

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

07/29/2025

Submitted Date:

07/30/2025

Document Number:

707801713

FIELD INSPECTION FORM

Loc ID 324603 Inspector Name: Ramsey, Scott On-Site Inspection 2A Doc Num: _____

Operator Information:

ECMC Operator Number: 46290
Name of Operator: KP KAUFFMAN COMPANY INC
Address: 1700 LINCOLN ST STE 4550
City: DENVER State: CO Zip: 80203

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Findings:

- 4 Number of Comments
- 1 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
, KPK		cogcc@kpk.com	All inspections
Beasley, Nolan		nolan.beasley@state.co.us	
, COGCC		dnr_cogccengineering@state.co.us	engineering

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
212125	WELL	IJ	06/01/2019	ERIW	057-06018	MCCALLUM UNIT 43	IJ

General Comment:

[5 year UIC MIT](#)

Inspected Facilities

Facility ID: 212125 Type: WELL API Number: 057-06018 Status: IJ Insp. Status: IJ

Underground Injection Control

UIC Violation: _____ Maximum Injection Pressure: _____

UIC Routine

Inj./Tube: Pressure or inches of Hg _____ Previous Test Pressure _____ MPP _____
 (e.g. 30 psig or -30" Hg) Inj Zone: PRREB
 TC: Pressure or inches of Hg _____ Previous Test Pressure _____ Last MIT: 07/30/2020
 Brhd: Pressure or inches of Hg _____ Previous Test Pressure _____ AnnMTReq: _____

Comment: _____

Corrective Action: _____ Date: _____

Method of Injection: _____

Test Type: 5 Year Tbg psi: _____ Csg psi: _____ BH psi: _____

Insp. Status: Fail Leak Type: Casing

Comment: Test failed, well only pressuered to 500 psi and bleed off B/H pressure at start was at 24 psi and when pressured up casing B/H pressure increased to 50 psi.

Corrective Action: Contact engineering, shut in well and provided form 4 with plan of action. Date: 07/30/2025

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
404300066	INSPECTION SUBMITTED	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7168099
707801718	Photo log	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7168086