHANT RANCH			
L	SW	SE	28	130S	0470W	S	JACKSON IRENE	38		
M	SE	SW	28	130S	0470W	S	ISLEY WAYNE			
N	SW	NE	30	130S	0470W	S	SALLEY I R	10		
O	NW	SW	30	130S	0470W	S	SALLEY I R	36		
P	SW	NW	31	130S	0470W	S	GIBBS GARLAND N	61		
Q	NE	NE	35	130S	0470W	S	FICK AND DECHANT RANCH			
R	NW	NW	03	140S	0470W	S	FICK THEO G	33		
S	SE	SE	03	140S	0470W	S	DECHANT-FICK R			
T	SE	SE	03	140S	0470W	S	FICK THEO G	27		

Letter=Choice | F10=Mark 1 | PgUp/PgDn=±20 | UpAr/DnAr =±1 | Esc=Quit

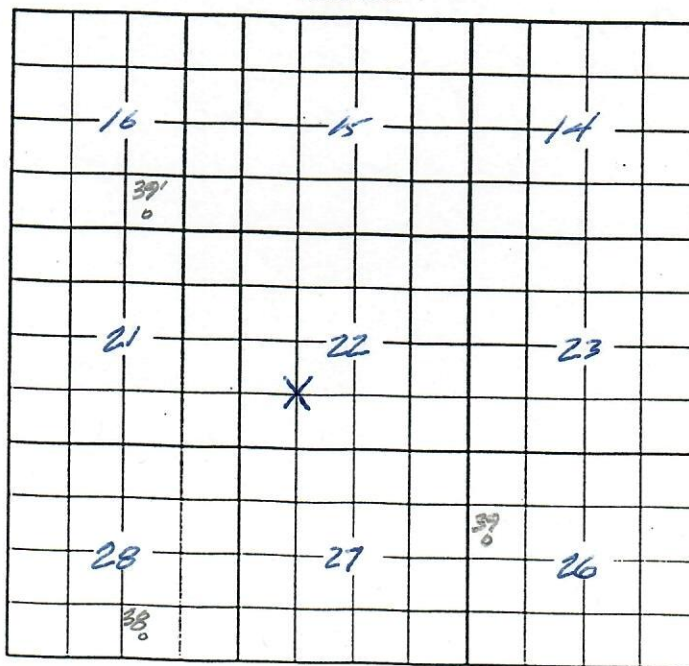
0=WATER WELLS

DAKOTA 1880'

CHEYENNE 2245'

OIL AND GAS WELL/WATER WELL

BASE PLAT



10

FINAL PRINT

DUAL INDUCTION-SFL-GR

CSU

COMPANY: CHAMPLIN PETROLEUM COMPANY

WELL: #1 EUREKA 42-21

RECEIVED

JAN 29 1986

FIELD: SIAMMA
COUNTY: CHEYENNE
STATE: COLORADO
NATION: USA
LOCATION: SE NE

COLORADO OIL & GAS CONS. COMM.

SEC: 21 TWP: 13S

RGE: 42W

PERMANENT DATUM: GL
ELEV. OF PERM. DATUM: 4364.0 F
LOG MEASURED FROM: KB
10.0 F ABOVE PERM. DATUM
DRLG. MEASURED FROM: KB

ELEVATIONS--
KB: 4374.0 F
DF: 4364.0 F
GL: 4364.0 F

DATE: 27 JAN 86
RUN NO: 1

DEPTH-DRILLER: 5530.0 F
DEPTH-LOGGER: 5528.0 F
BTH. LOG INTERVAL: 5528.0 F
TOP LOG INTERVAL: 348.0 F

CASING-DRILLER: 348 F
CASING-LOGGER: 348 F
CASING: 8 5/8

BIT SIZE: 7 7/8

TIGHT
HOLE

OTHER SERVICES--
LDT-CNL-GR
BHC-GR
CYBERLOOK

PROGRAM
TAPE NO:
25.2
SERVICE
ORDER NO:
458310

TYPE FLUID IN HOLE: FGM
 DENSITY: 9.4 LB/G
 VISCOSITY: 70.0 S
 PH: 10.0
 FLUID LOSS: 7.8 C3
 SOURCE OF SAMPLE: PIT
 RM: 1.790 DHMM AT 67.0 DEGF
 RMF: 1.430 DHMM AT 67.0 DEGF
 RMC: AT
 SOURCE RMF/RMC: PRESS /
 RM AT BHT: .913 DHMM AT 138. DEGF
 RMF AT BHT: .729 DHMM AT 138. DEGF
 RMC AT BHT: AT 138. DEGF

TIME CIRC. STOPPED: 1815 1/26
 TIME LOGGER ON BTH.: 0030 1/27

MAX. REC. TEMP: 138.0 DEGF

LOGGING UNIT NO: 8331
 LOGGING UNIT LOC: FORT MORGAN
 RECORDED BY: SLIZESKI, SHELSEY, WASHBURN
 WITNESSED BY: INGVE, COOPER, SAY

REMARKS:

1 1.5" FIN STANDOFF USED.

EQUIPMENT NUMBERS-

LEM-BD 1353

DIC-DA 1094

DIS-EA 391

NLM-BC 1328

GR (GAPI)	200.00	400.00
GR (GAPI)	0.0	200.00
SP (MV)	-160.0	40.000

SFLA(OHMM)	0.0	10.000
SFLA(OHMM)	0.0	50.000
TENS(LB)	10000.	0.0
CILD(MHMD)	2000.0	0.0

INTEGRATED HOLE VOLUME
IN DEPTH TRACK

1 Small Pip = 10 cu. ft.
1 Large Pip = 100 cu. ft.

FILE 1 27-JAN-86 02:04
DATA ACQUIRED 27-JAN-86 01:51

