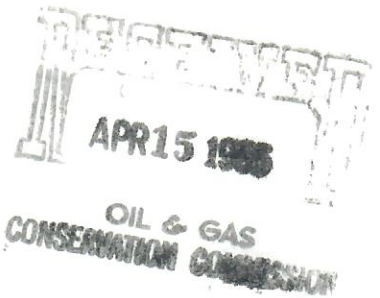


SCANNED



A. T. SKAER

FUNK No. 1
SE SE NE Section 8, T2N, R58W
Morgan County, Colorado

November 9, 1965

Washed to 5944' with 8-3/4" bit.
Conditioned hole.
Laid down drill pipe.
Ran 4-1/2" Production casing

176 Joints 9.5#	5595.97'
11 Joints 10.5#	327.45'
Shoe Joint	18.10'
Halliburton Guide Shoe	.75'
Total - 188 Joints	5942.27'
PBTD	5924.17'

5 Centralizers on first joints.
Roto Scratchers 5865-95'.
Cemented with 150 sax 50-50 Posmix cement with 3% salt.
Bumped plug 1000#.
Released - Held okay - set pipe in slips - released rig 10:00 P.M.

November 16, 1965

Ran Bond Log PBTD 5909 to 5360'.
Good bond.
Top of cement - 5509'.
Ran Gamma Ray 5909-5690'.
Perforated 5879-5885' with 2 90 gram jets per foot.
Swabbed hole dry.
Treated with 50 gallons Control-flo in 20 barrels of diesel fuel.
Casing Capacity - 94 bbls.
Took 88 bbls. to fill.
Pressured to 2800# - started taking fluid at 1/6 BPM.
Pressure decreased to 2200# - Increased rate in stages to 1/2 BPM.
Final rate - 1/2 BPM at 1900#.
Displaced the 20 bbls. into formation.
Shut in overnight - 114 bbls. to recover.

November 17, 1965

Top of fluid 200' from surface.
Swabbed hole down - recovered 97 bbls.
Swabbed remainder of the day.
Recovered 3 bbls. of chemical and mud.

November 18, 1965

8.35 bbls. fillup overnight.
Swabbed mud and filtrate with show of oil - recovered 12 bbls.
Total recovered 112 bbls.



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DECEMBER
APR 15 1966

OIL & GAS
CONSERVATION COMMISSION

November 19, 1965 6.68 bbls. fillup overnight.
Now 4 bbls. over load.
Fraced with lease crude.
Casing capacity 94 bbls.
Breakdown pressure 2900#
Rate 17.2 BFM
Maximum frac pressure 2900#
Minimum frac pressure 2200#
1/4#/gallon for 2000 gallons.
1/2#/gallon for 2662 gallons.
Total load 336 bbls.
Flowed back 42 bbls. in 1-1/2 hours.
Swabbed - 106 bbls.
Total recovered - 148 bbls.
Good gas - swabbed to 5500'.

November 20, 1965 4000' fluid in hole - swabbed hole down - water showed after 188
bbls. - total recovered swabbing - 12 BFM.

November 21, 1965 Shut down.

November 22, 1965 3200' fluid in hole.
Swabbing 11 BFM - 75% water.
Total oil recovered - 395 bbls. 59 bbls. over load.

November 23, 1965 Ran 2" tubing, rods and tubing liner pump.
Top of string:
Subs-2" EUE (1-6' & 1-10') 16.00'
1 Jt. 2" EUE 31.77'
144 jts. 2" LOR thd. Reg. 4533.83'
41 jts. 2" EUE 1281.46'
Baker Anchor 3.10'
Pump 22.53'
5888.69'

Anchor 4 joints above pump.

Rods:
144 - 3/4" rods 3600.00'
90 - 7/8" rods 2250.00'
Pony - 7/8" (1-10', 8', 4') 22.00'
Polish rod in hole 16.00'
5888.00'

Setting surface equipment.


Carl A. Houy

RECEIVED
APR 15 1966

OIL & GAS
CONSERVATION COMMISSION

A. T. SKAER

FUNK NO. 1
SE SE NE Section 8, T2N, R58W,
Morgan County, Colorado

Re-Frac

March 25, 1966

Pulled rods, pump, and tubing, after swabbing tubing dry.

March 26, 1966

1600' fluid in hole.

Swabbed down prior to frac.

Casing Capacity: 94 bbls.

Frac'd with 5000# 10/20 sand in 6930 gallons lease crude.

4000 gallons at 1/2# - 2000#

2930 gallons at 1# - 2930#

6930 gallons 4930#

Breakdown pressure 2800#

Treating Pressure 3100#

Rate 22.6BPM

Final Pressure 3400#

Vacuum 24 minutes

Load oil to recover - 526 barrels.

Started swabbing.


Carl A. Houy