



PRIMARY DB KEY: **05-045-07856** NAME/DESCRIP : **UNOCAL 2 LOCATION: 335687, 14-9D**
 LEASE #: SURFACE SAMPLE AT WELLHEAD
 FIELD/AREA:

PROJECT NO. : **202506130** ANALYSIS NO. : **03**
 COMPANY NAME : **QB ENERGY OPERATING, LLC** ANALYSIS DATE: **JULY 09, 2025 00:00**
 OFFICE / BRANCH: **PARACHUTE, CO** SAMPLE DATE : **JUNE 23, 2025 11:28**
 CUSTOMER REF: TO:
 PRODUCER : **QB ENERGY OPERATING, LLC** EFFECTIVE DATE:

FIELD DATA

SAMPLE CYCLE: SAMPLE TYPE: **SPOT**
 SAMPLE PRES. : **psig** PROBE :
 FLOW PRES. : **psig** CYLINDER NO. : **1L TEDLAR**
 LAB PRES: **psig** SAMPLED BY : **DEREK HORN**
 SAMPLE TEMP. : **°f** SAMPLING COMPANY: **QB ENERGY OPERATING, LLC**
 AMBIENT TEMP.: **°f** H2S BY STAIN TUBE: **- ppm mol**
 H2O BY STAIN TUBE: **- #/mmcf** CO2 BY STAIN TUBE: **- Mol %**
 FIELD COMMENTS:
 LAB COMMENTS:

COMPONENTS	NORM. MOLE%	GPM @ 14.65	d13C ‰ VPDB	dD ‰ VSMOW
HELIUM	0.01	-	-	-
HYDROGEN	0.00	-	-	-
OXYGEN/ARGON	2.43	-	-	-
NITROGEN	7.93	-	-	-
CO2	0.40	-	-22.0	-
METHANE	83.36	-	-35.9	-170
ETHANE	3.14	0.8372	-30.8	-
PROPANE	1.59	0.4366	-31.4	-
ISOBUTANE	0.27	0.0849	-30.1	-
N-BUTANE	0.47	0.1449	-31.1	-
ISOPENTANE	0.15	0.0510	-29.5	-
N-PENTANE	0.12	0.0430	-30.5	-
HEXANES+	0.15	0.0739	-	-
TOTAL	100.00	1.6715		

BTU @ 60 DEG F

14.65
 GROSS DRY REAL = **979.2 /scf**
 GROSS SATURATED REAL = **962.1 /scf**

RELATIVE DENSITY (AIR=1 @14.696 PSIA 60F) **0.6544**
 GRAVITY (LB/SCF) **0.04995**
 COMPRESSIBILITY FACTOR : **0.99780**

NOTE: REFERENCE GPA 2261(ASTM D1945 & ASME-PTC), 2145, & 2172 CURRENT PUBLICATIONS

Reference: Per GPA 2172-14 sec 9 **The C6+ is derived from the following ratios of C6, C7 & C8+ respectively: 60% 30% 10%**

The NG Composition File #: **202506130-03-A-459**
 The Isotopic Data File #: **DIG-040329**

Note: Stable isotope results based on multi-point laboratory calibration
 Precision $\delta^{13}\text{C} < 0.5 \text{ ‰}$ Precision $\delta\text{D} < 5.0 \text{ ‰}$

Values in red represent low peak heights. Interpret with caution.

The data presented herein has been acquired by means of current analytical techniques and represents the judicious conclusion EMPACT Analytical Systems, Inc. Results of the analysis can be affected by the sampling conditions, therefore, are only warranted through proper lab protocol. EMPACT assumes no responsibility for interpretation or any consequences from application of the reported information and is the sole liability of the user. The reproduction in any media of this reported information may not be made, in portion or as a whole, without the written permission of EMPACT Analytical Systems, Inc.