

State of Colorado Energy & Carbon Management Commission

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ECMC RECEPTION

Receive Date:

07/31/2025

Document Number:

404300856

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, provide pre-abandonment notices, or report abandonment of Off-Location Flowlines, Flowline Systems, Produced Water Transfer Systems, or Crude Oil Transfer Lines or Systems as required by the 1100 Series Rules. The Form 44 shall also be submitted to register, report realignment, or report abandonment of Domestic Taps, and to report Grade 1 Gas Leaks from Flowlines per Rules 610 and 906.

Operator Information

ECMC Operator Number: 10633 Contact Person: Fred Kayser
Company Name: CRESTONE PEAK RESOURCES OPERATING LLC Phone: (970) 396-4900
Address: 555 17TH STREET SUITE 3700 Email: flowlines@civiresources.com
City: DENVER State: CO Zip: 80202
Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes [X] No []

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 332731 Location Type: Production Facilities
Name: FEDERAL-63N65W Number: 10NWNW
County: WELD
Qtr Qtr: NWNW Section: 10 Township: 3N Range: 65W Meridian: 6
Latitude: 40.246077 Longitude: -104.654907

Description of Corrosion Protection

Crestone pipelines are covered in a protective external coating. Flowlines are subject to thorough inspections and fabrication standards during installation to minimize coating and pipe defects. Crestone maintains a chemical program to reduce internal corrosion. If a flowline is found to lack integrity, Crestone will investigate, report, and remediate any spills in accordance with the 900 series rules.

Description of Integrity Management Program

Crestone flowlines are pressure tested prior to placing flowlines into service. Flowlines are tested on an annual basis in accordance with COGCC 1104 series rules. If a flowline is found to lack integrity, Crestone will investigate the root cause, as well as report and remediate any spills in accordance with the 900 series rules. All repairs will be completed in accordance with COGCC 1102 Series rules.

Description of the construction method used for public by-ways, road crossings, sensitive wildlife habitats, sensitive areas, and natural and manmade watercourses (i.e., open trench, bored and cased, or bored only), if applicable.

N/A

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 473115 Flowline Type: Wellhead Line Action Type:

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 332718 Location Type: Well Site
Name: ARISTOCRAT ANGUS-63N65W Number: 10NENW
County: WELD No Location ID
Qtr Qtr: NENW Section: 10 Township: 3N Range: 65W Meridian: 6
Latitude: 40.245287 Longitude: -104.651707

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000
Bedding Material: Native Materials Date Construction Completed: 02/05/1995
Maximum Anticipated Operating Pressure (PSI): 140 Testing PSI: _____
Test Date: _____

OFF LOCATION FLOWLINE Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification

Date: 11/09/2023

Description of Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification:

The flowline serving the Aristocrat 21-10C (05-123-18775) was removed in its entirety via the open trench method. Once the flowline was removed, the trench was backfilled and the land surface graded.

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 473114 Flowline Type: Wellhead Line Action Type: _____

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 336714 Location Type: Well Site
Name: FEDERAL-63N65W Number: 10SENW
County: WELD No Location ID
Qtr Qtr: SENW Section: 10 Township: 3N Range: 65W Meridian: 6
Latitude: 40.242490 Longitude: -104.653190

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000
Bedding Material: _____ Date Construction Completed: 08/25/1993
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

OFF LOCATION FLOWLINE Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification

Date: 08/17/2024

Description of Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification:

The flowline serving the FEDERAL 22-10 (05-123-17096) will be removed in its entirety. Bellholes will be dug on average every 80 feet and the line pulled. Once the flowline is removed, any areas that need it will be backfilled and the land surface will be graded. This is an update to previously submitted Form 44 doc #403493410.

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 473113 Flowline Type: Wellhead Line Action Type: Pre-Abandonment Notice

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 336714 Location Type: Well Site
Name: FEDERAL-63N65W Number: 10SENW
County: WELD No Location ID
Qtr Qtr: SENW Section: 10 Township: 3N Range: 65W Meridian: 6
Latitude: 40.242490 Longitude: -104.653190

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000
Bedding Material: Native Materials Date Construction Completed: 10/13/1995
Maximum Anticipated Operating Pressure (PSI): 260 Testing PSI: _____
Test Date: _____

OFF LOCATION FLOWLINE Pre-Abandonment Notice

Date: 08/30/2025

Pre-Abandonment 30-day Notice

Removed per Rule 1105.d.(2)

Abandoned In Place per Rule 1105.d.(2) Exceptions - select all that apply:

- A. A surface owner agreement executed by a surface owner allows abandonment in place.
- B. The line is subject to the jurisdiction of the federal government, and the relevant federal agency directs abandonment in place.
- C. The flowline or crude oil transfer line is co-located with other active pipelines or utilities or is in a recorded right of way.
- D. Removal of the line would cause significant damage to natural resources, including wildlife resources, topsoil, or vegetation.
- E. The flowline or crude oil transfer line is in a restricted surface occupancy area or sensitive wildlife habitat.
- F. The flowline or crude oil transfer line or a segment of the line crosses or is within 30 feet of a public road, railroad, bike path, public right of way, utility corridor, or active utility or pipeline crossing.
- G. The flowline or crude oil transfer line or a segment of the line crosses or is within 30 feet of or from under a river, stream, lake, pond, reservoir, wetlands, watercourse, waterway, or spring.
- H. The operator demonstrates and quantifies that the removal of the flowline will cause significant emissions of air pollutants.

Abandoned In Place per Rule 1105.d.(3)

Description of Pre-Abandonment Notice:

The (12317136_FL) flowline servicing the FEDERAL 12-10 (05-123-17136) was previously abandoned in place due to co-location (detailed in Form 44 Doc # 403617320); however, now that the co-located lines are removed, the (12317136_FL) flowline can now be removed, as well. Bellholes will be dug on average every 80 feet and the line pulled. Once the flowline is removed, any areas that need it will be backfilled and the land surface will be graded.

OPERATOR COMMENTS AND SUBMITTAL

Comments

Form 44 filed to report PRE-ABANDONMENT notification. The following flowline will be removed in its entirety: 12317136_FL: serviced the FEDERAL 12-10 (05-123-17136)

GIS data has previously been submitted. It is anticipated that abandonment operations will start on or about 08/30/2025.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 07/31/2025 Email: flowlines@civiresources.com

Print Name: Stephany Olsen Title: Sr. Regulatory Analyst

Based on the information provided herein, this Flowline Report complies with ECMC Rules and applicable orders and is hereby approved.

ECMC Approved: _____ **Director of ECMC** Date: _____

CONDITIONS OF APPROVAL, IF ANY LIST

COA Type

Description

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ATTACHMENT LIST

Att Doc Num

Name

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Total Attach: 0 Files

General Comments

User Group

Comment

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)